



02121718

FORM 4 Rev 12/05

Page 1

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



DC ET

RECEIVED SEP 20 2012 COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 4. Contact Name: Greg Davis
2. Name of Operator: WPX Energy Rocky Mountain, LLC
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202 Phone: (303) 606-4071 Fax: (303) 629-8268
5. API Number: 05-045-20628-00 OGCC Facility ID Number
6. Well/Facility Name: Federal 7. Well/Facility Number: KP 533-18
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWSE 18-T6S-91W
9. County: Garfield 10. Field Name: Kokopeli
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist

OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation Distance to nearest well same formation Surface owner consultation date:
GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name
CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration
Remove from surface bond Signed surface use agreement attached
CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual
CHANGE WELL NAME NUMBER From: To: Effective Date:
ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT
SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

X Notice of Intent Approximate Start Date: 10/15/12 Report of Work Done Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change X Other: Remediate Bradenhead Pressure for Spills and Releases

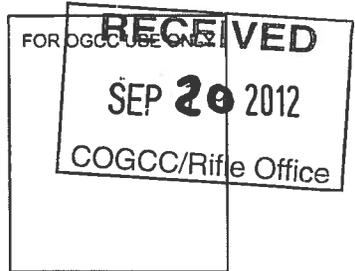
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 9/20/12 Email: Greg.J.Davis@Williams.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: Title: NWAE Date: 9/20/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 96850 API Number: 05-045-20628-00
 2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID # _____
 3. Well/Facility Name: Federal Well/Facility Number: KP 533-18
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): _____ SWSE Sec 18 T6S-R91W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS



WPX Energy Remedial Cement Procedure

Wellname: **Federal KP 533-18**
Date: **9/20/2012**
Field: **Kokopelli**

Prepared By: **Kristin Trahan**
Cell phone: **303-482-7901**
Office phone: **303-606-4383**

Purpose: Remediate well to eliminate bradenhead pressure

Well Information:

API Number:	05-045-20628
Production Casing:	4-1/2" 11.6# I-80
Shoe Depth:	8268' 7269'
Surface Casing Depth:	993' ✓
Tubing:	2 3/8" 4.7# 6438,
Perforated Interval:	5,476'-7002'
Top of Mesaverde:	3405'
Top of Gas:	4391'
Correlate Log:	Baker OH Log 5/31/2012
Current TOC:	2810'
Max pressure:	3000 psi

Greg Davis (9/20) updated (corrected)

Well History:

WPX spud this well on 5/25/2012 and bumped the plug on 6/1/2012
Initial Bradenhead Pressure measurements were 0 psi.
Prior to completion operations, bradenhead pressures reached 110 psi. The well was blown down and only gas e
No bradenhead issues were observed during completion operations
Bradenhead pressure was observed to be 308 psi on 8/14/2012.
WPX submitted a request to vent sundry on 8/15/2012.
When attempted to blow down, mud started coming out at 100 psi,
Post vent bradenhead pressure reading was 360 psi

WPX is requesting permission to remediate this well to eliminate bradenhead pressure

Proposed Procedure:

- 1 MIRU Wireline and set CBP at 4,000'
- 2 Perforate sqz holes at 2,700 ft (deepest true free pipe)
Pump injection test at .5 bpm, 1 bpm, and if you are getting returns, increase to 2 or 3 bpm.
Get ISIP, 5, 10 and 15 min shut in pressures
Call Kristin with results
Set retainer at 2,600 ft
- 3 MIRU HES Cement Crew. Sting into retainer and pump 20 bbl Mud Flush
Pump 150 sacks 16.2 ppg cement
Pump 50 sks 17.0 ppg Neat G Tail w/ 0.5% CFR-3
Displace to within 0.5 bbls of EOT
- 4 Sting out of retainer, pump 0.5 bbls of cement on top of retainer.
Reverse circulate tubing.

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED
SEP 20 2012
COGCC/Rifle Office

1. OGCC Operator Number:	96850	API Number:	05-045-20628-00
2. Name of Operator:	WPX Energy Rocky Mountain, LLC		
OGCC Facility ID #			
3. Well/Facility Name:	Federal	Well/Facility Number:	KP 533-18
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWSE Sec 18 T6S-R91W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

*SI Bradenhead to allow cement to set - Monitor pressure.
POOH with tubing and SDFN.*

- 5 Allow for 24 - 48 hrs cement set time.
Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.
- 6 RIH with bit and 2 3/8" tubing. Drill out Cement Retainer/cement
POOH bit and tubing.
Run CBL from 2,900 ft to surface shoe (Send .pdf and hard copy to Denver)
Pressure Test Squeeze Holes to 1,000 psi
Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.
- 7 If bradenhead pressure is 0 pis - proceed to step 8
If bradenhead pressure is still above 150 psi an additional squeeze will be necessary.
- 8 RIH w/ bit and 2 3/8" tubing
Drill out CBP at 4,000 ft.