

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

01/03/2014

Document Number:

667700152

Overall Inspection:

Violation**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection
	214052	325120	LABOWSKIE, STEVE	<input type="checkbox"/> 2A Doc Num: _____

Operator Information:

OGCC Operator Number:

Name of Operator: TAYLOR* WILLIAM MAddress: 6769 MT LENEVECity: SAN JOSE State: CA Zip: 95120

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
IKENOUYE, TERI		teri.ikenouye@state.co.us	
LABOWSKIE, STEVE		steve.labowskie@state.co.us	

Compliance Summary:

QtrQtr:	NWSW	Sec:	22	Twp:	33N	Range:	12W
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/30/2013	669400709	PR	PR	Unsatisfactory	I		No
01/09/2013	669400377	PR	PR	Violation			Yes
08/17/2009	200216759	ID	SI	Unsatisfactory			Yes
08/12/1997	500146647	PR	PR			Pass	No
06/10/1996	500146646	PR	PR			Pass	No
09/18/1995	500146645	PR	PR				No

Inspector Comment:

Last production in database is Mar 2011, operator needs to submit or re-submit production reports and shut-in periods.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
115733	PIT		09/23/1999		-	SANCHEZ 3	<input type="checkbox"/>
214052	WELL	PR	01/31/2010	OW	067-05343	HALL 1	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Violation		label tank with contents, capacity and proper NFPA placard.	02/24/2014
WELLHEAD	Violation		install sign with permanent ink	02/17/2014

Emergency Contact Number: (S/U/V) _____ Violation _____ Corrective Date: 02/24/2014

Comment: number illegible

Corrective Action: re-install number with permanent legible ink

Spills:

Type	Area	Volume	Corrective action	CA Date
Crude Oil	Pump Jack	<= 5 bbls	remove all oily stained soils at wellhead, under engine and below tank loadout with disposal or remediation in an approved manner. Note: covering up stained soils with fresh material is not acceptable.	02/10/2014

☐ Multiple Spills and Releases?**Fencing:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
PUMP JACK	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Deadman # & Marked	4	Unsatisfactory		mark or remove anchors per Rule 1003.a	04/01/2014
Prime Mover	1	Satisfactory			

Facilities:☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	1	OTHER	STEEL AST	,

S/U/V: Satisfactory

Comment: paint color needs to be 1 shade darker than surrounding landscape

Corrective Action:

Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) ~300 bbl

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 214052

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/U/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/U/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 214052 Type: WELL API Number: 067-05343 Status: PR Insp. Status: PR

Producing Well

Comment: well appears to not be prodcing at time of inspection. Last production reported in database = Mar 2011

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____ CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____ CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____ CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____ CA _____ CA Date _____
 Guy line anchors marked? Fail CM _____ CA mark or remove anchors CA Date 04/01/2014

1003b. Area no longer in use? Pass Production areas stabilized? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Pass

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

Inspector Name: LABOWSKIE, STEVE

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured Pass 80% Revegetation Pass

1003 f. Weeds Noxious weeds? _____ P _____

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction	Pass	SR	Fail	stained soils at pump jack
Compaction	Pass	Gravel	Pass	MHSP	Pass	good spill prevention on chem barrel
				MHSP	Fail	bucket without spill prevention

S/U/V: Unsatisfactory Corrective Date: 02/10/2014

Comment: _____

CA: remove or net opening of open top metal bucket in front of pump jack. Remove black bucket or store on spill prevention.

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
667700224	illegible well sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3267830

667700225	crude leak/release at loadout	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3267831
667700226	wellhead, stained soils, partially covered up	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3267832
667700227	stained soils below engine	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3267833