FORM	State of Colorado		7 DE	ET	OE	ES						
5	Oil and Gas Conservation Con		/ ├──									
Rev 02/08	1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 8	D	Document Number:									
DRILLING COMPLETION REPORT 400377067												
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.												
Completion Type 🕅 Final completion 📄 Preliminary completion												
1. OGCC Operator Number: 96850 4. Contact Name: Angela Neifert-Kraiser												
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 606-4398												
3. Addre	ess: 1001 17TH STREET - SUITE #1200		Fax: (303) 62	9-8268								
	City: DENVER State: CO Zip	: 80202										
5. API Number 05-045-21130-00 6. County: GARFIELD 7. Well Name: Bosely Well Number: SG 342-23 8. Location: QtrQtr: LOT3 Section: 23 7. Well Name: Bosely Well Number: SG 342-23 8. Location: QtrQtr: LOT3 Section: 23 7. Well Name: Distance: 1927 feet Direction: Footage at surface: Distance: 1927 feet Direction: Footage at surface: Distance: 39.425225 As Drilled Longitude: -108.076368 GPS Data: Data of Measurement: 10/16/2012 PDOP Reading: 4.1 GPS Instrument Operator's Name: Jack Kirkpatrick ** If directional footage at Top of Prod. Zone Dist.: 1979 feet. Direction: FNL Dist.: 844 feet. Direction: FEL Sec: 23 Twp: 7s Rng: 96w												
** If directional footage at Bottom Hole Dist.: 1980 feet. Direction: FNL Dist.: 860 feet. Direction: FEL Sec: 23 Twp: 7s Rng: 96w 96w 96w 10. Field Number: 31290 31290 11. Federal, Indian or State Lease Number: 10. Field Number: 31290 11. Field Number: 31290 11. Field Number: 11. Fiel												
12. Spu	d Date: (when the 1st bit hit the dirt) 11/08/2012 13. D	ate TD: 11/14/201	2 14. Date Casing	Set or D	0&A:	11/15	/2012					
15. Well Classification: Dry Oil Image: Constraint of the second sec												
Gamma Ray, High Definition Induction Log, Compensated Z-Densilog, Compensated Neutron Log, Mud, RPM and CBL												
20. Casing, Liner and Cement:												
CASING												

Casing Type	Size of Hole	Size of Casing		Wt/Ft		Csg/Liner Top		Setting Depth		h Sa	icks Cmt	Cmt Top		Cmt Bot	Status				
CONDUCTOR	26	18		48		0		60			44	0		60	VISU				
SURF	13+1/2	9+5/8		32.3		0		1,218			320	0		1,218	VISU				
1ST	7+7/8	7+7/8 4+1/2 11.		11.6		0		5,920			1,210	0 1,830		5,920	CBL				
STAGE/TOP OUT/REMEDIAL CEMENT																			
Cement work date:																			
Method used										Ce	Cement bottom								
Vienou useu Sunny Cementing tool setting/pen deptin Cement volume Cement top																			
Details of work:																			
21. Formation log intervals and test zones:																			
FORMATION LOG INTERVALS AND TEST ZONES																			
Measured Depth Check if applies COMMENTS (All DST ar																			
r		NAIVIE			Top Bottom DST Cored be submitted to CO							C)							
WASATCH G					1,167														
MESAVERDE					3,004														
CAMEO					5,325			_											
ROLLINS 5,820 I																			
Comment:																			
Please note: t date.	he "as-drilled"	' GPS info	ormation	provid	ded is a	ictual data	a of th	ne e	xisting we	ell cor	ductor lo	cation pri	or to	o the big rig	spud				
SISP#0																			
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.																			
Signed: Print Name: Angela Neifert-Kraiser												-							
Title: Regu	latory Speciali	st		Dat	e:				Email: a	angel	a.neifert-k	raiser@w	pxer	nergy.com					
				Δ	ttach	ment (Che	ck	List										
Att Doc Num	Docum	ent Nam	0	-										ttached ?					
			<u>с</u>										a						
Attachment C	<u>Checklist</u>																		
400377210 CMT Summary * Yes										5 15	x No								
Core Analysis Yes									5	No	X								
400377071 Directional Survey ** Yes										5 15	x No								
DST Analysis Yes										6	No	X							
Logs Yes											No								
												No	X						
Other Attachr																			
400377208 DIRECTIONAL DATA Yes										5 1	x No								
400377209 WELLBORE DIAGRAM Yes										5	x No								
					Ge	eneral C	omr	nen	ts										
<u>User Group</u>	<u>Comme</u>	<u>nt</u>												Comment Date					
Total: 0 comment(s)																			
									I OTAI: U COMMENT(S)										