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State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)



1. OGCC Operator Number: 96850	4. Contact Name: Greg Davis	Complete the Attachment Checklist OP OGCC
2. Name of Operator: WPX Energy Rocky Mountain, LLC	Phone: (303) 606-4071	
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202	Fax: (303) 629-8268	
5. API Number 05-045-20628-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Federal	7. Well/Facility Number KP 533-18	Directional Survey
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE 18-T6S-91W		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Kokopeli	Technical Info Page X
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines: <input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL Change of Surface Footage to Exterior Section Lines: <input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL Change of Bottomhole Footage from Exterior Section Lines: <input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL Change of Bottomhole Footage to Exterior Section Lines: <input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL	attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____ Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____ Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No _____ Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____	
GPS DATA: Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____	
<input type="checkbox"/> CHANGE SPACING UNIT Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME NUMBER From: _____ To: _____ Effective Date: _____
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection: _____	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT _____
<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately _____ <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date: 10/15/12	<input type="checkbox"/> Report of Work Done Date Work Completed: _____
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Gross Interval Changed? <input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Rule 502 variance requested <input checked="" type="checkbox"/> Other: Remediate Bradenhead Pressure for Spills and Releases
<input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> Status Update/Change of Remediation Plans	

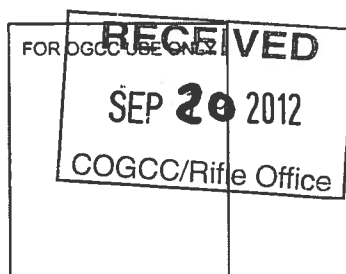
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 9/20/12 Email: Greg.J.Davis@Williams.com
 Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: _____ Title: NWAE Date: 9/20/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	96850	API Number:	05-045-20628-00
2. Name of Operator:	WPX Energy Rocky Mountain, LLC OGCC Facility ID #		
3. Well/Facility Name:	Federal	Well/Facility Number:	KP 533-18
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWSE Sec 18 T6S-R91W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS



WPX Energy
Remedial Cement Procedure

Wellname: Federal KP 533-18
Date: 9/20/2012
Field: Kokopelli

Prepared By: Kristin Trahan
Cell phone: 303-482-7901
Office phone: 303-606-4383

Purpose: Remediate well to eliminate bradenhead pressure

Well Information:

API Number:	05-045-20628
Production Casing:	4-1/2" 11.6# I-80
Shoe Depth:	8268' 7269
Surface Casing Depth:	993' ✓
Tubing:	2 3/8" 4.7# 6438,
Perforated Interval:	5,476'-7002'
Top of Mesaverde:	3405'
Top of Gas:	4391'
Correlate Log:	Baker OH Log 5/31/2012
Current TOC:	2810'
Max pressure:	3000 psi

Greg Davis (9/20) updated
(Corrected)

Well History:

WPX spud this well on 5/25/2012 and bumped the plug on 6/1/2012
Initial Bradenhead Pressure measurements were 0 psi.
Prior to completion operations, bradenhead pressures reached 110 psi. The well was blown down and only gas e
No bradenhead issues were observed during completion operations
Bradenhead pressure was observed to be 308 psi on 8/14/2012.
WPX submitted a request to vent sundry on 8/15/2012.
When attempted to blow down, mud started coming out at 100 psi,
Post vent bradenhead pressure reading was 360 psi

WPX is requesting permission to remediate this well to eliminate bradenhead pressure

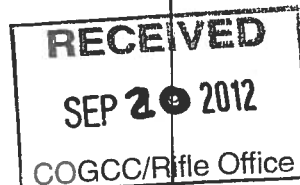
Proposed Procedure:

1. MIRU Wireline and set CBP at 4,000'
2. Perforate sqz holes at 2,700 ft (deepest true free pipe)
Pump injection test at .5 bpm, 1 bpm, and if you are getting returns, increase to 2 or 3 bpm.
Get ISIP, 5, 10 and 15 min shut in pressures
Call Kristin with results
Set retainer at 2,600 ft
3. MIRU HES Cement Crew. Sting into retainer and pump 20 bbl Mud Flush
Pump 150 sacks 16.2 ppg cement
Pump 50 sks 17.0 ppg Neat G Tail w/ 0.5% CFR-3
Displace to within 0.5 bbls of EOT
4. Sting out of retainer, pump 0.5 bbls of cement on top of retainer.
Reverse circulate tubing.

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY



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SI Bradenhead to allow cement to set - Monitor pressure.
POOH with tubing and SDFN.

- 5 Allow for 24 - 48 hrs cement set time.
Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.
- 6 RIH with bit and 2 3/8" tubing. Drill out Cement Retainer/cement
POOH bit and tubing.
Run CBL from 2,900 ft to surface shoe (Send .pdf and hard copy to Denver)
Pressure Test Squeeze Holes to 1,000 psi
Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.
- 7 If bradenhead pressure is 0 pis - proceed to step 8
If bradenhead pressure is still above 150 psi an additional squeeze will be necessary.
- 8 RIH w/ bit and 2 3/8" tubing
Drill out CBP at 4,000 ft.