

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100264 2. Name of Operator: XTO ENERGY INC 3. Address: 382 CR 3100 City: AZTEC State: NM Zip: 87410 4. Contact Name: Dee Johnson Phone: (505) 333-3164 Fax:

5. API Number 05-071-07346-00 6. County: LAS ANIMAS 7. Well Name: HILL RANCH Well Number: 01-05V 8. Location: QtrQtr: SWNW Section: 1 Township: 35S Range: 67W Meridian: 6 9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: VERMEJO COAL Status: TEMPORARILY ABANDONED Treatment Type: Treatment Date: End Date: Date of First Production this formation: Perforations Top: 1877 Bottom: 2170 No. Holes: 136 Hole size: Provide a brief summary of the formation treatment: Open Hole: []

Status Change

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Recompleted Raton to improve production. Waiting for Raton to de-water.

Date formation Abandoned: 09/07/2006 Squeeze: [] Yes [X] No If yes, number of sacks cmt

** Bridge Plug Depth: 1600 ** Sacks cement on top: 0 ** Wireline and Cement Job Summary must be attached.

Comment:

Record Cleanup that was not filed in 2006 at the time of Raton Recompletion. This well has been producing only from the RATON COAL since 09/27/2006.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Dolena Johnson

Title: Reg Compliance Tech Date: _____ Email: dee_johnson@xtoenergy.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400495419	WELLBORE DIAGRAM
400495420	WIRELINE JOB SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)