

Inspector Name: QUINT, CRAIG

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

10/16/2012

Document Number:

663901852

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>218293</u>	<u>387162</u>		<u>QUINT, CRAIG</u>

Operator Information:

OGCC Operator Number: 60890 Name of Operator: MOUNTAIN PETROLEUM CORP

Address: 1801 BROADWAY STE 1250

City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Probasco, Tim	970-630-5095	tprob@plainstel.com	

Compliance Summary:

QtrQtr: <u>SWSE</u>	Sec: <u>15</u>	Twp: <u>11S</u>	Range: <u>53W</u>				
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/18/1996	500152419	SR	DA		P	P	N

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
218293	WELL	PR	03/14/2012	DA	073-06278	STEGAS 34-15 #2	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: <u>2</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: <u>1</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>2</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory	DIRT ROAD THROUGH PASDTURE WITH CATTLE GUARD.		

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Unsatisfactory	INCOMPLETE LABELING, STENCILS ON TANKS, METAL SIGN IN FRONT OF CRUDE TANK, NO DIAMOND PLACARDS ON OTHERS.	Install sign to comply with rule 210.d.	01/16/2013
WELLHEAD	Satisfactory	LEASE SIGN BY UNIT		

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
LOCATION	Satisfactory	LOCATION FENCED WITH WIRE		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Pump Jack		Satisfactory	320 SENTRY		
Prime Mover		Satisfactory	E-42 AJAX GAS ENGINE		
Ancillary equipment		Satisfactory	PROPANE TANK, GAS SCRUBBER, 2 -CHEMICAL TANKS W/CONTAINMENTS		

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	1	400 BBLS	OTHER	39.083670,-103.318800	
S/U/V:	Satisfactory		Comment:	400BBL STEEL TANK CONVERTED INTO A GUN BARREL.	
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition					
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Corrective Action				Corrective Date	
Comment					
Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	1	400 BBLS	STEEL AST	39.083670,-103.318800	
S/U/V:	Satisfactory		Comment:		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition					
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Corrective Action				Corrective Date	
Comment					

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	400 BBLS	STEEL AST	39.083670,-103.318800	
S/U/V:	Satisfactory		Comment:		
Corrective Action:				Corrective Date:	
Paint					
Condition					
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 387162

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 218293 Type: WELL API Number: 073-06278 Status: PR Insp. Status: PR

Producing Well

Comment: PRODUCING

Environmental**Spills/Releases:**

Inspector Name: QUINT, CRAIG

Type of Spill: _____	Description: _____	Estimated Spill Volume: _____
Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>		
Corrective Action: _____		Date: _____
Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____	

Water Well:		Lat _____	Long _____
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:	
Date Interim Reclamation Started: _____	Date Interim Reclamation Completed: _____
Land Use: RANGELAND	
Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>	

1003a.	Debris removed?	Pass	CM	_____	CA	_____	CA Date	_____
	Waste Material Onsite?	Pass	CM	_____	CA	_____	CA Date	_____
	Unused or unneeded equipment onsite?	Pass	CM	_____	CA	_____	CA Date	_____
	Pit, cellars, rat holes and other bores closed?	In	CM	_____	CA	_____	CA Date	_____
	Guy line anchors removed?		CM	_____	CA	_____	CA Date	_____
	Guy line anchors marked?		CM	_____	CA	_____	CA Date	_____

1003b.	Area no longer in use? In _____	Production areas stabilized ?	In _____
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1003c.	Compacted areas have been cross ripped? _____
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1003d.	Drilling pit closed? In _____	Subsidence over on drill pit? _____
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Cuttings management:	_____
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1003e.	Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
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Production areas have been stabilized? In _____	Segregated soils have been replaced? In _____
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RESTORATION AND REVEGETATION

Cropland

Inspector Name: QUINT, CRAIG

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ In _____

Recontoured _____ In _____

80% Revegetation _____ In _____

1003 f. Weeds Noxious weeds? _____ P _____

Comment: 1 DRILL PIT IS STILL OPEN, SPOIL PILE IS STILL IN PLACE, LOCATION HAS NOT BEEN CONTOURED. RECLAIM UNUSED AREAS A.S.A.P.

Overall Interim Reclamation _____ In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction		MHSP	Pass	

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: _____

CA: _____

Pits:

Inspector Name: QUINT, CRAIG

Pit Type: Drilling Pit Lined: NO Pit ID: _____ Lat: 39.083280 Long: -103.318650

Lining:

Liner Type: _____ Liner Condition: _____

Comment: PIT LOOKS TO BE DRY ENOUGH TO CLOSE.

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Pit (S/U/V): _____ Comment: CLOSE PIT A.S.A.P.

Corrective Action: _____ Date: _____