

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400277305

Date Received:

08/21/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Sarah Finnegan
Phone: (720) 587-2265
Fax: (303) 228-4286

5. API Number 05-123-33878-00
6. County: WELD
7. Well Name: DRAKE PC
Well Number: MM14-15D
8. Location: QtrQtr: NWSE Section: 14 Township: 7N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/07/2011 End Date: 10/18/2011 Date of First Production this formation: 11/16/2011

Perforations Top: 7519 Bottom: 7535 No. Holes: 64 Hole size: 0.41

Provide a brief summary of the formation treatment: Open Hole: ☒

Pumped 246,068 lbs of Ottawa Proppant and 116,550 gallons of Slick Water and Silverstim.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 2775 Max pressure during treatment (psi): 4176

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Max frac gradient (psi/ft): 0.87

Total acid used in treatment (bbl): Number of staged intervals: 6

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 246068 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/02/2011 Hours: 6 Bbl oil: 51 Mcf Gas: 29 Bbl H2O: 5

Calculated 24 hour rate: Bbl oil: 204 Mcf Gas: 116 Bbl H2O: 20 GOR: 569

Test Method: Flowing Casing PSI: 1398 Tubing PSI: 544 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1306 API Gravity Oil: 38

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7501 Tbg setting date: 10/28/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sarah Finnegan

Title: Regulatory Analyst Date: 8/21/2012 Email sfinnegan@nobleenergyinc.com
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Attachment Check List

Att Doc Num	Name
400277305	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)