FORM 6

6 Rev 12/05

State of Colorado Oil and Gas Conservation Commission

STATE OF COLORADO

OIL&
GAS

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2109 Fax: (303) 894-2109

Document Number:

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Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operato	or Number:	100322					Contact N	ame: Leah	Perkins	
Name of Operator: NOBLE ENERGY INC Phone: (970) 304-5222										
Address: 1625 BROADWAY STE 2200 Fax: (970) 304-5099										
City: DENVER State: CO Zip: 80202 Email: lperkins@nobleenergyinc.com										
For "Intent" 24 hour notice required, Name: PRECUP, JIM Tel: (303) 726-3822										
COGCC contact: Email: james.precup@state.co.us										
API Number	05-123-1	13229-00								
Well Name:	COU	RTNEY					Well No	ımber: E24-7		
Location:	QtrQtr: SW	/NE Se	tion:24		Townsl	hip: 6N	I Ran	ge: 65W	Meridian:	6
County:	WELD		_	Fede	eral, In	dian or S	tate Lease Num	ber: 6830	4	
Field Name:	WATTEN	BERG		F	ield Nu	ımber:	90750			
Þ	Notice o	of Intent to	Abando	n		Subs	equent Re	port of Aba	ndonment	
	Only (Complete the	Followin	ng Back	groui	nd Infor	mation for In	ent to Aband	'on	
Latitude:	40.473212	,		Longitu	•	-104.609				
GPS Data:					-					
Date of M	easurement:	12/17/2009	PDOP R	eading:	1.8	GPS	Instrument Ope	rator's Name:	Paul Tap	ру
Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems										
Other Plug prior to a horizontal frac in December										
Casing to be pu	ılled: 🔀	Yes	No			Estimate	ed Depth:	5000		
Fish in Hole:		Yes	₹ No	If y	/es, ex	plain deta	ails below			
Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below										
Details:										
Current and Previously Abandoned Zones										
Formation Code Perf. Top Perf. Bottom Date Method of Isolation Plug Depth										
CODELL		CODL	6944	6959		<u> </u>	11100		<u>. 10g DC</u>	
NIOBRARA		NBRR	6640	685	3					
Total: 2 zone(s)										
Casing History										
Casing Type	Size of Hole	Size of Casing	Weight F	Per Foot	Settin	g Depth	Sacks Cemen	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24		;	314	230	314	0	VISU
1ST	7+7/8	4+1/2	15.1		7	,140	230	7,140	6,118	CBL

CIBP #3: Depth with sacks cmt on top. CIPB #4: Depth with sack CIBP #5: Depth with sacks cmt on top. CIBP #5: Depth with sacks cmt on top. Set 100 sks cmt from 5100 ft. to 4900 ft. Plug Type: STUB PLUG Plug Ts Set 50 sks cmt from 2500 ft. to 2400 ft. Plug Type: OPEN HOLE Plug Ts Set sks cmt from ft. to ft. Plug Type: Plug Ts Set sks cmt from ft. to ft. Plug Type: Plug Ts Set sks cmt from ft. to ft. Plug Type: Plug Ts Set sks cmt from ft. to ft. Plug Type: Plug Ts Set sks cmt from ft. to ft. Plug Type: Plug Ts Set sks cmt from ft. to ft. Plug Type: Plug Ts Set sks cmt from ft. to ft. Plug Type: Plug Ts Set sks cmt from ft. to ft. Plug Type: Plug Ts Set sks cmt from ft. to ft. Plug Type: Plug Ts Set sks cmt from ft. to ft. Plug Type: Plug Ts Set sks cmt sks cmt from ft. to ft. Plug Type: Plug Ts Set sks cmt from ft. to ft. Plug Type: Plug Ts Set sks cmt sks cmt from ft. to ft. Plug Type: Plug Ts Set sks cmt sks cmt from ft. to ft. Plug Type: Plug Ts Set Set sks cmt from ft. to ft. Plug Type: Plug Ts Set Set sks cmt from ft. to ft. Plug Type: Plug Ts Set	with sacks cmt on top. CIPB #4: Depth with sacks cmt on top. NOTE: Two(2) sacks cement required on all CIBPs.			Plug	ging Pı	roced	ure fo	r Inte	nt and Subs	equent Re	port
CIBP #5: Depth with sacks cmt on top. NOTE: Two(2) required on all Set 100 sks cmt from 5100 ft. to 4900 ft. Plug Type: STUB PLUG Plug Tg Tset 50 sks cmt from 2500 ft. to 2400 ft. Plug Type: OPEN HOLE Plug Tg Tset sks cmt from ft. to ft. Plug Type: OPEN HOLE Plug Tg Tset sks cmt from ft. to ft. Plug Type: Plug Tset sks cmt ft. to ft. with sacks. Leave at least 100 ft. in casing CICR (Cast fron Cement.) Set 200 sacks half in. half out surface casing from 420 ft. to ft. to ft. Plug Tagged: Set sacks at surface Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No Set sacks in mouse hole Additional Plugging Information for Subsequent Report Only Casing Recovered: ft. of inch casing Plugging Date: Wireline Contractor: Cement and Additives Used: Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB Fechnical Detail/Comments: Period Cement and Additives Used: Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB Fechnical Detail/Comments: Period Rule Plugging Date: Stup Stup Stup Stup Stup Stup Stup Stup	withsacks cmt on top	CIBP #1	: Depth	6540 wi	th2	sac	cks cmt c	n top. CI	PB #2: Depth	with	sacks cmt on top.
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Wireline Contractor: Type of Cement and Additives Used: Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB Technical Detail/Comments: hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete. Signed: Print Name: Ross Snyder Title: Base Production Tech Date: Email: rsnyder@nobleenergyinc.com Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and aporders and is hereby approved. COGCC Approved: Date:	*Cementing Contractor: Used: Indoned per Rule 1103 Yes No *ATTACH JOB SUMMARY Print Name: Ross Snyder Date: Email: rsnyder@nobleenergyinc.com Date: Date: Date: Date: Expiration Date: Expira			<u> </u>	<u>\dditiona</u>	l Pluggi	ing Info	<u>rmation</u>	for Subsequen	t Report Only	<u>'</u>
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Attachment Check List Att Doc Num Name 400471489 WELLBORE DIAGRAM 400471490 PROPOSED PLUGGING PROCEDURE 400471491 WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	Comment Date

Total: 0 comment(s)