

FORM
5

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400565537

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: <u>96850</u>	4. Contact Name: <u>GINA RANDOLPH</u>
2. Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>	Phone: <u>(303) 260-4509</u>
3. Address: <u>1001 17TH STREET - SUITE #1200</u>	Fax: <u>(303) 629-8268</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-045-21788-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>Federal</u>	Well Number: <u>RU 331-5</u>
8. Location: QtrQtr: <u>LOT2</u> Section: <u>5</u> Township: <u>7S</u> Range: <u>93W</u> Meridian: <u>6</u>	
Footage at surface: Distance: <u>225</u> feet Direction: <u>FNL</u> Distance: <u>2615</u> feet Direction: <u>FWL</u>	
As Drilled Latitude: <u>39.474740</u> As Drilled Longitude: <u>-107.798760</u>	

GPS Data:

Data of Measurement: 07/03/2013 PDOP Reading: 1.9 GPS Instrument Operator's Name: J. KIRKPATRICK

** If directional footage at Top of Prod. Zone Dist.: 477 feet. Direction: FNL Dist.: 1924 feet. Direction: FEL

Sec: 5 Twp: 7S Rng: 93W

** If directional footage at Bottom Hole Dist.: 495 feet. Direction: FNL Dist.: 1946 feet. Direction: FEL

Sec: 5 Twp: 7S Rng: 93W

9. Field Name: <u>RULISON</u>	10. Field Number: <u>75400</u>
11. Federal, Indian or State Lease Number: <u>COC41916</u>	

12. Spud Date: (when the 1st bit hit the dirt) <u>11/09/2013</u>	13. Date TD: <u>11/27/2013</u>	14. Date Casing Set or D&A: <u>11/21/2013</u>
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15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD <u>10030</u> TVD** <u>9988</u>	17 Plug Back Total Depth MD <u>9938</u> TVD** <u>9895</u>
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18. Elevations GR <u>7603</u> KB <u>7629</u>
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One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RPM/CBL/MUDLOGS

**LOGS ATTACHED TO THIS WELL COMPLETION REPORT.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	48	0	63	24	0	63	VISU
SURF	13+1/2	9+5/8	32.3	0	1,148	320	0	1,148	VISU
1ST	8+3/4	4+1/2	11.6	0	10,016	1,035	4,480	10,016	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	3,633		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	6,188		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	9,041		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	9,906		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

****NOTE: WELL LOGS ARE ATTACHED TO THIS REPORT.**

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: GINA RANDOLPH

Title: PERMIT TECH II

Date: _____

Email: GINA.RANDOLPH@WPXENERGY.COM

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400565780	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400565782	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400565570	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400565612	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400565629	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400565778	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400565779	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400565781	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400565784	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)