

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

2237659

Date Received:

09/27/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16800
2. Name of Operator: DELTA PETROLEUM CORP NDBA PAR
3. Address: 1301 MCKINNEY #2025
City: HOUSTON State: TX Zip: 77010
4. Contact Name: LINDA COOL
Phone: (303) 293-9133
Fax: (303) 575-0476

5. API Number 05-077-09553-00
6. County: MESA
7. Well Name: NVEGA
Well Number: 23-211
8. Location: QtrQtr: SWNW Section: 23 Township: 9S Range: 93W Meridian: 6
9. Field Name: BUZZARD CREEK Field Code: 9500

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: End Date: Date of First Production this formation: 09/29/2010

Perforations Top: 6270 Bottom: 8048 No. Holes: 228 Hole size: 38/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

TREATED PERFS (10 STAGES) WITH 238 BBLS. 15% HCl ACID; 74,023 BTW; 236.7 BBLS, ADDITIVES; PLUS 414,225# 100 MESH SAND & 867,958# 20/40 SAND. MTP: 4114-5914; ATP: 3893-5643; MTR: 62-67 BPM; ATR: 61-67 BPM; OVERFLUSH: 371 BBLS; 84,563 BLTBR

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/11/2010 Hours: 24 Bbl oil: 0 Mcf Gas: 1632 Bbl H2O: 1411

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1632 Bbl H2O: 1411 GOR: 0

Test Method: FLOWING Casing PSI: 1850 Tubing PSI: 792 Choke Size: 34/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1000 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7498 Tbg setting date: 09/01/2010 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: LINDA COOL

Title: SR. REGULATORY TECH Date: 9/24/2012 Email: LCOOL@DELTAPETRO.COM

Attachment Check List

Att Doc Num	Name
2237659	FORM 5A SUBMITTED
2237660	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Oper. sub. tbq. date.	1/30/2013 2:36:31 PM
Permit	Req'd frac dates from M. Lacke with Piceance. also need tbq. setting date.	1/18/2013 9:15:48 AM
Permit	On hold for frac dates.	12/18/2012 11:08:14 AM

Total: 3 comment(s)