



02055625

FORM  
4  
Rev 12/05

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State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 16700	4. Contact Name: Diane L Peterson	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Chevron Production	Phone: 970-675-3842	
3. Address: 100 Chevron Road	Fax: 970-675-3800	
City: Rangely State: CO Zip 81648		
5. API Number 05-103-11913	OGCC Facility ID Number 47443	Survey Plat
6. Well/Facility Name: EMERALD	7. Well/Facility Number 97X	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SW NE Section 28, T2N, R103W, 8TH P.M.		Surface Eqpm Diagram
9. County: Rio Blanco	10. Field Name: Rangely Weber Sands	Technical Info Page X
11. Federal, Indian or State Lease Number: FEE		Other

## General Notice

<input type="checkbox"/> <b>CHANGE OF LOCATION:</b> Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
<b>GPS DATA:</b>	
Date of Measurement	PDOP Reading Instrument Operator's Name
<input type="checkbox"/> <b>CHANGE SPACING UNIT</b>	
Formation	Formation Code Spacing order number Unit Acreage Unit configuration
<input type="checkbox"/> <b>CHANGE OPERATOR (prior to drilling):</b>	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> <b>CHANGE WELL NAME</b> NUMBER	
From:	
To:	
Effective Date:	
<input type="checkbox"/> <b>ABANDONED LOCATION:</b>	
Was location ever built?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Is site ready for inspection?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	
<input type="checkbox"/> <b>NOTICE OF CONTINUED SHUT IN STATUS</b>	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site?	<input type="checkbox"/> Yes <input type="checkbox"/> No
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> <b>SPUD DATE:</b>	
<input type="checkbox"/> <b>REQUEST FOR CONFIDENTIAL STATUS</b> (6 mos from date casing set)	
<input type="checkbox"/> <b>SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK</b> *submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date
<input type="checkbox"/> <b>RECLAMATION:</b> Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

## Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> <b>Notice of Intent</b>	<input type="checkbox"/> <b>Report of Work Done</b>
Approximate Start Date: 10/3/2012	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input checked="" type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input checked="" type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:
	E&P Waste Disposal
	Beneficial Reuse of E&P Waste
	Status Update/Change of Remediation Plans
	for Spills and Releases

I hereby certify that the statements made in this form are to the best of my knowledge, true, correct and complete.

Signed: Diane L Peterson

Date: 10/4/2012

Email: dlpe@chevron.com

Print Name: DIANE L PETERSON

Title: REGULATORY SPECIALIST

COGCC Approved:

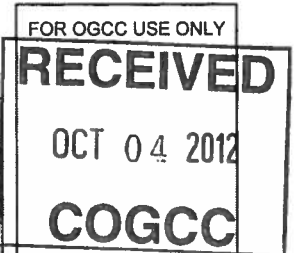
Title: PE II

Date: 10/4/2012

CONDITIONS OF APPROVAL, IF ANY:



TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 16700 API Number: 05-103-11913  
2. Name of Operator: Chevron USA Inc OGCC Facility ID # 47443  
3. Well/Facility Name: EMERALD Well/Facility Number: 97X  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SW NE Section 26, T2N, R103W, 6TH P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Background:

9-5/8" surface casing was set at 2006' MD.  
The 8-3/4" intermediate hole was drilled to 6497' MD / 6383' TVD.  
7" casing was run the first time getting down to 3950'.  
7" casing was pulled.  
Wiper trips were conducted to condition the wellbore.  
7" casing was run a second time and stopped at 4339'.

Plan Forward as discussed with Kevin King (given verbal approval):  
Cement 7" casing off bottom. (cement job conducted last night with casing shoe at 4216')  
Move to the Emerald 98X and complete production hole section.  
Move back to the Emerald 97X.  
Clean out open hole below 7" casing shoe.

Based on hole conditions, do one of the following:

- 1) Run and cement 5-1/2" liner across open hole section back inside 7" liner. Move workover rig on to drill the Weber pay zone (est. total depth 6791' MD / 6694' TVD) and complete open hole.
- 2) Drill Weber pay zone (7" bi-center blt). Run 5-1/2" liner from TD back inside 7" liner.

Any question concerning the procedure please contact:

**Travis Garza**  
MCBU - Drilling Engineer  
Grand Junction, Colorado  
Office - (970) 257-6020