FORM 5A Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

Document Number: 400570357

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10422
2. Name of Operator: PRONGHORN OPERATING LLC
3. Address: 8400 E PRENTICE AVENUE #1000
City: GREENWOOD State: CO Zip: 80111
4. Contact Name: Jake Flora
Phone: (720) 988-5375
Fax:
Email: jakeflora@kfrcorp.com

5. API Number 05-017-07754-00
6. County: CHEYENNE
7. Well Name: Moyer
Well Number: 1
8. Location: QtrQtr: NWNW Section: 36 Township: 13S Range: 44W Meridian: 6
9. Field Name: SALIS Field Code: 76165

Completed Interval

FORMATION: FORT SCOTT Status: DRY AND ABANDONED Treatment Type:

Treatment Date: End Date: Date of First Production this formation:

Perforations Top: 4746 Bottom: 4750 No. Holes: 16 Hole size: 01/2

Provide a brief summary of the formation treatment: Open Hole: ☐

No stimulation was required.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/06/2013 Hours: 6 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 50

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 200 GOR: 0

Test Method: swab Casing PSI: 0 Tubing PSI: 0 Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 4766 Tbg setting date: 09/06/2013 Packer Depth:

Reason for Non-Production: 100% saltwater, no hydrocarbon

Date formation Abandoned: 09/09/2013 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

** Bridge Plug Depth: 4730 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: OSAGE Status: DRY AND ABANDONED Treatment Type: ACID JOB

Treatment Date: 09/03/2013 End Date: 09/03/2013 Date of First Production this formation:

Perforations Top: 5482 Bottom: 5486 No. Holes: 16 Hole size: 01/2

Provide a brief summary of the formation treatment: Open Hole: ☐

Pumped 500 gal 15% HCL

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 47 Max pressure during treatment (psi): 200

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 12 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 87

Fresh water used in treatment (bbl): 35 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/03/2013 Hours: 4 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 87

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 300 GOR: 0

Test Method: swab Casing PSI: 0 Tubing PSI: 0 Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 5500 Tbg setting date: 09/03/2013 Packer Depth:

Reason for Non-Production: Dry, no hydrocarbon

Date formation Abandoned: 09/04/2013 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

** Bridge Plug Depth: 5465 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: SHAWNEE Status: DRY AND ABANDONED Treatment Type:

Treatment Date: 01/02/2014 End Date: 01/02/2014 Date of First Production this formation:

Perforations Top: 4067 Bottom: 4092 No. Holes: 30 Hole size: 01/2

Provide a brief summary of the formation treatment: Open Hole: ☐

No stimulation was required.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/02/2014 Hours: 6 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 43

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 200 GOR: 0

Test Method: swab Casing PSI: 0 Tubing PSI: 0 Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 4091 Tbg setting date: 01/02/2014 Packer Depth:

Reason for Non-Production: Salwater, no hydrocarbon.

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: SPERGEN-OSAGE Status: DRY AND ABANDONED Treatment Type: ACID JOB

Treatment Date: 09/04/2013 End Date: 09/04/2013 Date of First Production this formation:

Perforations Top: 5414 Bottom: 5419 No. Holes: 20 Hole size: 01/2

Provide a brief summary of the formation treatment: Open Hole: ☐

Pumped 500 gal 15% HCL

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 46 Max pressure during treatment (psi): 50

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 12 Number of staged intervals: 1

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 40

Fresh water used in treatment (bbl): 34 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/04/2013 Hours: 4 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 40

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 80 GOR: 0

Test Method: swab Casing PSI: 0 Tubing PSI: 0 Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 5425 Tbg setting date: 09/04/2013 Packer Depth:

Reason for Non-Production: Dry, no hydrocarbon

Date formation Abandoned: 09/05/2013 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

** Bridge Plug Depth: 5405 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: SPERGEN Status: DRY AND ABANDONED Treatment Type: ACID JOB

Treatment Date: 09/05/2013 End Date: 09/05/2013 Date of First Production this formation:

Perforations Top: 5364 Bottom: 5368 No. Holes: 16 Hole size: 01/2

Provide a brief summary of the formation treatment: Open Hole: ☐

Pumped 500 gal 15% HCL

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 46 Max pressure during treatment (psi): 120

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 12 Number of staged intervals: 1

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 36

Fresh water used in treatment (bbl): 34 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/05/2013 Hours: 5 Bbl oil: 1 Mcf Gas: 0 Bbl H2O: 34

Calculated 24 hour rate: Bbl oil: 2 Mcf Gas: 0 Bbl H2O: 70 GOR: 0

Test Method: swab Casing PSI: 0 Tubing PSI: 0 Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 5380 Tbg setting date: 09/05/2013 Packer Depth:

Reason for Non-Production: Poor inflow, tight rock

Date formation Abandoned: 09/06/2013 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

** Bridge Plug Depth: 5320 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

The Moyer passed a State Witnessed MIT on 1/02/14 with the packer set above the perforations at 4026'. Pronghorn Operating plans to TA the wellbore to determine a plan forward for the well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Jake Flora

Title: Petroleum Engineer Date: Email: jakeflora@kfrcorp.com

Attachment Check List

Att Doc Num	Name
400570597	OTHER
400570601	WELLBORE DIAGRAM
400570607	WIRELINE JOB SUMMARY
400570609	WIRELINE JOB SUMMARY
400570631	WIRELINE JOB SUMMARY

Total Attach: 5 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)