

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Document Number:
400476578

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100185 4. Contact Name: Cristi Cota-Smith
 2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-3083
 3. Address: 370 17TH ST STE 1700 Fax: (720) 876-4083
 City: DENVER State: CO Zip: 80202-

5. API Number 05-123-32893-00 6. County: WELD
 7. Well Name: Rasmussen Well Number: 4-2-28
 8. Location: QtrQtr: SENW Section: 28 Township: 2N Range: 68W Meridian: 6
 Footage at surface: Distance: 1962 feet Direction: FNL Distance: 1820 feet Direction: FWL
 As Drilled Latitude: 40.111499 As Drilled Longitude: -105.011194

GPS Data:
 Date of Measurement: 05/09/2013 PDOP Reading: 3.2 GPS Instrument Operator's Name: Pat Linderholm

** If directional footage at Top of Prod. Zone Dist.: 1300 feet. Direction: FNL Dist.: 2640 feet. Direction: FEL

Sec: 28 Twp: 2N Rng: 28W

** If directional footage at Bottom Hole Dist.: 1292 feet. Direction: FNL Dist.: 2649 feet. Direction: FWL

Sec: 28 Twp: 2N Rng: 68W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 02/28/2013 13. Date TD: 03/04/2013 14. Date Casing Set or D&A: 03/05/2013

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 8250 TVD** 8120 17 Plug Back Total Depth MD 8194 TVD** 8064

18. Elevations GR 4935 KB 4948 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL, HRI, CD, CN

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF | 12+1/4 | 8+5/8 | 24 | 0 | 837 | 300 | 0 | 850 | CALC |
| 1ST | 7+7/8 | 4+1/2 | 11.6 | 0 | 8,237 | 735 | 3,770 | 8,237 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| | | | | | |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
| | | | | | |

Details of work:

21. Formation log intervals and test zones:

| FORMATION LOG INTERVALS AND TEST ZONES | | | | | |
|--|----------------|--------|--------------------------|--------------------------|---|
| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
| | Top | Bottom | DST | Cored | |
| SUSSEX | 4,442 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| NIOBRARA | 7,389 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| CODELL | 7,684 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| J SAND | 8,119 | | <input type="checkbox"/> | <input type="checkbox"/> | |

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cristi L. Cota-Smith

Title: Permitting Analyst Date: _____ Email: cristi.cota-smith@encana.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|---------------------------|---|--|
| <u>Attachment Checklist</u> | | | |
| 400476587 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 400476586 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400476589 | Other | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| <u>Other Attachments</u> | | | |
| 400476583 | LAS-CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400476585 | LAS-COMBINATION OPEN HOLE | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400476598 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| User Group | Comment | Comment Date |
|------------|---------|--------------|
| | | |

Total: 0 comment(s)