

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400250126

Date Received:

02/08/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10051  
2. Name of Operator: APOLLO OPERATING LLC  
3. Address: 1538 WAZEE ST STE 200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: TANYA CARPIO  
Phone: (303) 830-0888 x.201  
Fax: (303) 830-2818

5. API Number 05-123-33837-00  
6. County: WELD  
7. Well Name: STEFFES  
Well Number: 21-2D  
8. Location: QtrQtr: SENW Section: 2 Township: 3N Range: 68W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type:  
Treatment Date: 01/24/2012 End Date: Date of First Production this formation: 01/31/2012  
Perforations Top: 7482 Bottom: 7502 No. Holes: 80 Hole size: 41/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

5252 BBL AND 90400 # 30-50 SAND, SLICKWATER TREATMENT, THE FORMATION BROKE AT 3888 PSI AND TREATED AT: 60.8 BPM AND 4343 ATP.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/31/2012 Hours: 24 Bbl oil: 125 Mcf Gas: 153 Bbl H2O: 161  
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: 1221  
Test Method: FLOWING Casing PSI: 1775 Tubing PSI: Choke Size: 12/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1250 API Gravity Oil: 43  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: TANYA CARPIO  
Title: OFFICE MANAGER Date: 2/8/2012 Email TCARPIO@APOLLOOPERATING.COM  
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**Attachment Check List**

Att Doc Num	Name
400250126	FORM 5A SUBMITTED
400250138	WELLBORE DIAGRAM

Total Attach: 2 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)