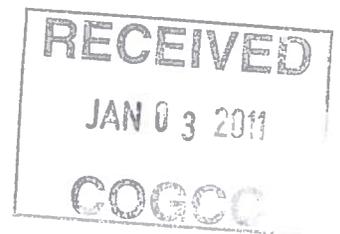




BEFORE THE OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



IN THE MATTER OF THE)
PROMULGATION AND ESTABLISHMENT)
OF FIELD RULES TO GOVERN)
OPERATIONS IN THE EATON FIELD,)
WELD COUNTY, COLORADO)

Cause No. 409

Docket No. 1101-UP-01

REQUEST FOR RECOMMENDATION OF
APPROVAL OF APPLICATION WITHOUT A HEARING

Noble Energy, Inc. ("Applicant"), by and through its undersigned attorneys, hereby requests pursuant to Rule 511.a. of the Rules and Regulations of the Colorado Oil and Gas Conservation Commission ("COGCC") for the Director to recommend approval of its October 28, 2010 verified application ("Application") and the supporting exhibits without a hearing.

Applicant requests that the above-captioned matter be approved based upon: (i) the merits of the Application for the Wilson #35-25 Well, and (ii) Applicant's sworn written testimony verifying sufficient facts along with exhibits that adequately support the relief requested in the Application. The Application is a routine force pooling application for which offers to lease, and/or authority for expenditures, and joint operating agreements have been proposed to non-consenting owners. As of December 30, 2010, no protests have been filed.

In the event that this request is denied, Noble requests that the administrative hearing for this matter occur at a convenient time prior to the Commission hearing on January 13 and 14, 2011.

WHEREFORE, Applicant requests that its request for a recommendation for approval of its Application without a hearing be granted.

DATED this 3rd day of January, 2011.

Respectfully submitted,

NOBLE ENERGY, INC.

By: Jamie L. Jost

Jamie L. Jost
Michael J. Wozniak
BEATTY & WOZNIAK, P.C.
216 16th Street, Suite 1100
Denver, CO 80202
(303) 407-4499

EXHIBIT(s)
FOR
ORDER NO(s).

409 - 5

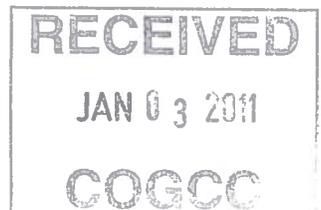
232 - 265

407 - 383

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NOBLE ENERGY, INC.

Cause No. 409
Docket No. 1101-UP-01



Land Testimony - P. David Padgett

Wattenberg Field
Docket No. 1101-UP-01
Cause No. 409
Compulsory Pooling Application

Township 7 North, Range 66 West, 6th P.M., Weld County, Colorado

Section 35: NW¼

("Application Lands")

Codell, and Niobrara Formations

January 2011 Colorado Oil and Gas Conservation Commission Hearing

My name is P. David Padgett, and I am currently employed as Land Director for Noble Energy, Inc. ("Noble"). I have over 30 years experience as a landman and have been with Noble and its predecessors since 1998 working directly with the properties that are the subject of this matter. I have previously testified before the Colorado Oil and Gas Conservation Commission.

In support of Noble's application today, I have prepared four (4) exhibits. The exhibits are attached to my sworn testimony and form the basis for the above-referenced application ("Application") to obtain an order to pool all non-consenting interests in the 160-acre drilling and spacing unit comprising the Application Lands.

1. Exhibit No. 1

Exhibit No. 1 depicts the established 160-acre spacing unit in the Application Lands. Exhibit No. 1 also shows the location of the Wilson 35-25 Well. The Wilson 35-25 Well has a surface location of 1331' FNL' and 1544' FWL of Section 35, Township 7 North, Range 66 West and a proposed bottomhole location 1331' FNL and 1544' FWL of Section 35, Township 7 North, Range 66 West.

2. Exhibit No. 2

Exhibit No. 2 is a list of all non-consenting working interest parties within this spacing unit. There are no unleased mineral interest owners within the Application Lands.

3. Exhibit No. 3

Exhibit No. 3 is the form of letter sent to all working interest owners regarding the 160-acre wellbore spacing unit and Wilson 35-25 Well. The letters were sent to working interest owners, including the parties listed in Exhibit No. 2, on September 22, 2010. The letter advised them of their rights to participate in the proposed operations within the subject spacing unit. The non-consenting working interest owners on Exhibit No. 2 received the letter attached as Exhibit No. 3 more than thirty (30) days prior to the date of the Commission hearing.

Merit Partners, L.P.
Merit Energy Partners III, L.P.
Merit Energy Partners D-III, L.P.
Attn: Erin W. Gerner
13727 Noel Road, Suite 500
Dallas, TX 75240

1625 Broadway
Suite 2200
Denver, Colorado 80202



Tel: 303.228.4000
Fax: 303.228.4280

FILE COPY

September 22, 2010

**CERTIFIED MAIL
RETURN RECEIPT REQUESTED**

ARTICLE # 7009 3410 0002 3934 3767

Merit Energy Partners LP, et al
Attention Erin W. Gerner
13727 Noel Road, Suite 500
Dallas, TX 75240

RE: Well Proposal: WILSON 35-25
SHL: 1331' FNL, 1544' FWL, Section 35, T7N R66W, 6th P.M.
BHL: 1331' FNL, 1544' FWL, Section 35, T7N R66W, 6th P.M.
Weld County, Colorado

Dear Ms. Gerner:

Noble Energy, Inc. ("Noble") proposes to drill and operate the WILSON 35-25 well (the "Well") on the referenced lands to an estimated depth of 7,550' to test and complete the Codell/Niobrara formations. The wellbore spacing unit will be comprised of the NW/4 of Section 35, in T7N, R66W, 6th P.M.

Enclosed for your review are the following:

1. An Election form.
2. An AFE for the drilling and completion of the Well. The AFE costs are estimates and actual costs may be higher or lower. Approval of the AFE constitutes your approval of the actual cost of the operation.
3. A formal wellbore specific Operating Agreement on A.A.P.L. Form 610-1989, executed by Noble, dated September 15, 2010.

If you choose to participate in the proposed operation, please return this letter with your election selected on the election page, a fully executed AFE and one set of fully executed and notarized signature pages of the Operating Agreement to the undersigned.

✓

Wislon 35-25
Merit Energy Partners LP, et al
AEJ Proposal
September 22, 2010
Page 2

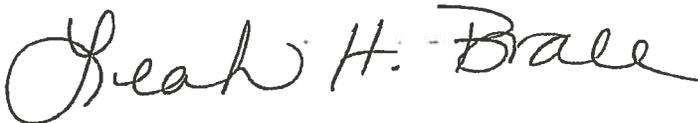
If you choose not to participate in the proposed operation, please return this letter with your election selected on the election page and one set of fully executed and notarized signature pages of the Operating Agreement to the undersigned.

If no election has been made within 30 days from receipt of this proposal, Noble will commence with proceedings for involuntary pooling pursuant to Rule 530 of the Colorado Oil and Gas Conservation Commission Rules and Regulations.

Also, please note the duplicate letter, AFE, and election form enclosed are for your records.

Please do not hesitate to contact me at 303-228-4421 should you have any questions.

Very truly yours,
NOBLE ENERGY, INC.

A handwritten signature in black ink that reads "Leah H. Brace". The signature is written in a cursive style with a large initial "L".

Leah H. Brace
Land Negotiator

LHB:mbw

Enclosures

ELECTION AND PARTICIPATION

Please choose only one option below

MERIT ENERGY PARTNERS LP, ET AL

The undersigned elects to **participate** in the drilling and completion of the WILSON 35-25 Well.

or

The undersigned elects to **participate** in the drilling and completion of the WILSON 35-25 Well and acquire its proportionate share of any non-consent interest.

or

The undersigned elects to **not participate** in the drilling and completion of the WILSON 35-25 Well.

| | | |
|-----------------------------|--|--|
| _____ Merit Partners, LP | _____ Merit Energy Partners III, LP | _____ Merit Energy Partners D-III, LP |
| _____ Printed Name | _____ Printed Name | _____ Printed Name |
| _____ Title | _____ Title | _____ Title |
| _____ Date | _____ Date | _____ Date |

NOTE: *Unless specifically notified, all parties will be charged their proportionate share of well control insurance and other such coverages as may be necessary or required by law. If you choose to opt out of this coverage, you must contact Noble within 30 days from receipt of this letter in order to timely provide your certificates of insurance.*

NOBLE ENERGY, INC.
AUTHORITY FOR EXPENDITURE - OPERATED: DRILLING/COMPLETION WELL

EXHIBIT 4

| | |
|--|--|
| Property Number: _____ | Lease Name: <u>Wilson 35-25</u> |
| AFE Number: _____ Supplement #: _____ | Qtr/Qlr: <u>C NW/4</u> |
| AFE Type: _____ Report Code: _____ | Sec/Twp/Rng: <u>Sec 35 - T7N - R66W</u> |
| AFE Beginning Date: <u>Sep-2010</u> Cod/Nlo _____ | Foreman District: <u>N3 - Rick Lance</u> |
| Working Interest: _____ Cod/Nlo _____ | Field: <u>Wattenberg</u> County: <u>Weld</u> |
| Net Revenue Interest: _____ | State: <u>Colorado</u> |
| Budget Year: <u>2010</u> Acq. Code: _____ | Estimated Depth (MD): <u>7550</u> |
| Est. Spud Date: <u>4th Quarter</u> | Estimated Depth (TVD): <u>7550</u> |
| | Estimated Days Drig: <u>5</u> |
| | Estimated Days Dir, Drig: <u>N/A</u> |

COMMENTS:

Vertical Codell East New Drll. Completed in C/N.
 AFE Includes additional cost for tank battery.
 AFE Valid for 12 months.
 Rig Cost Effective for Oil > \$70/bbl & Enslgn Rlgs

| INTANGIBLE DRILLING COSTS: | DRY HOLE | COMPLETION |
|---------------------------------|------------------|------------------|
| 0008 Open Hole Logging | \$8,500 | \$6,500 |
| 0014 Mud & Materials | \$5,300 | \$5,300 |
| 0016 Mud Rental Equipmment | \$10,800 | \$10,800 |
| 0017 Cement & Cement Svcs | \$5,950 | \$5,950 |
| 0020 Location-Site Prep/Mainl | \$5,000 | \$5,000 |
| 0021 Location-Permits/Fees | \$3,500 | \$3,500 |
| 0022 Location-Sfc Dmg, ROW | \$7,500 | \$7,500 |
| 0001 Rig Mob/Demob | \$10,000 | \$10,000 |
| 0002 AVERAGE COST | \$96,463 | \$96,463 |
| 0026 Contract Labor-Rig Supv | \$6,250 | \$6,250 |
| 0028 Contract Labor-Other | \$900 | \$900 |
| 0029 Trucking Eqmt/Material | \$6,300 | \$6,300 |
| 0033 Fuel & Power | \$5,490 | \$5,490 |
| 0034 Water & Water Well | \$3,000 | \$3,000 |
| 0035 Rent-Trailer, Potable Wtr | \$800 | \$800 |
| 0036 Rent-Trash Trailer, etc | \$630 | \$630 |
| 0041 Rental-Well Control | \$500 | \$500 |
| 0043 Rental-Other Misc | \$1,500 | \$1,500 |
| 0089 Legal-Title Opinions | \$6,000 | \$6,000 |
| 0167 P&A Cost (Conversion only) | \$8,000 | |
| TOTAL IDC COSTS: | \$189,383 | \$181,383 |

| INTANGIBLE COMPLETION COSTS: | DRY HOLE | COMPLETION |
|------------------------------|----------------|------------------|
| 0009 Cased Hole Logging | | \$2,500 |
| 0016 Completion Fluids | | \$24,000 |
| 0017 Cement & Cement Svcs | | \$32,088 |
| 0018 Cementing Hardware | \$4,400 | \$4,400 |
| 0024 Fluid Disposal | | \$1,000 |
| 0026 Company Labor & Expense | | \$1,500 |
| 0028 Contract Labor-Rig Supv | | \$3,000 |
| 0028 Contract Labor-Other | | \$2,000 |
| 0054 Stimulation Treatment | | \$153,500 |
| 0029 Trucking Eqmt/Material | | \$1,500 |
| 0041 Rental-Well Control | | \$7,500 |
| 0043 Rental-Other Misc | | \$10,000 |
| 0045 Tubular Services | | \$5,000 |
| 0050 Completion Unit | | \$10,000 |
| 0051 Perforating | | \$4,000 |
| 0052 Wireline Services | | \$10,000 |
| TOTAL ICC: | \$4,400 | \$271,988 |

DIVISION OF INTEREST:

| Owner | W.I. | N.R.I. |
|--------------------|-----------|--------|
| Merit Partners, LP | 45.75000% | |
| | | |

JOINT OWNER APPROVAL

| | |
|-------------------|--------------------|
| Company: | Merit Partners, LP |
| Working Interest: | 45.75% |
| By: | |
| Title: | |
| Date: | |

APPROVAL SIGNATURE

| | |
|--|------------------|
| | 1. Engineering |
| | 2. Land |
| | 3. Asset Manager |

LEASE & WELL EQUIPMENT:

| | | |
|--|----------------|------------------|
| 0920 Surface Casing String (\$15.39/ft) | \$6,926 | \$6,926 |
| 0940 Casing-Production (\$7.59/ft, new 4-1/2") | | \$57,305 |
| 0097 Tubing (7400' @ \$3.37/ft, 2-3/8") | | \$24,938 |
| 0112 Pipelines and Flowlines (1320' @ \$3.65/ft) | | \$4,818 |
| 0098 Casinghead/Spools, etc. | \$750 | \$750 |
| 0106 Separator | | \$22,000 |
| 0108 Sales Equipment | | \$8,500 |
| 0109 Vapor Incinerator (VOC Burner) | | \$21,000 |
| 0100 Downhole Equipment | | \$1,800 |
| 0099 Christmas Tree | | \$6,800 |
| 0105 Tank Battery | | \$11,000 |
| 0112 Pipelines and Flowlines | | \$5,600 |
| 0102 Pumping Equipment (Automation) | | \$10,000 |
| TOTAL LWE: | \$7,676 | \$181,436 |

89 C ntln enclos 0%

TOTAL WELL COST: **\$201,458** **\$634,808**

NOBLE ENERGY, INC.
AUTHORITY FOR EXPENDITURE - OPERATED: DRILLING/COMPLETION WELL

| | |
|---|--|
| Property Number: _____ | Lease Name: <u>Wilson 35-25</u> |
| AFE Number: _____ Supplement #: _____ | Qtr/Qtr: <u>C NW/4</u> |
| AFE Type: _____ Report Code: _____ | Sec/Twp/Rng: <u>Sec 35 - T7N - R66W</u> |
| AFE Beginning Date: <u>Sep-2010</u> Cod/Nio: _____ | Foreman District: <u>N3 - Rick Lance</u> |
| Working Interest: _____ Cod/Nio: _____ | Field: <u>Wattenberg</u> County: <u>Weld -</u> |
| Net Revenue Interest: _____ | State: <u>Colorado</u> |
| Budget Year: <u>2010</u> Acq. Code: _____ | Estimated Depth (MD): <u>7650</u> |
| Est. Spud Date: <u>4th Quarter</u> | Estimated Depth (TVD): <u>7550</u> |
| | Estimated Days Drilg: <u>5</u> |
| | Estimated Days Dir. Drilg: <u>N/A</u> |

COMMENTS:

Vertical Codel East New Drill. Completed in C/N.
 AFE Includes additional cost for tank battery.
 AFE Valid for 12 months.
 Rig Cost Effective for Oil > \$70/bbl & Ensign Rigs

| INTANGIBLE DRILLING COSTS: | DRY HOLE | COMPLETION |
|---------------------------------|------------------|------------------|
| 0008 Open Hole Logging | \$6,500 | \$6,500 |
| 0014 Mud & Materials | \$5,300 | \$5,300 |
| 0016 Mud Rental Equipment | \$10,800 | \$10,800 |
| 0017 Cement & Cement Svcs | \$5,950 | \$5,950 |
| 0020 Location-Site Prep/Maint | \$5,000 | \$5,000 |
| 0021 Location-Permits/Fees | \$3,500 | \$3,500 |
| 0022 Location-Sfc Dmg, ROW | \$7,500 | \$7,500 |
| 0001 Rig Mob/Demob | \$10,000 | \$10,000 |
| 0002 AVERAGE COST | \$90,463 | \$90,463 |
| 0026 Contract Labor-Rig Supv | \$6,250 | \$6,250 |
| 0028 Contract Labor-Other | \$900 | \$900 |
| 0029 Trucking Eqmt/Material | \$6,300 | \$6,300 |
| 0033 Fuel & Power | \$5,490 | \$5,490 |
| 0034 Water & Water Well | \$3,000 | \$3,000 |
| 0035 Rent-Trailer, Potable Wir | \$800 | \$800 |
| 0036 Rent-Trash Trailer, etc | \$630 | \$630 |
| 0041 Rental-Well Control | \$500 | \$500 |
| 0043 Rental-Other Misc | \$1,500 | \$1,500 |
| 0089 Legal-Title Opinions | \$5,000 | \$5,000 |
| 0157 P&A Cost (Conversion only) | \$8,000 | |
| TOTAL IDC COSTS: | \$189,383 | \$181,383 |

| INTANGIBLE COMPLETION COSTS: | DRY HOLE | COMPLETION |
|------------------------------|----------------|------------------|
| 0009 Cased Hole Logging | | \$2,500 |
| 0015 Completion Fluids | | \$24,000 |
| 0017 Cement & Cement Svcs | | \$32,088 |
| 0018 Cementing Hardware | \$4,400 | \$4,400 |
| 0024 Fluid Disposal | | \$1,000 |
| 0025 Company Labor & Expense | | \$1,500 |
| 0026 Contract Labor-Rig Supv | | \$3,000 |
| 0028 Contract Labor-Other | | \$2,000 |
| 0054 Stimulation Treatment | | \$153,500 |
| 0029 Trucking Eqmt/Material | | \$1,500 |
| 0041 Rental-Well Control | | \$7,500 |
| 0043 Rental-Other Misc | | \$10,000 |
| 0045 Tubular Services | | \$5,000 |
| 0050 Completion Unit | | \$10,000 |
| 0051 Perforating | | \$4,000 |
| 0052 Wireline Services | | \$10,000 |
| TOTAL ICC: | \$4,400 | \$271,888 |

DIVISION OF INTEREST:

| Owner | W.I. | N.R.I. |
|-------------------------------|----------|--------|
| Merit Energy Partners III, LP | 3.50000% | |
| | | |

JOINT OWNER APPROVAL

| | |
|-------------------|-------------------------------|
| Company: | Merit Energy Partners III, LP |
| Working Interest: | 3.50% |
| By: | |
| Title: | |
| Date: | |

APPROVAL SIGNATURE

| | | |
|--|--|------------------|
| | | 1. Engineering |
| | | 2. Land |
| | | 3. Asset Manager |

LEASE & WELL EQUIPMENT:

| | | |
|--|----------------|------------------|
| 0920 Surface Casing String (\$15.39/ft) | \$6,926 | \$6,926 |
| 0940 Casing-Production (\$7.59/ft, new 4-1/2") | | \$57,305 |
| 0097 Tubing (7400' @ \$3.37/ft, 2-3/8") | | \$24,938 |
| 0112 Pipelines and Flowlines (1320' @ \$3.65/ft) | | \$4,818 |
| 0098 Casinghead/Spools, etc. | \$750 | \$750 |
| 0108 Separator | | \$22,000 |
| 0108 Sales Equipment | | \$9,500 |
| 0109 Vapor Incinerator (VOC Burner) | | \$21,000 |
| 0100 Downhole Equipment | | \$1,800 |
| 0099 Christmas Tree | | \$6,800 |
| 0105 Tank Battery | | \$11,000 |
| 0112 Pipelines and Flowlines | | \$5,600 |
| 0102 Pumping Equipment (Automallon) | | \$10,000 |
| TOTAL LWE: | \$7,676 | \$181,438 |

89 Contingencies

TOTAL WELL COST: \$201,458 \$634,806

NOBLE ENERGY, INC.
AUTHORITY FOR EXPENDITURE - OPERATED: DRILLING/COMPLETION WELL

| | |
|---|--|
| Property Number: _____ | Lease Name: <u>Wilson 35-25</u> |
| AFE Number: _____ Supplement #: _____ | Qtr/Qtr: <u>C NW/4</u> |
| AFE Type: _____ Report Code: _____ | Sec/Twp/Rng: <u>Sec 35 - T7N - R66W</u> |
| AFE Beginning Date: <u>Sep-2010</u> | Foreman District: <u>N3 - Rick Lance</u> |
| Working Interest: _____ | Field: <u>Wattenberg</u> County: <u>Weld</u> |
| Net Revenue Interest: _____ | State: <u>Colorado</u> |
| Budget Year: <u>2010</u> Acq. Code: _____ | Estimated Depth (MD): <u>7550</u> |
| Est. Spud Date: <u>4th Quarter</u> | Estimated Depth (TVD): <u>7550</u> |
| | Estimated Days Drig: <u>5</u> |
| | Estimated Days Dir. Drig: <u>N/A</u> |

COMMENTS:

Vertical Codel East New Drill. Completed in C/N.
 AFE Includes additional cost for tank battery.
 AFE Valid for 12 months.
 Rig Cost Effective for Oil > \$70/bbl & Ensign Rigs

| INTANGIBLE DRILLING COSTS: | DRY HOLE | COMPLETION |
|---------------------------------|------------------|------------------|
| 0008 Open Hole Logging | \$6,500 | \$6,500 |
| 0014 Mud & Materials | \$5,300 | \$5,300 |
| 0016 Mud Rental Equipment | \$10,800 | \$10,800 |
| 0017 Cement & Cement Svcs | \$5,950 | \$5,950 |
| 0020 Location-Site Prep/Maint | \$5,000 | \$5,000 |
| 0021 Location-Permits/Fees | \$3,500 | \$3,500 |
| 0022 Location-Site Dmg, ROW | \$7,500 | \$7,500 |
| 0001 Rig Mob/Demob | \$10,000 | \$10,000 |
| 0002 AVERAGE COST | \$96,453 | \$96,453 |
| 0026 Contract Labor-Rig Supv | \$6,250 | \$6,250 |
| 0028 Contract Labor-Other | \$900 | \$900 |
| 0029 Trucking Eqm/Material | \$6,300 | \$6,300 |
| 0033 Fuel & Power | \$5,490 | \$5,490 |
| 0034 Water & Water Well | \$3,000 | \$3,000 |
| 0035 Rent-Trailer, Potable Wtr | \$800 | \$800 |
| 0036 Rent-Trash Trailer, etc | \$630 | \$630 |
| 0041 Rental-Well Control | \$500 | \$500 |
| 0043 Rental-Other Misc | \$1,500 | \$1,500 |
| 0069 Legal-Title Opinions | \$5,000 | \$5,000 |
| 0167 P&A Cost (Conversion only) | \$8,000 | |
| TOTAL IDC COSTS: | \$188,383 | \$181,383 |

| INTANGIBLE COMPLETION COSTS: | DRY HOLE | COMPLETION |
|------------------------------|----------------|------------------|
| 0009 Cased Hole Logging | | \$2,500 |
| 0015 Completion Fluids | | \$24,000 |
| 0017 Cement & Cement Svcs | | \$32,088 |
| 0018 Cementing Hardware | \$4,400 | \$4,400 |
| 0024 Fluid Disposal | | \$1,000 |
| 0025 Company Labor & Expense | | \$1,500 |
| 0026 Contract Labor-Rig Supv | | \$3,000 |
| 0028 Contract Labor-Other | | \$2,000 |
| 0054 Stimulation Treatment | | \$153,500 |
| 0029 Trucking Eqm/Material | | \$1,500 |
| 0041 Rental-Well Control | | \$7,500 |
| 0043 Rental-Other Misc | | \$10,000 |
| 0045 Tubular Services | | \$5,000 |
| 0050 Completion Unit | | \$10,000 |
| 0051 Perforating | | \$4,000 |
| 0052 Wireline Services | | \$10,000 |
| TOTAL ICC: | \$4,400 | \$271,988 |

DIVISION OF INTEREST:

| Owner | W.I. | N.R.I. |
|---------------------------------|----------|--------|
| Merit Energy Partners D-III, LP | 0.75000% | |

JOINT OWNER APPROVAL

| | |
|-------------------|---------------------------------|
| Company: | Merit Energy Partners D-III, LP |
| Working Interest: | 0.75% |
| By: | |
| Title: | |
| Date: | |

APPROVAL SIGNATURE

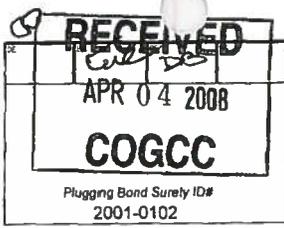
| | |
|--|------------------|
| | 1. Engineering |
| | 2. Land |
| | 3. Asset Manager |

LEASE & WELL EQUIPMENT:

| | | |
|--|----------------|------------------|
| 0820 Surface Casing String (\$15.39/ft) | \$6,826 | \$6,826 |
| 0940 Casing-Production (\$7.59/ft, new 4-1/2") | | \$57,305 |
| 0097 Tubing (7400' @ \$3.37/ft, 2-3/8") | | \$24,838 |
| 0112 Pipelines and Flowlines (1320' @ \$3.65/ft) | | \$4,818 |
| 0098 Casinghead/Spools, etc. | \$750 | \$750 |
| 0106 Separator | | \$22,000 |
| 0108 Sales Equipment | | \$8,500 |
| 0109 Vapor Incinerator (VOC Burner) | | \$21,000 |
| 0100 Downhole Equipment | | \$1,800 |
| 0099 Christmas Tree | | \$6,800 |
| 0105 Tank Battery | | \$11,000 |
| 0112 Pipelines and Flowlines | | \$5,600 |
| 0102 Pumping Equipment (Automallon) | | \$10,000 |
| TOTAL LWE: | \$7,676 | \$181,438 |

88 Contingencies 0%

TOTAL WELL COST: \$201,4 \$ 0



1 Drill, Deepen, Re-enter, Recomplete and Operate

2 TYPE OF WELL
OIL GAS
SINGLE ZONE COALBED OTHER
MULTIPLE ZONES COMINGLE ZONES

Refilling
Sidetrack

Complete the Attachment Checklist
Plugging Bond Surety ID# 2001-0102

| | | | | | | | |
|---------------------------------|--|----------------------------|----------------|-------------------------------------|-------------------------------------|-------------------------------------|-------------------------------------|
| 3 Name of Operator | Petro-Canada Resources (USA) Inc | 4 COGCC Operator Number | 72085 | Attachment Checklist | OP | COGCC | |
| 5 Address | 999 18th St, Ste 600 | APD Orig & 1 Copy | | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | | |
| City | Denver | State | CO | Zip | 80202 | Form 2A | <input checked="" type="checkbox"/> |
| 6 Contact Name | Susan Miller | Phone | (303) 297-2300 | Fax | (303) 297-7708 | Well location plat | <input checked="" type="checkbox"/> |
| 7 Well Name | WILSON | Well Number | 35-25 | Topo map | | <input checked="" type="checkbox"/> | |
| 8 Unit Name (if appl) | | Unit Number | | Location Photo | | <input checked="" type="checkbox"/> | |
| 9 Proposed Total Measured Depth | 7550' | Surface agrmt/Surety | | <input checked="" type="checkbox"/> | | | |
| 10 Qtr | SENW | Sec | 35 | Twp | 7N | Rng | 66W |
| Latitude | 40 53518N | Longitude | 104 74898W | Mendian | 6th P M | 30 Day notice letter | Waived <i>Swrt</i> |
| Footage At Surface | 1331 | Footage At Bottom Hole | 1544 | Deviated Drilling Plan | | <input type="checkbox"/> | |
| 11 Field Name | Wattenberg EATD | Field Number | 90750 19 350 | Exception Location Request | | <input type="checkbox"/> | |
| 12 Ground Elevation | 4850' | 13 County | Weld | Exception Loc Waivers | | <input type="checkbox"/> | |
| 14 GPS Data | Date of Measurement 3/18/2008 / PDOP Reading 2.1 | Instrument Operator's Name | Mark Angell | H2S Contingency Plan | | <input type="checkbox"/> | |

15 If well is Directional Horizontal (highly deviated), submit deviated drilling plan Bottomhole Sec Twp Rng

Footage At Top of Prod Zone At Bottom Hole

16 Is location in a high density area (Rule 603b)? Yes No

17 Distance to the nearest building, public road, above ground utility or railroad 200'

18 Distance to Nearest Property Line 1095'

19 Distance to nearest well permitted/completed in the same formation 683'

20 LEASE, SPACING AND POOLING INFORMATION

| Objective Formation(s) | Formation Code | Spacing Order Number (s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|--------------------------|-------------------------------|--------------------------------------|
| CODELL/NIOBRARA | CD-NB | 407-87 | 160 | NW/4 |

21 Mineral Ownership Fee State Federal Indian

22 Surface Ownership Fee State Federal Indian

23 Is the Surface Owner also the Mineral Owner? Yes No

23a If 23 is Yes Is the Surface Owner(s) signature on the lease? Yes No

23b If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24 Using standard Qtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer)
7-66 Section 35 E/2NW/4

25 Distance to Nearest Mineral Lease Line 1331' 3ft 26 Total Acres in Lease 80

27 Is H2S anticipated? Yes No. If Yes, attach contingency plan

28 Will salt sections be encountered during drilling? Yes No

29 Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? Yes No

30 If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No

31 Mud disposal Offsite Onsite

Method Land Farming Land Spreading Disposal Facility Other

NOTE The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b) If air/gas drilling, notify local fire officials

| String | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bottom | Cement Top |
|------------|--------------|----------------|-----------------|---------------|--------------|---------------|------------|
| Surface | 12-1/2" | 8-5/8" | 26# | 400' 450' | 287* | 400' 450' | Surface |
| Production | 7-7/8" | 4-1/2" | 11 6# | 7550 | 1152 | 7550 | 400 |

32 BOP Equipment Type Annular Preventor Double Ram Rotating Head None

33 Comments Conductor casing will NOT be utilized See Item no 9 of attached Surface Damage & Release Agreement for waiver of 30-day notice

34 Initial Rule 306 Consultation took place on (date) 3/18/2008, was waived, or is not required Provide supporting documentation if consultation has been waived or if good faith effort did not result in consultation
PERMIT SUBMITTED TO COGCC PRIOR TO COMPLIANCE WITH RULE 306 CONSULTATION SHALL BE RETURNED UNAPPROVED
I hereby certify that a complete permit package has been sent to the applicable Local Government Designee(s), and all statements made in this form are to the best of my knowledge, true, correct, and complete

Signed: *Susan Miller* Print Name Susan Miller
Title Regulatory Analyst Date 4/2/2008 Email Susan.Miller@Petro-Canada.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved
COGCC Approved *David S. Noshin* Director of COGCC Date 6/20/2008
Permit Number 20082255 Expiration Date 6/19/2009

API NUMBER
05- 123-26849-00

1) Note surface casing setting depth change from 400' to 450' Increase cement coverage accordingly 2) Provide 24 hour notice of MIRU to Ed Binkley at 970-506-9834 or e-mail at ed.binkley@state.co.us 3) Comply with Rule 317 and provide cement coverage from TD to a minimum of 200' above Niobrara Verify coverage with cement bond log

SEOW 35 7N 66W GR 4850

SURFACE CASING CHECK

Well Name Wilson 35-25

New Drill Refiling Deepen Re-Enter Recomplete and Operate Plug and Abandon Casing Repair

SB5 Base of Fox Hills -

Cheyenne Basin Map Base of Fox Hills 4610' ⇒ 240'

Fox Hills Protection Area 5% Rule -

Deepest Water Well w/in One Mile 225'

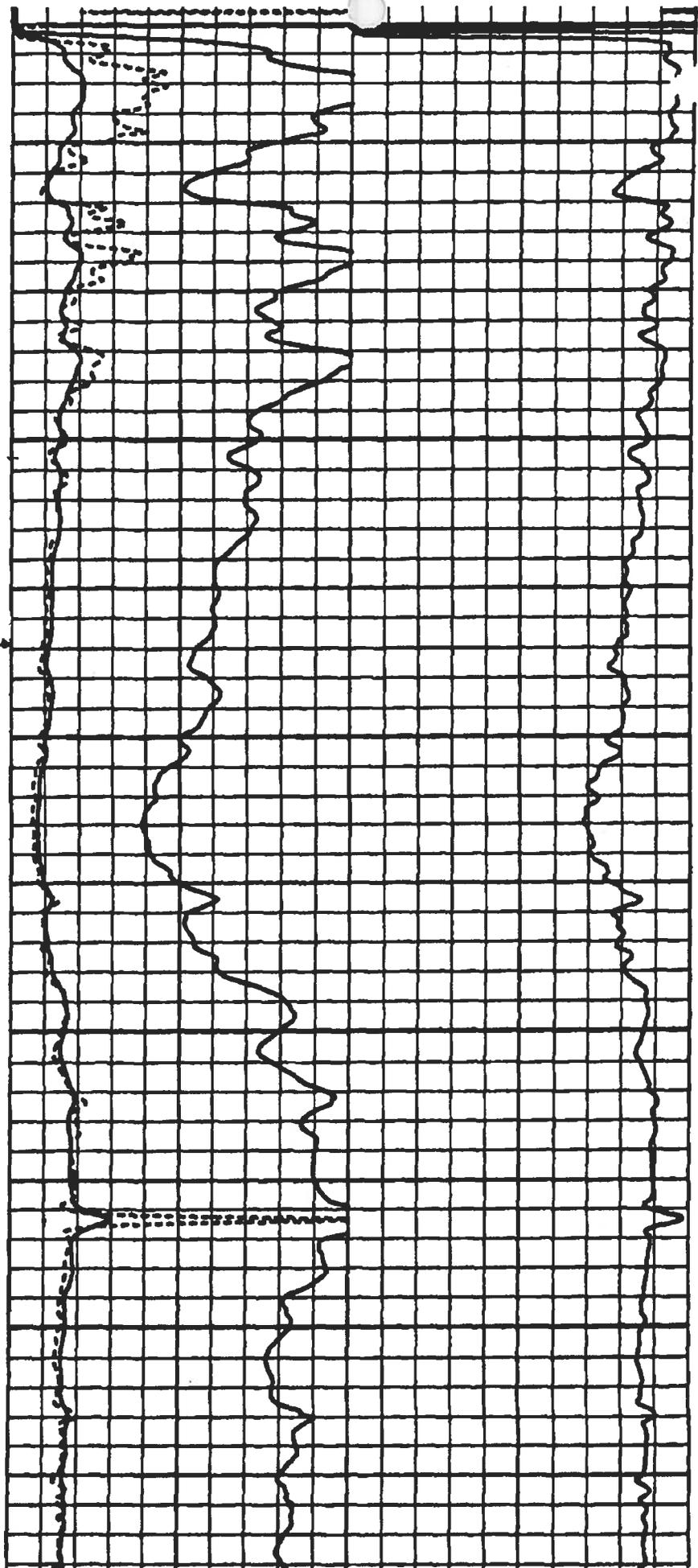
Operator-Proposed Surface Casing Depth 400'

Actual Surface Casing Depth -

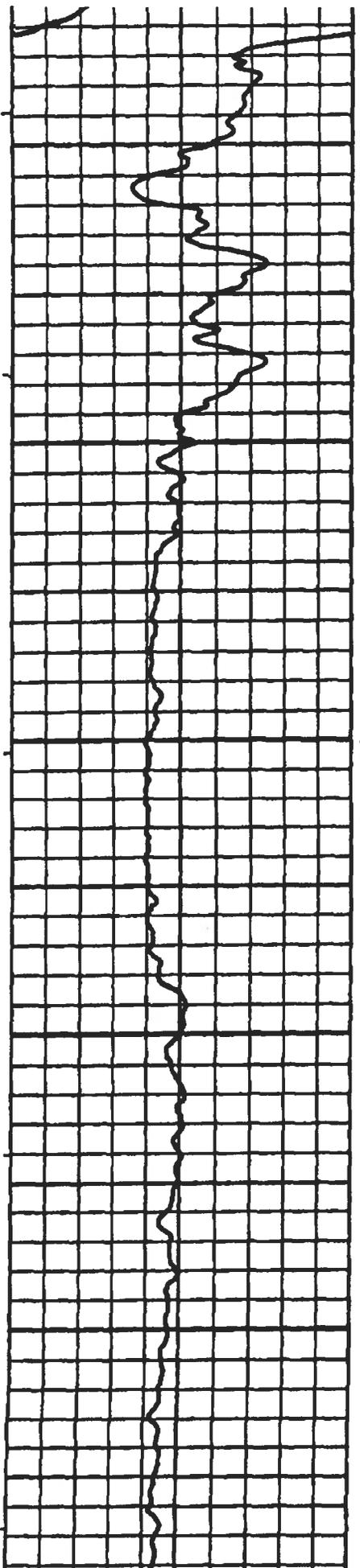
Change Permit Surface Casing Depth from 400' to (450') DS 4/15/08

OK on this well's or offset well's induction log at 468'

CW1 Groves 21-2 CUBSW 2 (20 660) 05-03-10734 GR 4868



93
00300 00400 00500 00600 00700
Change SC For
Wilson 85-as
From 400' to 450' GR Coker's





Selected Items Report

| Oil and Gas Wells Selected | | | | | | |
|--|--|------------------------|------------------|-----------|-------------|---------|
| Filter Results by Formation Include <input type="checkbox"/> UNK <input type="button" value="Filter"/> | | | | | | |
| WELL DESCRIPTION | | LOCATION | WELL INFORMATION | | | |
| 05-123-05301, DON ANDERSON 1 PLAINS EX | | NENW 34 7N -66W (6) | Sidetrack TD | Formation | Status | |
| | | | 00 | 9251 UNK | PA | |
| Facilities Selected | | | | | | |
| FACILITY DESCRIPTION | | LOCATION | PIT INFORMATION | | | |
| | | | Type | Unlined | Status | |
| Water Wells Selected From Map | | | | | | |
| Filter Results by Depth Greater than <input type="checkbox"/> 70 <input type="button" value="Filter"/> | | | | | | |
| WELL DESCRIPTION | | LOCATION | WELL INFORMATION | | | |
| | | | Depth | Top Perf | Bottom Perf | Aquifer |
| Receipt=0254720B, Permit=0139703-A MILL ANDREW W & LEEANN | | SESW 26 7N-66W | 225 | 165 | 225 | GW |

RECEIVED

APR 04 2008

COGCC

RULE 306 CONSULTATION MEETING

7N-66W Sec 35
Weld County, Colorado
Wilson 35-25

Surface Owner Contact Information

Duane A. Wilson
16350 CR. 76, Eaton, Colorado, 80615
(970) 381-9265

Date of Rule 306 consultation: 3-18-08

We discussed the following:

- Well location
- Dimensions of the well site
- Tank and separator location
- Flow line location
- Access Roads (permanent and rig access)
- Surface owner compensation

Additional Issues:

CROPS: CORN

HIGH DENSITY: YES // NO

PUBLIC UTILITY: 175+ // _____

PROPERTY LINE: 150+ // _____

TENANT FARMER: Vic Lottler & Sons
Telephone No. _____

OTHER:

By: 

Well name and number: *Wilson 35-25*

Survey Plat Check list

| number | Item | |
|--------|--|----|
| | 8-1/2" x 11" scaled drawing of the entire section | ✓ |
| 1 | Dimensions on adjacent exterior section lines sufficient to completely describe the quarter section containing the proposed well shall be indicated | ✓ |
| 1a | If dimensions are not field measured, state how the dimensions were determined | ✓ |
| 2 | The latitude and longitude of the proposed well location shall be provided on the drawing with a minimum of five (5) decimal places of accuracy and precision using the North American Datum (NAD) of 1983 (e.g.; latitude 37 12345 N, longitude 104.45632 W). If GPS technology is utilized to determine the latitude and longitude, all GPS data shall meet the requirements set forth in Rule 215 a through h. | — |
| 2a | PDOP value <7 if GPS used | — |
| 2b | 5 decimal places of accuracy & precision | — |
| 2c | NAD 1983 | ✓ |
| 3 | For directional drilling into an adjacent section, that section shall also be shown on the location plat and dimensions on exterior section lines sufficient to completely describe the quarter section containing the proposed productive interval and bottom hole location shall be indicated (Additional requirements related to directional drilling are found in Rule 321.) | NA |
| 4 | For irregular, partial or truncated sections, dimensions will be furnished to completely describe the entire section containing the proposed well | ✓ |
| 5 | The field-measured distances from the nearer north/south and nearer east/west section lines shall be measured at ninety (90) degrees from said section lines to the well location and referenced on the plat. For unsurveyed land grants and other areas where an official public land survey system does not exist, the well locations shall be spotted as footages on a protracted section plat using Global Positioning System (GPS) technology and reported as latitude and longitude in accordance with Rule 215. | ✓ |
| 6 | A map legend | — |
| 7 | A North Arrow | — |
| 8 | A scale expressed as an equivalent (e.g. 1" = 1000'). | — |
| 9 | A bar scale | — |
| 10 | The ground elevation. | ✓ |
| 11 | The basis of the elevation (how it was calculated or its source). | — |
| 12 | The basis of bearing or interior angles used | — |
| 13 | Complete description of monuments and/or collateral evidence found; all aliquot corners used shall be described | — |
| 14 | The legal land description by section, township, range, principal meridian, baseline and county. | — |
| 15 | Operator name | — |
| 16 | Well name and number | — |
| 17 | Date of completion of scaled drawing | — |
| 18 | All visible improvements within two hundred (200) feet of a wellhead (or, in a high density area within four hundred (400) feet of a wellhead) shall be physically tied in and plotted on the well location plat or on an addendum, with a horizontal distance and approximate bearing from the well location. | ✓ |
| 18a | Visible improvements shall include, but not be limited to, all buildings, publicly maintained roads and trails, major above ground utility lines, railroads, pipelines, mines, oil wells, gas wells, injection wells, water wells, visible plugged wells, sewers with manholes, <u>standing bodies of water</u> , and natural channels including permanent canals and ditches through which water flows <i>pond, elec panel w/eq, culvert, field road</i> | ✓ |
| 18b | If there are no visible improvements within two hundred (200) feet of a wellhead (or in a high density area within four hundred (400) feet of a wellhead), it shall be so noted on the Permit-to-Drill, Form 2. | — |
| 19 | Surface use shall be described within the two hundred (200) foot radius of a wellhead (or in a high density area within the four hundred (400) foot radius of a wellhead). | ✓ |

The survey plat you submitted with your permit was found to be in compliance with COGCC rule 303c. See above checklist. If a survey plat is not in compliance with rule 303c the operator will be notified and the permit will be placed on hold until an adequate replacement is supplied to the COGCC.

AE

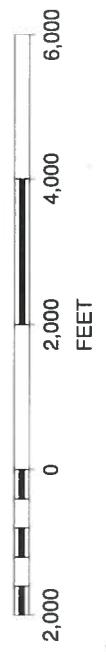
Noble Energy 1101-UP-01

6:00 pm
 T7N, R60W
 Noble Energy
 application not approved
 application not approved



| | |
|--|---------------------|
| | Red Lines |
| | OIL AND GAS WELLS |
| | Oil and Gas Wells |
| | Temporary Point |
| | COGCC ALERT |
| | ONSITE INSPECTION |
| | CITIES TOWNS PLACES |
| | Towns and Places |
| | ROADS AND RRS |
| | Major Highways |
| | COGCC SPACING |
| | SPACING ORDERS |
| | RULISON_RIOBLANCO |

SCALE 1 : 31,545



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Surface Location Data for API # 05-123-23525

Status: SI

Well Name/No: [WILSON #35-24](#) (click well name for production)
Operator: NOBLE ENERGY INC - 100322
Status Date: 5/17/2010 **Federal or State Lease #:**
County: WELD #123 **Location:** SENW 35 7N 66W 6 PM
Field: WATTENBERG - #90750 **Elevation:** 4,845 ft.
Planned Location 1940 FNL 2058 FWL **Lat/Long:** 40.533529/-104.747211 **Lat/Long Calculated From Footages**
As Drilled Location Footages Not Available **Lat/Long:** 40.53352/-104.74732 **Lat/Long Source:** Field Measured

Wellbore Data for Sidetrack #00

Status: SI 5/17/2010

Spud Date: 7/21/2006 **Spud Date is:** ACTUAL

Wellbore Permit

Permit #: 20054747 **Expiration Date:** 1/16/2007
Prop Depth/Form: 7550 **Surface Mineral Owner Same:** Y
Mineral Owner: FEE **Surface Owner:**
Unit: **Unit Number:**
Formation and Spacing: Code: NB-CD , Formation: NIOBRARA-CODELL , Order: 407-1 , Unit Acreage: 80, Drill Unit: E2NW

Wellbore Completed

Completion Date: 7/25/2006
Measured TD: 7506 **Measured PB depth:** 7462
True Vertical TD: **True Vertical PB depth:**
Log Types: CBL/GR, CDC/GR, DUAL IND/GR
Casing: String Type: SURF , Hole Size: 12.25, Size: 8.625, Top: 0, Depth: 447, Weight:
Cement: Sacks: 210, Top: 0, Bottom: 447, Method Grade:
Casing: String Type: 1ST , Hole Size: 7.875, Size: 4.5, Top: 0, Depth: 7478, Weight:
Cement: Sacks: 710, Top: 2333, Bottom: 7506, Method Grade: CBL

| Formation | Log Top | Log Bottom | Cored | DSTs |
|-----------|---------|------------|-------|------|
| PARKMAN | 3750 | 4156 | N | N |
| SUSSEX | 4528 | 4605 | N | N |
| SHANNON | 4971 | 5053 | N | N |
| NIOBRARA | 6988 | 7266 | N | N |
| CODELL | 7319 | 7340 | N | N |

Completed information for formation CODL

1st Production Date: 8/28/2006 **Choke Size:**
Status Date: N/A **Hole Completion:** N
Commingled: Y **Production Method:**
Formation Name: CODELL **Status:** CM
Formation Treatment:
Treatment Date: 8/12/2006 **FRAC'D CODELL/NBRR W/350,634# 30/50 SAND USING 104,821 GAL 26# SILVERSTIM**
Tubing Size: **Tubing Setting Depth:**
Tubing Packer Depth: **Tubing Multiple Packer:**
Open Hole Top: **Open Hole Bottom:**

No Initial Test Data was found for formation CODL .

Perforation Data:
Interval Bottom: 7335 **Interval Top:** 7320
of Holes: 60 **Hole Size:** 0.38

Completed information for formation NB-CD

1st Production Date: N/A **Choke Size:** 0.188
Status Date: 5/17/2010 **Hole Completion:** N
Commingled: Y **Production Method:**
Formation Name: NIOBRARA-CODELL **Status:** SI
Formation Treatment:

Treatment Date: 9/11/2006

Tubing Size:

Tubing Packer Depth:

Open Hole Top:

Initial Test Data:

Test Date: 9/11/2006

Hours Tested: 24

Gas Disposal: SOLD

Tubing Setting Depth:

Tubing Multiple Packer:

Open Hole Bottom:

Test Method:

FLOWING

Gas Type:

WET

Test Type

Measure

| | |
|--------------|------|
| BBLS_H2O | 3 |
| BBLS_OIL | 34 |
| CALC_GOR | 2529 |
| CASING_PRESS | 200 |
| MCF_GAS | 86 |

Perforation Data:

Interval Bottom: 7335

of Holes: 86

Interval Top: 7133

Hole Size: 0.38

Completed information for formation NBRR

1st Production Date: 8/26/2006

Status Date: N/A

Commingled: Y

Formation Name: NIOBRARA

Formation Treatment:

Choke Size:

Hole Completion: N

Production Method:

Status: CM

Treatment Date: 8/12/2006

Tubing Size:

Tubing Packer Depth:

Open Hole Top:

FRA'C CODELL/NBRR W/350,634# 30/50 SAND USING 104,821 GAL 26# SILVERSTIM

Tubing Setting Depth:

Tubing Multiple Packer:

Open Hole Bottom:

No Initial Test Data was found for formation NBRR .

Perforation Data:

Interval Bottom: 7154

of Holes: 26

Interval Top: 7133

Hole Size: 0.38

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Surface Location Data for API # 05-123-23755

Status: PR

Well Name/No: [WILSON #35-21](#) (click well name for production)
Operator: NOBLE ENERGY INC - 100322
Status Date: 9/18/2006 **Federal or State Lease #:**
County: WELD #123 **Location:** NENW 35 7N 66W 6 PM
Field: EATON - #19350 **Elevation:** 4,852 ft.
Planned Location: 754 FNL 1791 FWL **Lat/Long:** 40.53677/-104.74792 **Lat/Long Source:** Field Measured
As Drilled Location: Footages Not Available **Lat/Long:** 40.53681/-104.74794 **Lat/Long Source:** Field Measured

Wellbore Data for Sidetrack #00

Status: PR 9/18/2006

Spud Date: 7/25/2006 **Spud Date is:** ACTUAL

Wellbore Permit

Permit #: **Expiration Date:** 4/5/2007
Prop Depth/Form: 7550 **Surface Mineral Owner Same:** Y
Mineral Owner: FEE **Surface Owner:** FEE
Unit: **Unit Number:**

Formation and Spacing: Code: NB-CD , Formation: NIOBRARA-CODELL , Order: 407.1 , Unit Acreage: 80, Drill Unit: E/2 NW

Wellbore Completed

Completion Date: 7/29/2006
Measured TD: 7539 **Measured PB depth:** 7504
True Vertical TD: **True Vertical PB depth:**
Log Types: CBL/GR, CDC/GR, DUAL IND/GR
Casing: String Type: SURF , Hole Size: 12.25, Size: 8.625, Top: 0, Depth: 447, Weight:
Cement: Sacks: 210, Top: 0, Bottom: 447, Method Grade: CALC
Casing: String Type: 1ST , Hole Size: 7.875, Size: 4.5, Top: 0, Depth: 7521, Weight:
Cement: Sacks: 725, Top: 1890, Bottom: 7539, Method Grade: CBL

| Formation | Log Top | Log Bottom | Cored | DSTs |
|-----------|---------|------------|-------|------|
| PARKMAN | 3788 | 4190 | N | N |
| SUSSEX | 4558 | 4636 | N | N |
| SHANNON | 4994 | 5071 | N | N |
| NIOBRARA | 6990 | 7291 | N | N |
| CODELL | 7343 | 7366 | N | N |

Completed information for formation CODL

1st Production Date: 9/11/2006 **Choke Size:**
Status Date: N/A **Hole Completion:** N
Commingled: Y **Production Method:**
Formation Name: CODELL **Status:** CM
Formation Treatment:
Treatment Date: 8/12/2006 **FRAC'D CODELL/NIO W/ 352,134# 30/50 SAND USING 105,999 GAL 26# SILVERSTIM**
Tubing Size: **Tubing Setting Depth:**
Tubing Packer Depth: **Tubing Multiple Packer:**
Open Hole Top: **Open Hole Bottom:**

No Initial Test Data was found for formation CODL .

Perforation Data:
Interval Bottom: 7363 **Interval Top:** 7345
of Holes: 72 **Hole Size:** 0.38

Completed information for formation NB-CD

1st Production Date: 9/11/2006 **Choke Size:** 0.156
Status Date: 9/18/2006 **Hole Completion:** N
Commingled: N **Production Method:**
Formation Name: NIOBRARA-CODELL **Status:** PR
Formation Treatment:

Treatment Date: 7/29/2006

Tubing Size:

Tubing Packer Depth:

Open Hole Top:

Initial Test Data:

Test Date: 9/18/2006

Hours Tested: 20

Gas Disposal: SOLD

Tubing Setting Depth:

Tubing Multiple Packer:

Open Hole Bottom:

Test Method:

FLOWING

Gas Type:

WET

Test Type

Measure

| | |
|--------------|-----|
| BBLS_H2O | 4 |
| BBLS_OIL | 151 |
| CALC_GOR | 635 |
| CASING_PRESS | 570 |
| MCF_GAS | 96 |

Perforation Data:

Interval Bottom: 7363

of Holes: 98

Interval Top: 7133

Hole Size: 0.38

Completed information for formation NBRR

1st Production Date: 9/11/2006

Status Date: N/A

Commingled: Y

Formation Name: NIOBRARA

Formation Treatment:

Choke Size:

Hole Completion: N

Production Method:

Status: CM

Treatment Date: 8/12/2006

Tubing Size:

Tubing Packer Depth:

Open Hole Top:

FRAC'D CODELL/NIO W/ 352,134# 30/50 SAND USING 105,999 GAL 26# SILVERSTIM. PERF'D FROM 7133-7140 AND 7148-7154

Tubing Setting Depth:

Tubing Multiple Packer:

Open Hole Bottom:

No Initial Test Data was found for formation NBRR .

Perforation Data:

Interval Bottom: 7154

of Holes: 26

Interval Top: 7133

Hole Size: 0.38

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Surface Location Data for API # 05-123-11540

Status: PR

Well Name/No: [WILSON #1-35](#) (click well name for production)
Operator: MERIT ENERGY COMPANY - 56565
Status Date: 2/6/1984 **Federal or State Lease #:** 55718
County: WELD #123 **Location:** NWNW 35 7N 66W 6 PM
Field: EATON - #19350 **Elevation:** 4,857 ft.
Planned Location 330 FNL 990 FWL **Lat/Long:** 40.537913/-104.750622 **Lat/Long Calculated From Footages**

Wellbore Data for Sidetrack #00

Status:

PR 2/6/1984

Wellbore Permit

Permit #: 831577 **Expiration Date:** 3/31/1984
Prop Depth/Form: **Surface Mineral Owner Same:**
Mineral Owner: FEE **Surface Owner:**
Unit: **Unit Number:**
Formation and Spacing: Code: CODL , Formation: CODELL , Order: 0 , Unit Acreage: 0, Drill Unit:

Wellbore Completed

Completion Date: 1/24/1984
Measured TD: 7651 **Measured PB depth:** 7408
True Vertical TD: 0 **True Vertical PB depth:**
Casing: String Type: SURF , Hole Size: 12.25, Size: 8.625, Top: 0, Depth: 428, Weight:
Cement: Sacks: 250, Top: 0, Bottom: , Method Grade:
Casing: String Type: 1ST , Hole Size: 7.875, Size: 5.5, Top: 0, Depth: 7978, Weight:
Cement: Sacks: 0, Top: 0, Bottom: , Method Grade:

| Formation | Log Top | Log Bottom | Cored | DSTs |
|-----------|---------|------------|-------|------|
| NIOBRARA | 7055 | | | |
| FORT HAYS | 7314 | | | |
| CODELL | 7347 | | | |
| CARLILE | 7367 | | | |
| GRANEROS | 7628 | | | |

Completed information for formation CODL

1st Production Date: 2/6/1984 **Choke Size:** 1,064.000
Status Date: 7/16/2008 **Hole Completion:**
Commingled: **Production Method:**
Formation Name: CODELL **Status:** PR
Formation Treatment:
Tubing Size: **Tubing Setting Depth:**
Tubing Packer Depth: **Tubing Multiple Packer:**
Open Hole Top: **Open Hole Bottom:**

No Initial Test Data was found for formation CODL .

No Perforation Data was found for formation CODL .

Humecki, Margaret

From: Jost, Jamie [jjost@bwenergylaw.com]
Sent: Tuesday, December 28, 2010 4:33 PM
To: Willis, Rob; Gowen, Peter
Cc: Humecki, Margaret; Peterson, Tracy
Subject: RE: Noble Energy, Inc. - Docket No. 1101-UP-01

Rob,

Thanks for your email and the clarification. We will use the caption and Cause No. 409 on the upcoming 511 submission.

Thanks again!

Jamie

Jamie L. Jost
Attorney at Law
Beatty & Wozniak, P.C.
216 Sixteenth Street, Suite 1100
Denver, CO 80202
(303) 407-4499 (main)
(303) 407-4458 (direct)
(720) 362-0875 (cell)
(303) 407-4494 (fax)
jjost@bwenergylaw.com
www.bwenergylaw.com

407

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From: Willis, Rob [<mailto:Rob.Willis@state.co.us>]
Sent: Tuesday, December 28, 2010 4:28 PM
To: Jost, Jamie; Gowen, Peter
Cc: Humecki, Margaret; Peterson, Tracy
Subject: RE: Noble Energy, Inc. - Docket No. 1101-UP-01

Jamie,

I'll take a stab at answering your concern. Yes, the Application Lands are within the GWA . . . however, the Eaton Field contains historic lands that pre-date the GWA. Accordingly, the Order from the Application will be placed in Cause 409 for Eaton Field.

Nice catch . . . the Notice should be for Cause 409. I will correct that.

Regards,

Rob Willis

Acting Hearings Manager
Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203
(303) 894-2100, ext. 5125
rob.willis@state.co.us



From: Jost, Jamie [<mailto:jjost@bwenergylaw.com>]
Sent: Tuesday, December 28, 2010 12:40 PM
To: Willis, Rob; Gowen, Peter
Cc: Humecki, Margaret; Peterson, Tracy
Subject: Noble Energy, Inc. - Docket No. 1101-UP-01

Rob and Peter,

Good afternoon. I have a question about the Notice of Hearing that was sent by the COGCC for Docket No. 1101-UP-01. The heading on the Notice states "In the Matter of the Promulgation and Establishment of Field Rules to Govern Operations in the *Eaton Field*, Weld County, Colorado." The application lands are within the GWA, 318A, area so I am wondering why there is a reference to the Eaton Field. Also, the Cause No. on the Notice is 409, should it be Cause No. 407?

If you could help me with these questions, I would greatly appreciate it. Thank you in advance for your help!

Jamie

Jamie L. Jost
Attorney at Law
Beatty & Wozniak, P.C.
216 Sixteenth Street, Suite 1100
Denver, CO 80202
(303) 407-4499 (main)
(303) 407-4458 (direct)
(720) 362-0875 (cell)
(303) 407-4494 (fax)
jjost@bwenergylaw.com
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