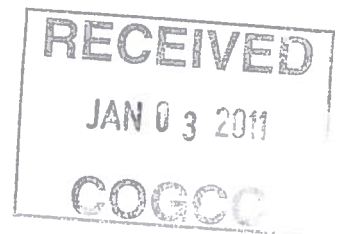




BEFORE THE OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



IN THE MATTER OF THE)
PROMULGATION AND ESTABLISHMENT)
OF FIELD RULES TO GOVERN)
OPERATIONS IN THE EATON FIELD,)
WELD COUNTY, COLORADO)

Cause No. 409

Docket No. 1101-UP-01

REQUEST FOR RECOMMENDATION OF
APPROVAL OF APPLICATION WITHOUT A HEARING

Noble Energy, Inc. ("Applicant"), by and through its undersigned attorneys, hereby requests pursuant to Rule 511.a. of the Rules and Regulations of the Colorado Oil and Gas Conservation Commission ("COGCC") for the Director to recommend approval of its October 28, 2010 verified application ("Application") and the supporting exhibits without a hearing.

Applicant requests that the above-captioned matter be approved based upon: (i) the merits of the Application for the Wilson #35-25 Well, and (ii) Applicant's sworn written testimony verifying sufficient facts along with exhibits that adequately support the relief requested in the Application. The Application is a routine force pooling application for which offers to lease, and/or authority for expenditures, and joint operating agreements have been proposed to non-consenting owners. As of December 30, 2010, no protests have been filed.

In the event that this request is denied, Noble requests that the administrative hearing for this matter occur at a convenient time prior to the Commission hearing on January 13 and 14, 2011.

WHEREFORE, Applicant requests that its request for a recommendation for approval of its Application without a hearing be granted.

DATED this 3rd day of January, 2011.

Respectfully submitted,

NOBLE ENERGY, INC.

By: Jamie L. Jost

Jamie L. Jost
Michael J. Wozniak
BEATTY & WOZNIAK, P.C.
216 16th Street, Suite 1100
Denver, CO 80202
(303) 407-4499

EXHIBIT(s)
FOR
ORDER NO(s).

409 - 5

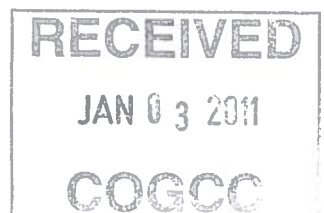
232 - 265

407 - 383

~~-~~

NOBLE ENERGY, INC.

Cause No. 409
Docket No. 1101-UP-01



Land Testimony - P. David Padgett

Wattenberg Field
Docket No. 1101-UP-01
Cause No. 409
Compulsory Pooling Application

Township 7 North, Range 66 West, 6th P.M., Weld County, Colorado

Section 35: NW¼

("Application Lands")

Codell, and Niobrara Formations

January 2011 Colorado Oil and Gas Conservation Commission Hearing

My name is P. David Padgett, and I am currently employed as Land Director for Noble Energy, Inc. ("Noble"). I have over 30 years experience as a landman and have been with Noble and its predecessors since 1998 working directly with the properties that are the subject of this matter. I have previously testified before the Colorado Oil and Gas Conservation Commission.

In support of Noble's application today, I have prepared four (4) exhibits. The exhibits are attached to my sworn testimony and form the basis for the above-referenced application ("Application") to obtain an order to pool all non-consenting interests in the 160-acre drilling and spacing unit comprising the Application Lands.

1. Exhibit No. 1

Exhibit No. 1 depicts the established 160-acre spacing unit in the Application Lands. Exhibit No. 1 also shows the location of the Wilson 35-25 Well. The Wilson 35-25 Well has a surface location of 1331' FNL' and 1544' FWL of Section 35, Township 7 North, Range 66 West and a proposed bottomhole location 1331' FNL and 1544' FWL of Section 35, Township 7 North, Range 66 West.

2. Exhibit No. 2

Exhibit No. 2 is a list of all non-consenting working interest parties within this spacing unit. There are no unleased mineral interest owners within the Application Lands.

3. Exhibit No. 3

Exhibit No. 3 is the form of letter sent to all working interest owners regarding the 160-acre wellbore spacing unit and Wilson 35-25 Well. The letters were sent to working interest owners, including the parties listed in Exhibit No. 2, on September 22, 2010. The letter advised them of their rights to participate in the proposed operations within the subject spacing unit. The non-consenting working interest owners on Exhibit No. 2 received the letter attached as Exhibit No. 3 more than thirty (30) days prior to the date of the Commission hearing.

4. Exhibit No. 4

Exhibit No. 4 is a copy of an Authority for Expenditure which was sent by Noble to the non-consenting working interest owners. This AFE is a fair and reasonable estimate of the costs of the proposed drilling operation.

Based upon our examination of relevant contracts and records, and under my direction and control, all of the working interest owners are listed on Exhibit A attached to the Application and have therefore received notice of this Application. To date, the parties listed on Exhibit No. 2 and Exhibit A to the Application have not elected to participate in the Wilson 35-25 Well. As of the date of this testimony, Noble has not received any notice of objection or protest to the Application.

In accordance with the provisions of Rule 530 of the Rules and Regulations of the Colorado Oil & Gas Conservation Commission, at least 30 days as elapsed since the written notice has been provided to the interested parties. All the matters itemized in Rule 530 have been provided to the interest owners.

The matters described herein were all conducted under my direction and control. To the best of my knowledge and belief, all of the matters set forth herein, my testimony and in the exhibits are true, correct and accurate.

Dated this 29th day of December, 2010.

P. David Padgett
Land Director
Noble Energy, Inc.

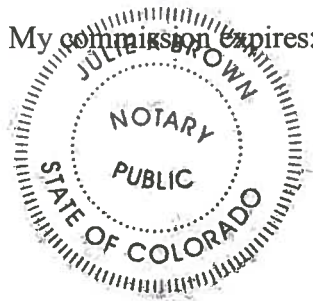
STATE OF COLORADO)
) ss.
CITY AND COUNTY OF DENVER)

The foregoing instrument was subscribed and sworn to before me this 29th day of December, 2010, by P. David Padgett, Land Director for Noble Energy, Inc.

Witness my hand and official seal.

[SEAL]

My commission expires: 04/30/2013



Notary Public

Spacing Unit: 7N-66W-35: NW/4

WILSON 35-25

WELL LOCATION

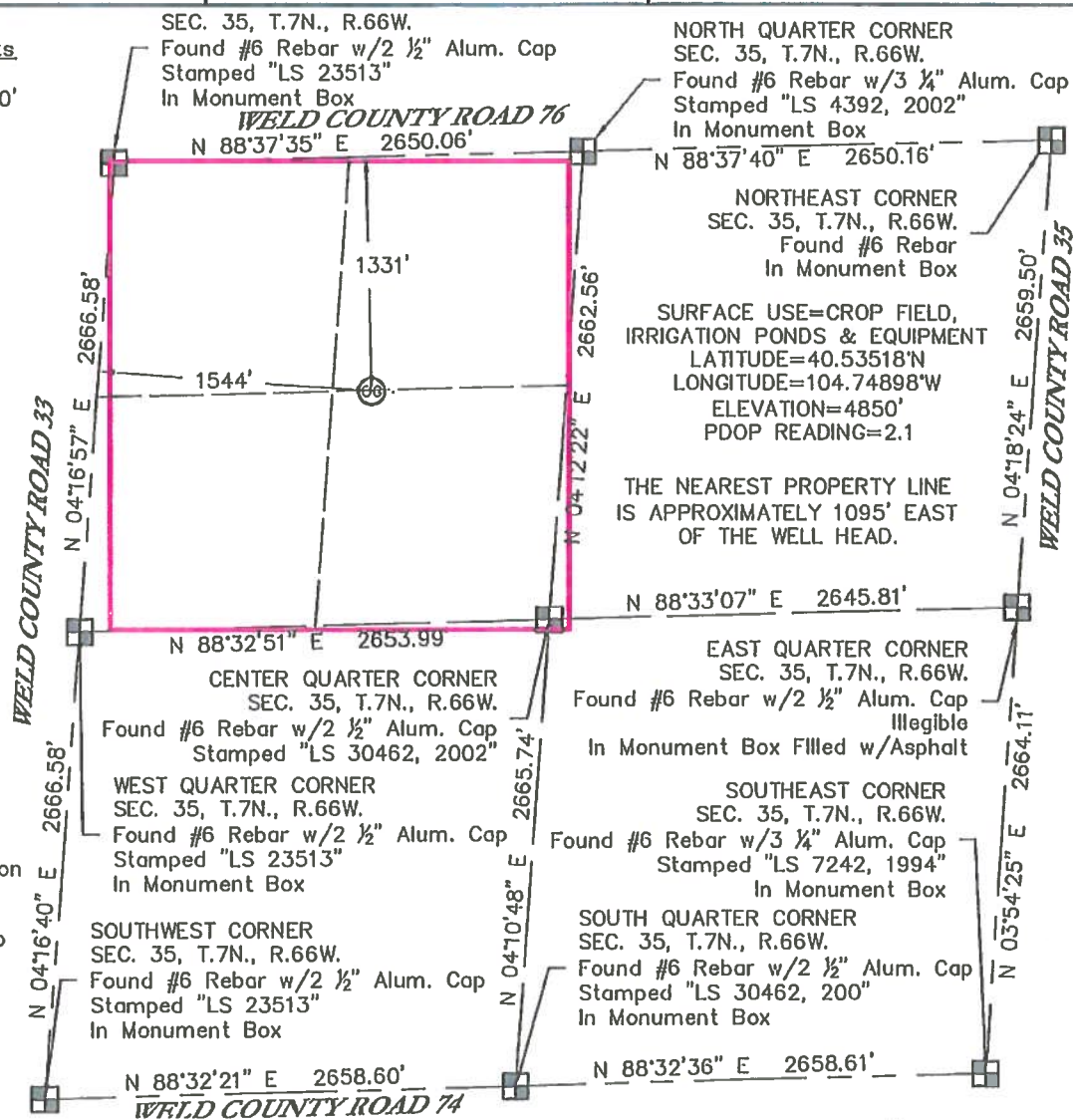
SE $\frac{1}{4}$ NW $\frac{1}{4}$ SEC. 35, T.7N., R.66W.

See Visible Improvements
Exhibit for all visible
improvements within 200'
of wellhead.

LEGEND

- SECTION LINE
 --- QUARTER SECTION LINE
 --- SIXTEENTH SECTION LINE
 ■ FOUND ALIQUOT MONUMENT

All distances to section
lines are measured
perpendicular to and
are at right angles to
said section lines.

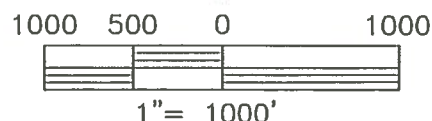


Bearings shown are Grid Bearings of the
Colorado State Plane Coordinate System,
North Zone, North American Datum 1983/92.

Ground elevation shown is approximate and
is based on an observed GPS elevation
(NAVD 1988 DATUM).

King Surveyors Inc. of Windsor, Colorado has in accordance with a request from Jordan Coombs for Petro-Canada Resources (USA), Inc. determined the location of Wilson 35-25 to be 1331' from the North line and 1544' from the West line of Section 35, Township 7 North, Range 66 West of the Sixth Principal Meridian, County of Weld, State of Colorado.

Stevan A. Lund-On behalf of King Surveyors, Inc.
Licensed Land Surveyor No. 34995
State of Colorado



KING SURVEYORS, INC.

650 Garden Drive | Windsor, Colorado 80550
phone: (970) 686-5011 | fax: (970) 686-5821
www.kingsurveyors.com

PROJECT NO: 2005525

DATE: 03/20/2008

CLIENT: PETRO-CANADA

DWG: 2005525WELL

FIELD OPERATOR: MARK ANGELL

DATE OF WORK: 03/18/2008

Merit Partners, L.P.
Merit Energy Partners III, L.P.
Merit Energy Partners D-III, L.P.
Attn: Erin W. Gerner
13727 Noel Road, Suite 500
Dallas, TX 75240

1625 Broadway
Suite 2200
Denver, Colorado 80202

Tel: 303.228.4000
Fax: 303.228.4280



FILE COPY

September 22, 2010

**CERTIFIED MAIL
RETURN RECEIPT REQUESTED**

ARTICLE # 7009 3410 0002 3934 3767

Merit Energy Partners LP, et al
Attention Erin W. Gerner
13727 Noel Road, Suite 500
Dallas, TX 75240

RE: Well Proposal: WILSON 35-25
SHL: 1331' FNL, 1544' FWL, Section 35, T7N R66W, 6th P.M.
BHL: 1331' FNL, 1544' FWL, Section 35, T7N R66W, 6th P.M.
Weld County, Colorado

Dear Ms. Gerner:

Noble Energy, Inc. ("Noble") proposes to drill and operate the WILSON 35-25 well (the "Well") on the referenced lands to an estimated depth of 7,550' to test and complete the Codell/Niobrara formations. The wellbore spacing unit will be comprised of the NW/4 of Section 35, in T7N, R66W, 6th P.M.

Enclosed for your review are the following:

1. An Election form.
2. An AFE for the drilling and completion of the Well. The AFE costs are estimates and actual costs may be higher or lower. Approval of the AFE constitutes your approval of the actual cost of the operation.
3. A formal wellbore specific Operating Agreement on A.A.P.L. Form 610-1989, executed by Noble, dated September 15, 2010.

If you choose to participate in the proposed operation, please return this letter with your election selected on the election page, a fully executed AFE and one set of fully executed and notarized signature pages of the Operating Agreement to the undersigned.

✓

Wislom 35-25
Merit Energy Partners LP, et al
AEJ Proposal
September 22, 2010
Page 2

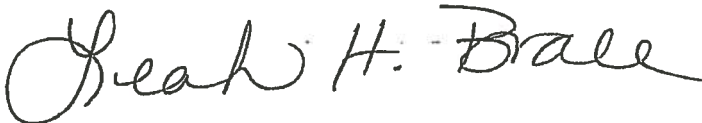
If you choose not to participate in the proposed operation, please return this letter with your election selected on the election page and one set of fully executed and notarized signature pages of the Operating Agreement to the undersigned.

If no election has been made within 30 days from receipt of this proposal, Noble will commence with proceedings for involuntary pooling pursuant to Rule 530 of the Colorado Oil and Gas Conservation Commission Rules and Regulations.

Also, please note the duplicate letter, AFE, and election form enclosed are for your records.

Please do not hesitate to contact me at 303-228-4421 should you have any questions.

Very truly yours,
NOBLE ENERGY, INC.

A handwritten signature in black ink that reads "Leah H. Brace". The signature is written in a cursive, flowing style.

Leah H. Brace
Land Negotiator

LHB:mbw

Enclosures

ELECTION AND PARTICIPATION

Please choose only one option below

MERIT ENERGY PARTNERS LP, ET AL

☐

The undersigned elects to **participate** in the drilling and completion of the WILSON 35-25 Well.

or

☐

The undersigned elects to **participate** in the drilling and completion of the WILSON 35-25 Well and acquire its proportionate share of any non-consent interest.

or

☐

The undersigned elects to **not participate** in the drilling and completion of the WILSON 35-25 Well.

_____ Merit Partners, LP	_____ Merit Energy Partners III, LP	_____ Merit Energy Partners D-III, LP
_____ Printed Name	_____ Printed Name	_____ Printed Name
_____ Title	_____ Title	_____ Title
_____ Date	_____ Date	_____ Date

NOTE: *Unless specifically notified, all parties will be charged their proportionate share of well control insurance and other such coverages as may be necessary or required by law. If you choose to opt out of this coverage, you must contact Noble within 30 days from receipt of this letter in order to timely provide your certificates of insurance.*

NOBLE ENERGY, INC.
AUTHORITY FOR EXPENDITURE - OPERATED: DRILLING/COMPLETION WELL

EXHIBIT 4

Property Number:		Lease Name:	Wilson 35-25	
AFE Number:		Supplement #:		Qtr/Qlr
AFE Type:		Report Code:		Sec 35 - T7N - R66W
AFE Beginning Date:	Sep-2010	Foreman District:	N3 - Rick Lance	
	Cod/Nlo	Field:	Wattenberg	County : Weld
Working Interest:		State:	Colorado	
	Cod/Nlo			
Net Revenue Interest:				
Budget Year:	2010	Acq. Code:		Estimated Depth (MD): 7550
				Estimated Depth (TVD): 7550
Est. Spud Date:	4th Quarter	Estimated Days Drig:	5	
		Estimated Days Dir. Drig:	N/A	

COMMENTS:

Vertical Codell East New Drili. Completed in C/N.
AFE Includes additional cost for tank battery.
AFE Valid for 12 months.
Rlg Cost Effective for Oil > \$70/bbl & Ensign Rlgs

INTANGIBLE DRILLING COSTS:	DRY HOLE	COMPLETION
0008 Open Hole Logging	\$8,500	\$6,500
0014 Mud & Materials	\$5,300	\$5,300
0016 Mud Rental Equipmment	\$10,800	\$10,800
0017 Cement & Cement Svcs	\$5,950	\$5,950
0020 Location-Site Prep/Mainl	\$5,000	\$5,000
0021 Location-Permits/Fees	\$3,500	\$3,500
0022 Location-Site Dmg. ROW	\$7,500	\$7,500
0001 Rlg Mob/Demob	\$10,000	\$10,000
0002 AVERAGE COST	\$96,463	\$96,463
0026 Contract Labor-Rlg Supv	\$6,250	\$6,250
0028 Contract Labor-Other	\$900	\$900
0029 Trucking Eqmt/Material	\$6,300	\$6,300
0033 Fuel & Power	\$5,490	\$5,490
0034 Water & Water Well	\$3,000	\$3,000
0035 Rent-Trailer, Potable Wtr	\$800	\$800
0036 Rent-Trash Trailer, etc	\$630	\$630
0041 Rental-Well Control	\$500	\$500
0043 Rental-Other Misc	\$1,500	\$1,500
0089 Legal-Title Opinions	\$6,000	\$6,000
0167 P&A Cost (Conversion only)	\$8,000	
TOTAL IDC COSTS:	\$189,383	\$181,383

INTANGIBLE COMPLETION COSTS:	DRY HOLE	COMPLETION
0009 Cased Hole Logging		\$2,500
0015 Completion Fluids		\$24,000
0017 Cement & Cement Svcs		\$32,088
0018 Cementing Hardware	\$4,400	\$4,400
0024 Fluid Disposal		\$1,000
0026 Company Labor & Expense		\$1,500
0028 Contract Labor-Rlg Supv		\$3,000
0028 Contract Labor-Other		\$2,000
0054 Stimulation Treatment		\$153,500
0029 Trucking Eqmt/Material		\$1,500
0041 Rental-Well Control		\$7,500
0043 Rental-Other Misc		\$10,000
0045 Tubular Services		\$5,000
0050 Completion Unit		\$10,000
0051 Perforating		\$4,000
0052 Wireline Services		\$10,000
TOTAL ICC:	\$4,400	\$271,988

DIVISION OF INTEREST:		
Owner	W.I.	N.R.I.
Merit Partners, LP	45.75000%	

JOINT OWNER APPROVAL

Company:	Merit Partners, LP
Working Interest:	45.75%
By:	
Title:	
Date:	

APPROVAL SIGNATURE	
	1. Engineering
	2. Land
	3. Asset Manager

LEASE & WELL EQUIPMENT:		
0920 Surface Casing String (\$15.39/ft)	\$6,926	\$6,926
0940 Casing-Production (\$7.59/ft, new 4-1/2")		\$57,305
0097 Tubing (7400' @ \$3.37/ft, 2-3/8")		\$24,938
0112 Pipelines and Flowlines (1320' @ \$3.65/ft)		\$4,818
0098 Casinghead/Spools, etc.	\$750	\$750
0106 Separator		\$22,000
0108 Sales Equipment		\$8,500
0109 Vapor Incinerator (VOC Burner)		\$21,000
0100 Downhole Equipment		\$1,800
0099 Christmas Tree		\$6,800
0105 Tank Battery		\$11,000
0112 Pipelines and Flowlines		\$5,600
0102 Pumping Equipment (Automation)		\$10,000
TOTAL LWE:	\$7,676	\$181,436

89 C ntln ehcles 0% \$0
OTAL WELL COST: \$201,458 \$634,805

NOBLE ENERGY, INC.
AUTHORITY FOR EXPENDITURE - OPERATED: DRILLING/COMPLETION WELL

Property Number:		Lease Name:	Wilson 35-25	
AFE Number:		Supplement #:	C NW/4	
AFE Type:		Report Code:	Sec 35 - T7N - R66W	
AFE Beginning Date:	Sep-2010	Foreman District:	N3 - Rick Lance	
	Cod/Nio	Field:	Wattenberg	County : Weld -
Working Interest:		State:	Colorado	
	Cod/Nio			
Net Revenue Interest:				
Budget Year:	2010	Acq. Code:	Estimated Depth (MD):	7550
			Estimated Depth (TVD):	7550
Est. Spud Date:	4th Quarter		Estimated Days Drig:	5
			Estimated Days Dir. Drig:	N/A

COMMENTS:

Vertical Codel East New Drill. Completed in C/N.
AFE Includes additional cost for tank battery.
AFE Valid for 12 months.
Rig Cost Effective for Oil > \$70/bbl & Ensign Rigs

INTANGIBLE DRILLING COSTS:	DRY HOLE	COMPLETION
0008 Open Hole Logging	\$6,500	\$6,500
0014 Mud & Materials	\$5,300	\$5,300
0016 Mud Rental Equipment	\$10,800	\$10,800
0017 Cement & Cement Svcs	\$5,950	\$5,950
0020 Location-Site Prep/Maint	\$5,000	\$5,000
0021 Location-Permits/Fees	\$3,500	\$3,500
0022 Location-S/c Dmg, ROW	\$7,500	\$7,500
0001 Rig Mob/Demob	\$10,000	\$10,000
0002 AVERAGE COST	\$90,463	\$90,463
0026 Contract Labor-Rig Supv	\$6,250	\$6,250
0028 Contract Labor-Other	\$900	\$900
0029 Trucking Eqmt/Material	\$6,300	\$6,300
0033 Fuel & Power	\$5,490	\$5,490
0034 Water & Water Well	\$3,000	\$3,000
0035 Rent-Trailer, Potable Wtr	\$800	\$800
0036 Rent-Trash Trailer, etc	\$630	\$630
0041 Rental-Well Control	\$500	\$500
0043 Rental-Other Misc	\$1,500	\$1,500
0089 Legal-Title Opinions	\$5,000	\$5,000
0157 P&A Cost (Conversion only)	\$8,000	
TOTAL IDC COSTS:	\$189,383	\$181,383

INTANGIBLE COMPLETION COSTS:	DRY HOLE	COMPLETION
0009 Cased Hole Logging		\$2,500
0015 Completion Fluids		\$24,000
0017 Cement & Cement Svcs		\$32,088
0018 Cementing Hardware	\$4,400	\$4,400
0024 Fluid Disposal		\$1,000
0025 Company Labor & Expense		\$1,500
0026 Contract Labor-Rig Supv		\$3,000
0028 Contract Labor-Other		\$2,000
0054 Stimulation Treatment		\$153,500
0029 Trucking Eqmt/Material		\$1,500
0041 Rental-Well Control		\$7,500
0043 Rental-Other Misc		\$10,000
0045 Tubular Services		\$5,000
0050 Completion Unit		\$10,000
0051 Perforating		\$4,000
0052 Wireline Services		\$10,000
TOTAL ICC:	\$4,400	\$271,888

DIVISION OF INTEREST:

Owner	W.I.	N.R.I.
Merit Energy Partners III, LP	3.50000%	

JOINT OWNER APPROVAL

Company:	Merit Energy Partners III, LP
Working Interest:	3.50%
By:	
Title:	
Date:	

APPROVAL SIGNATURE

	1. Engineering
	2. Land
	3. Asset Manager

LEASE & WELL EQUIPMENT:

0920 Surface Casing String (\$15.39/ft)	\$6,926	\$6,926
0940 Casing-Production (\$7.59/ft, new 4-1/2")		\$57,305
0097 Tubing (7400' @ \$3.37/ft, 2-3/8")		\$24,938
0112 Pipelines and Flowlines (1320' @ \$3.65/ft)		\$4,818
0098 Casinghead/Spools, etc.	\$750	\$750
0108 Separator		\$22,000
0108 Sales Equipment		\$8,500
0109 Vapor Incinerator (VOC Burner)		\$21,000
0100 Downhole Equipment		\$1,800
0099 Christmas Tree		\$6,800
0105 Tank Battery		\$11,000
0112 Pipelines and Flowlines		\$5,600
0102 Pumping Equipment (Automallon)		\$10,000
TOTAL LWE:	\$7,676	\$181,438

89 Contingenc as

\$0

TOTAL WELL COST:

\$201,458

\$634,806

NOBLE ENERGY, INC.
AUTHORITY FOR EXPENDITURE - OPERATED: DRILLING/COMPLETION WELL

Property Number:		Lease Name:	Wilson 35-25	
AFE Number:		Supplement #:		Qtr/Qtr
AFE Type:		Report Code:		Sec 35 - T7N - R66W
AFE Beginning Date:	Sep-2010	Foreman District:	N3 - Rick Lance	
	Cod/Nlo			
Working Interest:		Fleld:	Wattenberg	County : Weld -
	Cod/Nlo			
Net Revenue Interest:		State:	Colorado	
Budget Year:	2010	Acq. Code:		
Est. Spud Date:	4th Quarter	Estimated Depth (MD):	7550	
		Estimated Depth (TVD):	7550	
		Estimated Days Drig:	5	
		Estimated Days Dir. Drig:	N/A	

COMMENTS:

Vertical Codel East New Drill. Completed in C/N.

AFE Includes additional cost for tank battery.

AFE Valid for 12 months.

Rlg Cost Effective for Oil > \$70/bbl & Ensign Rigs

INTANGIBLE DRILLING COSTS:	DRY HOLE	COMPLETION
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0043 Rental-Other Misc	\$1,500	\$1,500
0069 Legal-Title Opinions	\$5,000	\$5,000
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TOTAL IDC COSTS:	\$189,383	\$181,383

INTANGIBLE COMPLETION COSTS:	DRY HOLE	COMPLETION
0009 Cased Hole Logging		\$2,500
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0017 Cement & Cement Svcs		\$32,088
0018 Cementing Hardware	\$4,400	\$4,400
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0025 Company Labor & Expense		\$1,500
0026 Contract Labor-Rig Supv		\$3,000
0028 Contract Labor-Other		\$2,000
0054 Stimulation Treatment		\$153,500
0029 Trucking Eqm/Material		\$1,500
0041 Rental-Well Control		\$7,500
0043 Rental-Other Misc		\$10,000
0045 Tubular Services		\$5,000
0050 Completion Unit		\$10,000
0051 Perforating		\$4,000
0052 Wireline Services		\$10,000
TOTAL ICC:	\$4,400	\$271,988

DIVISION OF INTEREST:		
Owner	W.I.	N.R.I.
Merit Energy Partners D-III, LP	0.75000%	

JOINT OWNER APPROVAL	
Company:	Merit Energy Partners D-III, LP
Working Interest:	0.75%
By:	
Title:	
Date:	

APPROVAL SIGNATURE		
		1. Engineering
		2. Land
		3. Asset Manager

LEASE & WELL EQUIPMENT:		
0820 Surface Casing String (\$15.39/ft)	\$6,826	\$6,826
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0109 Vapor Incinerator (VOC Burner)		\$21,000
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0099 Christmas Tree		\$6,800
0105 Tank Battery		\$11,000
0112 Pipelines and Flowlines		\$5,600
0102 Pumping Equipment (Automallon)		\$10,000
TOTAL LWE:	\$7,676	\$181,438

88 Contingencies	0%	\$0
TOTAL WELL COST:	\$201,4	\$, 0

State of Colo.

Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone (303)894-2100 Fax (303)894-2109

APPLICATION FOR PERMIT TO

1 ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate2 TYPE OF WELL
OIL ☐ GAS ☒ COALBED ☐ OTHER ☐
SINGLE ZONE ☒ MULTIPLE ZONES ☐ COMINGLE ZONES ☐Refilling ☐
Sidetrack ☐

RECEIVED

APR 04 2008

COGCC

Plugging Bond Surety ID#
2001-01023 Name of Operator Petro-Canada Resources (USA) Inc 4 COGCC Operator Number 72085
5 Address 999 18th St., Ste 600
City Denver State CO Zip 80202
6 Contact Name Susan Miller Phone (303) 297-2300 Fax (303) 297-7708
7 Well Name WILSON Well Number 35-25
8 Unit Name (if appl) Unit NumberComplete the
Attachment Checklist

	OP	COGCC
APD Orig & 1 Copy	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Form 2A	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Well location plat	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Topo map	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Location Photo	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Surface agrmt/Surety	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
30 Day notice letter	Waived	<input checked="" type="checkbox"/>
Deviated Drilling Plan		
Exception Location Request		
Exception Loc Waivers		
H2S Contingency Plan		
Federal Drilling Permit		

9 Proposed Total Measured Depth 7550'
10 Qtr/Sec SENW 35 Twp 7N Rng 66W Meridian 6th P M
Latitude 40 53518N Longitude 104 74898W
Footage At Surface 1331' N 1544' W
11 Field Name Wattenberg EATD Field Number 90750 19 350
12 Ground Elevation 4850' 13 County Weld14 GPS Data
Date of Measurement 3/18/2008 PDOP Reading 2.1 Instrument Operator's Name Mark Angell15 If well is ☐ Directional ☐ Horizontal (highly deviated), submit deviated drilling plan Bottomhole Sec Twp Rng
Footage At Top of Prod Zone ☐ At Bottom Hole ☐
16 Is location in a high density area (Rule 603b)? ☐ Yes ☒ No
17 Distance to the nearest building, public road, above ground utility or railroad 200'
18 Distance to Nearest Property Line 1095' 19 Distance to nearest well permitted/completed in the same formation 683'

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number (s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
CODELL/NIORRARA	CD-NB	407-87	160	NW/4

21 Mineral Ownership ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #
22 Surface Ownership ☒ Fee ☐ State ☐ Federal ☐ Indian
23 Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID# 2001-0103
23a If 23 is Yes Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No
23b If 23 is No ☒ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond
24 Using standard Qtr/Sec, Twp/Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer)
7-66 Section 35 E/2NW/4
25 Distance to Nearest Mineral Lease Line 1331' 3ft 26 Total Acres in Lease 80

DRILLING PLANS AND PROCEDURES

27 Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan
28 Will salt sections be encountered during drilling? ☐ Yes ☒ No
29 Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? ☐ Yes ☒ No
30 If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 28, 29 or 30 are "Yes" a pit permit may be required
31 Mud disposal ☒ Offsite ☐ Onsite
Method ☒ Land Farming ☒ Land Spreading ☐ Disposal Facility ☐ Other
NOTE The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b) If air/gas drilling, notify local fire officials

String	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12-1/4"	8-5/8"	26#	400' 450'	287*	400' 450'	Surface
Production	7-7/8"	4-1/2"	11 6#	7550	1152	7550	400

32 BOP Equipment Type ☐ Annular Preventor ☒ Double Ram ☐ Rotating Head ☐ None
33 Comments Conductor casing will NOT be utilized See item no 9 of attached Surface Damage & Release Agreement for waiver of 30-day notice
34 Initial Rule 308 Consultation took place on (date) 3/18/2008, was waived, or is not required Provide supporting documentation if consultation has been waived or if good faith effort did not result in consultation
PERMIT SUBMITTED TO COGCC PRIOR TO COMPLIANCE WITH RULE 308 CONSULTATION SHALL BE RETURNED UNAPPROVED
I hereby certify that a complete permit package has been sent to the applicable Local Government Designee(s), and all statements made in this form are to the best of my knowledge, true, correct, and complete
Signed: Susan Miller Print Name Susan Miller
Title Regulatory Analyst Date 4/2/2008 Email Susan.Miller@Petro-Canada.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved

COGCC Approved David S. Noshin Director of COGCC Date 6/20/2008
Permit Number 20082255 Expiration Date 6/19/2009

API NUMBER

05- 123-26849-00

CONDITIONS OF APPROVAL, IF ANY.

1) Note surface casing setting depth change from 400' to 450' Increase cement coverage accordingly 2) Provide 24 hour notice of MIRU to Ed Binkley at 970-506-9834 or e-mail at ed.binkley@state.co.us 3) Comply with Rule 317 and provide cement coverage from TD to a minimum of 200' above Niobrara Verify coverage with cement bond log

SEOW 35 7N 66W GR 4850

SURFACE CASING CHECK

Well Name Wilson 35-25

☒ New Drill ☐ Refiling ☐ Deepen ☐ Re-Enter ☐ Recomplete and Operate ☐ Plug and Abandon ☐ Casing Repair

SB5 Base of Fox Hills —

Cheyenne Basin Map Base of Fox Hills 4610' ⇒ 240'

Fox Hills Protection Area 5% Rule —

Deepest Water Well w/in One Mile 225'

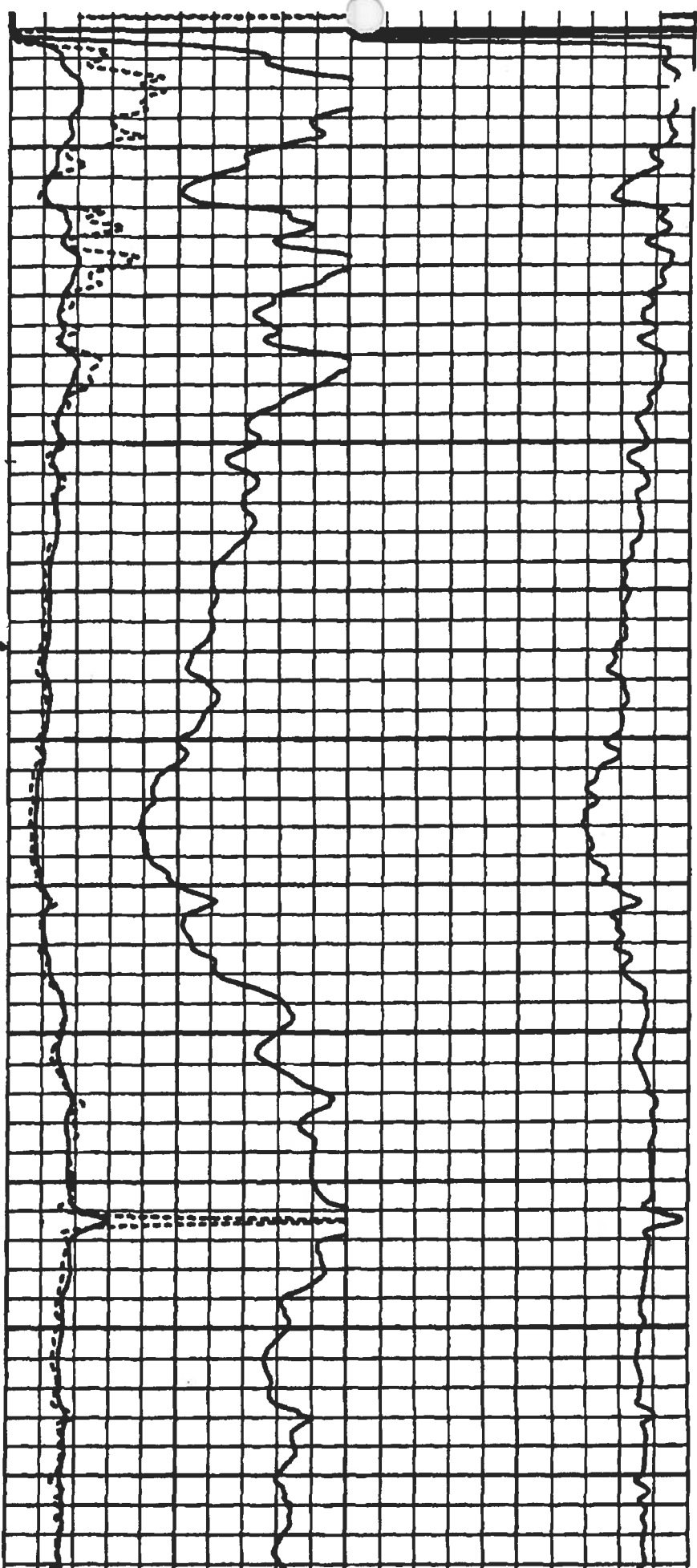
Operator-Proposed Surface Casing Depth 400'

Actual Surface Casing Depth —

Change Permit Surface Casing Depth from 400' to (450') DS 4/15/08

OK on ☐ this well's or ☒ offset well's induction log at 468'

CW1 Groves 21-2 CUBW 2 60 66W 05-03-10734 GR 4868



93

00300

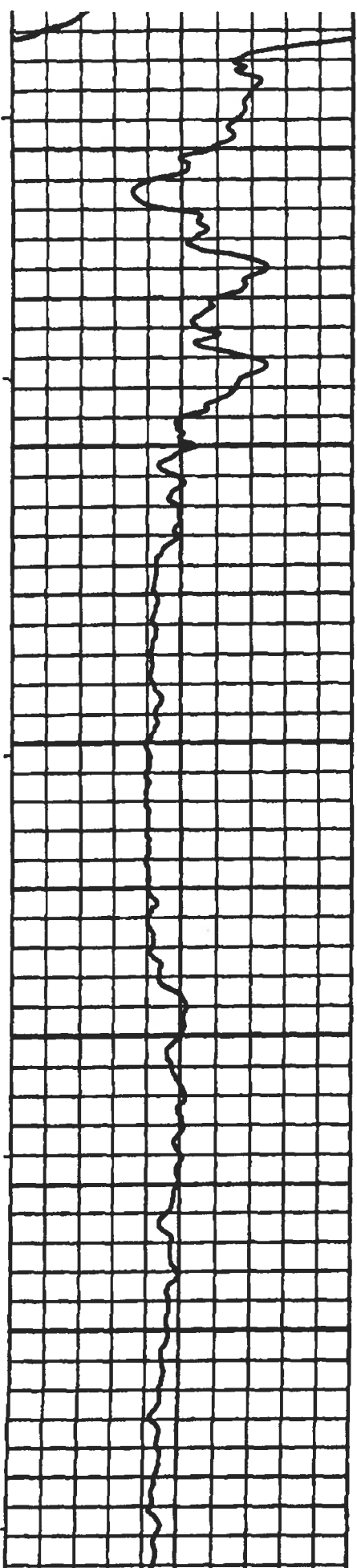
00400

00500

00600

00700

CHARGE SC FOR
WILSON 85-25
FROM 400' TO 450' GR. CORE IN



**Colorado
Oil & Gas Conservation Commission****COGCC Results****Selected Items Report**

Oil and Gas Wells Selected						
Filter Results by Formation Include <input type="checkbox"/> UNK <input type="button" value="Filter"/>						
WELL DESCRIPTION		LOCATION	WELL INFORMATION			
05-123-05301, DON ANDERSON 1 PLAINS EX		NENW 34 7N -66W (6)	Sidetrack TD	Formation Status		
			00	9251 UNK	PA	
Facilities Selected						
FACILITY DESCRIPTION		LOCATION	PIT INFORMATION			
			Type	Unlined	Status	
Water Wells Selected From Map						
Filter Results by Depth Greater than <input type="checkbox"/> 70 <input type="button" value="Filter"/>						
WELL DESCRIPTION		LOCATION	WELL INFORMATION			
			Depth	Top Perf	Bottom Perf	Aquifer
Receipt=0254720B, Permit=0139703-A MILL ANDREW W & LEEANN		SESW 26 7N-66W	225	165	225	GW

RULE 306 CONSULTATION MEETING

7N-66W Sec 35
Weld County, Colorado
Wilson 35-25

RECEIVED

APR 04 2008

COGCC

Surface Owner Contact Information

Duane A. Wilson
16350 CR. 76, Eaton, Colorado, 80615
(970) 381-9265

Date of Rule 306 consultation: 3-18-08

We discussed the following:

- ☐ Well location
- ☐ Dimensions of the well site
- ☐ Tank and separator location
- ☐ Flow line location
- ☐ Access Roads (permanent and rig access)
- ☐ Surface owner compensation

Additional Issues:

CROPS: CORN

HIGH DENSITY: YES // NO

PUBLIC UTILITY: 175+ // _____

PROPERTY LINE: 150+ // _____

TENANT FARMER: Vic Lottler & Sons
Telephone No. _____

OTHER:

By: Duane Wilson

Well name and number: *Wilson 35-25*

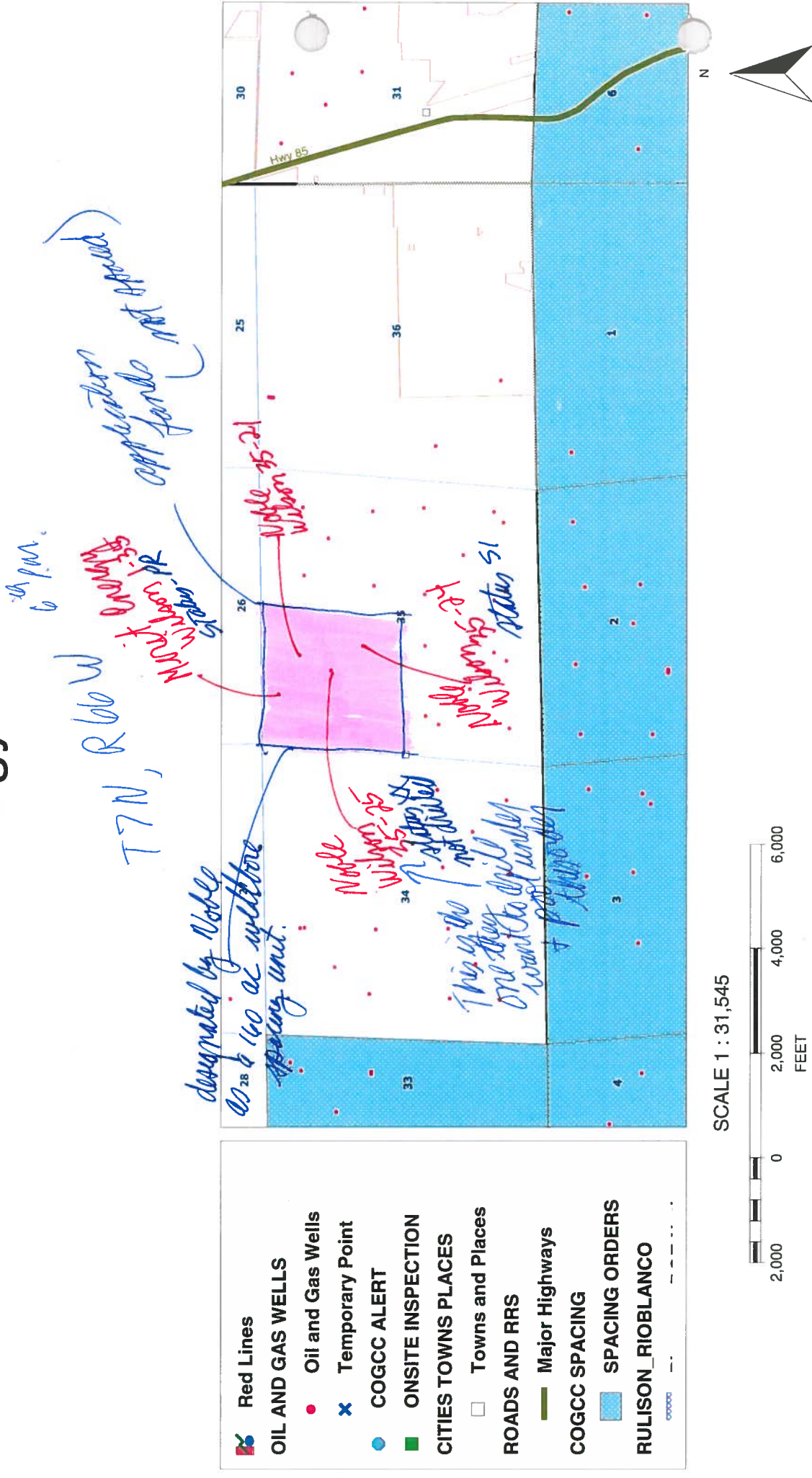
Survey Plat Check list

number	Item	
	8-1/2" x 11" scaled drawing of the entire section	✓
1	Dimensions on adjacent exterior section lines sufficient to completely describe the quarter section containing the proposed well shall be indicated	✓
1a	If dimensions are not field measured, state how the dimensions were determined	✓
2	The latitude and longitude of the proposed well location shall be provided on the drawing with a minimum of five (5) decimal places of accuracy and precision using the North American Datum (NAD) of 1983 (e.g.; latitude 37 12345 N, longitude 104.45632 W). If GPS technology is utilized to determine the latitude and longitude, all GPS data shall meet the requirements set forth in Rule 215 a through h.	—
2a	PDOP value <7 if GPS used	—
2b	5 decimal places of accuracy & precision	—
2c	NAD 1983	✓
3	For directional drilling into an adjacent section, that section shall also be shown on the location plat and dimensions on exterior section lines sufficient to completely describe the quarter section containing the proposed productive interval and bottom hole location shall be indicated (Additional requirements related to directional drilling are found in Rule 321.)	NA
4	For irregular, partial or truncated sections, dimensions will be furnished to completely describe the entire section containing the proposed well	✓
5	The field-measured distances from the nearer north/south and nearer east/west section lines shall be measured at ninety (90) degrees from said section lines to the well location and referenced on the plat. For unsurveyed land grants and other areas where an official public land survey system does not exist, the well locations shall be spotted as footages on a protracted section plat using Global Positioning System (GPS) technology and reported as latitude and longitude in accordance with Rule 215.	✓
6	A map legend	—
7	A North Arrow	—
8	A scale expressed as an equivalent (e.g. 1" = 1000').	—
9	A bar scale	—
10	The ground elevation.	✓
11	The basis of the elevation (how it was calculated or its source).	—
12	The basis of bearing or interior angles used	—
13	Complete description of monuments and/or collateral evidence found; all aliquot corners used shall be described	✓
14	The legal land description by section, township, range, principal meridian, baseline and county.	—
15	Operator name	—
16	Well name and number	✓
17	Date of completion of scaled drawing	—
18	All visible improvements within two hundred (200) feet of a wellhead (or, in a high density area within four hundred (400) feet of a wellhead) shall be physically tied in and plotted on the well location plat or on an addendum, with a horizontal distance and approximate bearing from the well location.	✓
18a	Visible improvements shall include, but not be limited to, all buildings, publicly maintained roads and trails, major above ground utility lines, railroads, pipelines, mines, oil wells, gas wells, injection wells, water wells, visible plugged wells, sewers with manholes, <u>standing bodies of water</u> , and natural channels including permanent canals and ditches through which water flows	✓
18b	If there are no visible improvements within two hundred (200) feet of a wellhead (or in a high density area within four hundred (400) feet of a wellhead), it shall be so noted on the Permit-to-Drill, Form 2.	—
19	Surface use shall be described within the two hundred (200) foot radius of a wellhead (or in a high density area within the four hundred (400) foot radius of a wellhead).	✓

The survey plat you submitted with your permit was found to be in *X* compliance with COGCC rule 303c. See above checklist. If a survey plat is not in compliance with rule 303c the operator will be notified and the permit will be placed on hold until an adequate replacement is supplied to the COGCC.

Re

Noble Energy 1101-UP-01



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Surface Location Data for API # 05-123-23525

Status: SI

[Well Name/No:](#) [WILSON #35-24](#) (click well name for production)

[Operator:](#) NOBLE ENERGY INC - 100322

[Status Date:](#) 5/17/2010 [Federal or State Lease #:](#)

[County:](#) WELD #123 [Location:](#) SENW 35 7N 66W 6 PM

[Field:](#) WATTENBERG - #90750 [Elevation:](#) 4,845 ft.

[Planned Location](#) 1940 FNL 2058 FWL [Lat/Long:](#) 40.533529/-104.747211 [Lat/Long Calculated From Footages](#)

[As Drilled Location](#) Footages Not Available [Lat/Long:](#) 40.53352/-104.74732 [Lat/Long Source:](#) Field Measured

Wellbore Data for Sidetrack #00

Status: SI 5/17/2010

[Spud Date:](#) 7/21/2006

[Spud Date is:](#) ACTUAL

Wellbore Permit

[Permit #:](#) 20054747 [Expiration Date:](#) 1/16/2007

[Prop Depth/Form:](#) 7550 [Surface Mineral Owner Same:](#) Y

[Mineral Owner:](#) FEE [Surface Owner:](#)

[Unit:](#) [Unit Number:](#)

[Formation and Spacing:](#) Code: NB-CD , Formation: NIOBRARA-CODELL , Order: 407-1 , Unit Acreage: 80, Drill Unit: E2NW

Wellbore Completed

[Completion Date:](#) 7/25/2006

[Measured TD:](#) 7506 [Measured PB depth:](#) 7462

[True Vertical TD:](#) [True Vertical PB depth:](#)

[Log Types:](#) CBL/GR. CDC/GR, DUAL IND/GR

[Casing:](#) String Type: SURF , Hole Size: 12.25, Size: 8.625, Top: 0, Depth: 447, Weight:

[Cement:](#) Sacks: 210, Top: 0, Bottom: 447, Method Grade:

[Casing:](#) String Type: 1ST , Hole Size: 7.875, Size: 4.5, Top: 0, Depth: 7478, Weight:

[Cement:](#) Sacks: 710, Top: 2333, Bottom: 7506, Method Grade: CBL

Formation	Log Top	Log Bottom	Cored	DSTs
PARKMAN	3750	4156	N	N
SUSSEX	4528	4605	N	N
SHANNON	4971	5053	N	N
NIOBRARA	6988	7266	N	N
CODELL	7319	7340	N	N

Completed information for formation CODL

[1st Production Date:](#) 8/28/2006 [Choke Size:](#)

[Status Date:](#) N/A [Hole Completion:](#) N

[Commingled:](#) Y [Production Method:](#)

[Formation Name:](#) CODELL [Status:](#) CM

[Formation Treatment:](#)

[Treatment Date:](#) 8/12/2006 [FRAC'D CODELL/NBRR W/350,634# 30/50 SAND USING 104,821 GAL 26# SILVERSTIM](#)

[Tubing Size:](#) [Tubing Setting Depth:](#)

[Tubing Packer Depth:](#) [Tubing Multiple Packer:](#)

[Open Hole Top:](#) [Open Hole Bottom:](#)

No Initial Test Data was found for formation CODL .

[Perforation Data:](#)

[Interval Bottom:](#) 7335 [Interval Top:](#) 7320

[# of Holes:](#) 60 [Hole Size:](#) 0.38

Completed information for formation NB-CD

[1st Production Date:](#) N/A [Choke Size:](#) 0.188

[Status Date:](#) 5/17/2010 [Hole Completion:](#) N

[Commingled:](#) Y [Production Method:](#)

[Formation Name:](#) NIOBRARA-CODELL [Status:](#) SI

[Formation Treatment:](#)

Treatment Date:	9/11/2006	Tubing Setting Depth:	
Tubing Size:		Tubing Multiple Packer:	
Tubing Packer Depth:		Open Hole Bottom:	
Open Hole Top:			
Initial Test Data:			
Test Date:	9/11/2006	Test Method:	FLOWING
Hours Tested:	24	Gas Type:	WET
Gas Disposal:	SOLD		

Test Type	Measure
BBLS_H2O	3
BBLS_OIL	34
CALC_GOR	2529
CASING_PRESS	200
MCF_GAS	86
Perforation Data:	
Interval Bottom:	7335
# of Holes:	86

Interval Top:	7133
Hole Size:	0.38

Completed information for formation NBRR

1st Production Date:	8/26/2006	Choke Size:	
Status Date:	N/A	Hole Completion:	N
Commingled:	Y	Production Method:	
Formation Name:	NIOBRARA	Status:	CM
Formation Treatment:			

Treatment Date:	8/12/2006	FRA'C CODELL/NBRR W/350,634# 30/50 SAND USING 104,821 GAL 26# SILVERSTIM
Tubing Size:		Tubing Setting Depth:
Tubing Packer Depth:		Tubing Multiple Packer:
Open Hole Top:		Open Hole Bottom:

No Initial Test Data was found for formation NBRR .

Perforation Data:			
Interval Bottom:	7154	Interval Top:	7133
# of Holes:	26	Hole Size:	0.38

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Surface Location Data for API # 05-123-23755

Status: PR

Well Name/No: **WILSON #35-21** (click well name for production)
Operator: NOBLE ENERGY INC - 100322
Status Date: 9/18/2006 Federal or State Lease #:
County: WELD #123 Location: NENW 35 7N 66W 6 PM
Field: EATON - #19350 Elevation: 4,852 ft.
Planned Location 754 FNL 1791 FWL Lat/Long: 40.53677/-104.74792 Lat/Long Source: Field Measured
As Drilled Location Footages Not Available Lat/Long: 40.53681/-104.74794 Lat/Long Source: Field Measured

Wellbore Data for Sidetrack #00

Status: PR 9/18/2006

Spud Date: 7/25/2006 Spud Date is: ACTUAL

Wellbore Permit

Permit #: Expiration Date: 4/5/2007
Prop Depth/Form: 7550 Surface Mineral Owner Same: Y
Mineral Owner: FEE Surface Owner: FEE
Unit: Unit Number:

Formation and Spacing: Code: NB-CD , Formation: NIOBRARA-CODELL , Order: 407.1 , Unit Acreage: 80, Drill Unit: E/2 NW

Wellbore Completed

Completion Date: 7/29/2006
Measured TD: 7539 Measured PB depth: 7504
True Vertical TD: True Vertical PB depth:
Log Types: CBL/GR, CDC/GR, DUAL IND/GR
Casing: String Type: SURF , Hole Size: 12.25, Size: 8.625, Top: 0, Depth: 447, Weight:
Cement: Sacks: 210, Top: 0, Bottom: 447, Method Grade: CALC
Casing: String Type: 1ST , Hole Size: 7.875, Size: 4.5, Top: 0, Depth: 7521, Weight:
Cement: Sacks: 725, Top: 1890, Bottom: 7539, Method Grade: CBL

Formation	Log Top	Log Bottom	Cored	DSTs
PARKMAN	3788	4190	N	N
SUSSEX	4558	4636	N	N
SHANNON	4994	5071	N	N
NIOBRARA	6990	7291	N	N
CODELL	7343	7366	N	N

Completed information for formation CODL

1st Production Date: 9/11/2006 Choke Size:
Status Date: N/A Hole Completion: N
Commingled: Y Production Method:
Formation Name: CODELL Status: CM
Formation Treatment:
Treatment Date: 8/12/2006 FRAC'D CODELL/NIO W/ 352,134# 30/50 SAND USING 105,999 GAL 26# SILVERSTIM
Tubing Size: Tubing Setting Depth:
Tubing Packer Depth: Tubing Multiple Packer:
Open Hole Top: Open Hole Bottom:

No Initial Test Data was found for formation CODL .

Perforation Data:
Interval Bottom: 7363 Interval Top: 7345
of Holes: 72 Hole Size: 0.38

Completed information for formation NB-CD

1st Production Date: 9/11/2006 Choke Size: 0.156
Status Date: 9/18/2006 Hole Completion: N
Commingled: N Production Method:
Formation Name: NIOBRARA-CODELL Status: PR
Formation Treatment:

Treatment Date: 7/29/2006

Tubing Size:

Tubing Packer Depth:

Open Hole Top:

Initial Test Data:

Test Date: 9/18/2006

Hours Tested: 20

Gas Disposal: SOLD

Tubing Setting Depth:

Tubing Multiple Packer:

Open Hole Bottom:

Test Method:

FLOWING

Gas Type:

WET

Test Type**Measure**

BBLS_H2O	4
BBLS_OIL	151
CALC_GOR	635
CASING_PRESS	570
MCF_GAS	96

Perforation Data:

Interval Bottom: 7363

of Holes: 98

Interval Top:

7133

Hole Size:

0.38

Completed information for formation NBRR

1st Production Date: 9/11/2006

Status Date: N/A

Commingled: Y

Formation Name: NIOBRARA

Formation Treatment:

Choke Size:

Hole Completion:

N

Production Method:

Status:

CM

Treatment Date: 8/12/2006

Tubing Size:

Tubing Packer Depth:

Open Hole Top:

FRAC'D CODELL/NIO W/ 352,134# 30/50 SAND USING 105,999 GAL 26#
SILVERSTIM. PERF'D FROM 7133-7140 AND 7148-7154

Tubing Setting Depth:

Tubing Multiple Packer:

Open Hole Bottom:

No Initial Test Data was found for formation NBRR .

Perforation Data:

Interval Bottom: 7154

of Holes: 26

Interval Top:

7133

Hole Size:

0.38

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Surface Location Data for API # 05-123-11540 Status: PR

[Well Name/No:](#) [WILSON #1-35](#) (click well name for production)

[Operator:](#) MERIT ENERGY COMPANY - 56565

Status Date: 2/6/1984 Federal or State Lease #: 55718

County: WELD #123 Location: NWNW 35 7N 66W 6 PM

Field: EATON - #19350 Elevation: 4,857 ft.

Planned Location 330 FNL 990 FWL Lat/Long: 40.537913/-104.750622 Lat/Long Calculated From Footages

Wellbore Data for Sidetrack #00 Status:
PR 2/6/1984

Wellbore Permit

Permit #: 831577 Expiration Date: 3/31/1984

Prop Depth/Form: Surface Mineral Owner Same:

Mineral Owner: FEE Surface Owner:

Unit: Unit Number:

Formation and Spacing: Code: CODL , Formation: CODELL , Order: 0 , Unit Acreage: 0, Drill Unit:

Wellbore Completed

Completion Date: 1/24/1984

Measured TD: 7651 Measured PB depth: 7408

True Vertical TD: 0 True Vertical PB depth:

Casing: String Type: SURF , Hole Size: 12.25, Size: 8.625, Top: 0, Depth: 428, Weight:

Cement: Sacks: 250, Top: 0, Bottom: , Method Grade:

Casing: String Type: 1ST , Hole Size: 7.875, Size: 5.5, Top: 0, Depth: 7978, Weight:

Cement: Sacks: 0, Top: 0, Bottom: , Method Grade:

Formation	Log Top	Log Bottom	Cored	DSTs
NIOBRARA	7055			
FORT HAYS	7314			
CODELL	7347			
CARLILE	7367			
GRANEROS	7628			

Completed information for formation CODL

1st Production Date: 2/6/1984 Choke Size: 1,064.000

Status Date: 7/16/2008 Hole Completion:

Commingled: Production Method:

Formation Name: CODELL Status: PR

Formation Treatment:

Tubing Size: Tubing Setting Depth:

Tubing Packer Depth: Tubing Multiple Packer:

Open Hole Top: Open Hole Bottom:

No Initial Test Data was found for formation CODL .
No Perforation Data was found for formation CODL .

Humecki, Margaret

From: Jost, Jamie [jjost@bwenergylaw.com]
Sent: Tuesday, December 28, 2010 4:33 PM
To: Willis, Rob; Gowen, Peter
Cc: Humecki, Margaret; Peterson, Tracy
Subject: RE: Noble Energy, Inc. - Docket No. 1101-UP-01

Rob,

Thanks for your email and the clarification. We will use the caption and Cause No. 409 on the upcoming 511 submission.

Thanks again!

Jamie

Jamie L. Jost
Attorney at Law
Beatty & Wozniak, P.C.
216 Sixteenth Street, Suite 1100
Denver, CO 80202
(303) 407-4499 (main)
(303) 407-4458 (direct)
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jjost@bwenergylaw.com
www.bwenergylaw.com

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From: Willis, Rob [<mailto:Rob.Willis@state.co.us>]
Sent: Tuesday, December 28, 2010 4:28 PM
To: Jost, Jamie; Gowen, Peter
Cc: Humecki, Margaret; Peterson, Tracy
Subject: RE: Noble Energy, Inc. - Docket No. 1101-UP-01

Jamie,

I'll take a stab at answering your concern. Yes, the Application Lands are within the GWA . . . however, the Eaton Field contains historic lands that pre-date the GWA. Accordingly, the Order from the Application will be placed in Cause 409 for Eaton Field.

Nice catch . . . the Notice should be for Cause 409. I will correct that.

Regards,

Rob Willis

Acting Hearings Manager
Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203
(303) 894-2100, ext. 5125
rob.willis@state.co.us



From: Jost, Jamie [<mailto:jjost@bwenergylaw.com>]
Sent: Tuesday, December 28, 2010 12:40 PM
To: Willis, Rob; Gowen, Peter
Cc: Humecki, Margaret; Peterson, Tracy
Subject: Noble Energy, Inc. - Docket No. 1101-UP-01

Rob and Peter,

Good afternoon. I have a question about the Notice of Hearing that was sent by the COGCC for Docket No. 1101-UP-01. The heading on the Notice states "In the Matter of the Promulgation and Establishment of Field Rules to Govern Operations in the *Eaton Field*, Weld County, Colorado." The application lands are within the GWA, 318A, area so I am wondering why there is a reference to the Eaton Field. Also, the Cause No. on the Notice is 409, should it be Cause No. 407?

If you could help me with these questions, I would greatly appreciate it. Thank you in advance for your help!

Jamie

Jamie L. Jost
Attorney at Law
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216 Sixteenth Street, Suite 1100
Denver, CO 80202
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