



FIELD RECEIPT NO. 1001909231

CUSTOMER ENCANA OIL & GAS (USA) INC - X				CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 20023075 - 00201580		INVOICE NUMBER	
MAIL STREET OR BOX NUMBER 370 17TH ST, STE 1700 US BANK TOWER				CITY DENVER		STATE Colorado		ZIP CODE 80202			
DATE WORK COMPLETED		MO. 05	DAY 16	YEAR 2012	BHI REPRESENTATIVE JOHN R WUDARCZYK		WELL API NO. 05123325420000		WELL TYPE : New Well		
DISTRICT BJS, BRIGHTON					JOB DEPTH (ft) 838		WELL CLASS : Gas				
WELL NAME AND NUMBER ANDERSON #32-32		TD WELL DEPTH (ft) 796			GAS USED ON JOB : No Gas						
WELL LOCATION :		LEGAL DESCRIPTION 32-2N-68W		COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE : Surface			
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
100112	Calcium Chloride				lbs	✓ 452	1.440	650.88	55%	292.90	
100295	Cello Flake				lbs	✓ 48	4.570	219.36	55%	98.71	
488019	FP-6L				gals	✓ 3	93.500	280.50	55%	126.23	
499632	Granulated Sugar				lbs	✓ 50	3.290	164.50	55%	74.03	
499680	Static Free				lbs	✓ 26	35.800	930.80	55%	418.86	
499703	Type III Cement				sacks	✓ 320	26.900	8,608.00	55%	3,873.60	
SUB-TOTAL FOR Product Material								10,854.04	55.00%	4,884.33	
A152	Personnel Surcharge - Cement Svc				ea	1	152.000	152.00	0%	152.00	
M100	Bulk Materials Blending Charge				cu ft	334	3.930	1,312.62	55%	590.68	
SUB-TOTAL FOR Service Charges								1,464.62	49.29%	742.68	
ARRIVE LOCATION :				MO. 05	DAY 16	YEAR 2012	TIME 05:17				
CUSTOMER REP. ROY HUNT				SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.							
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				CUSTOMER AUTHORIZED AGENT							
				BHI APPROVED.							

Report Printed on May 16 2012 8:24 AM

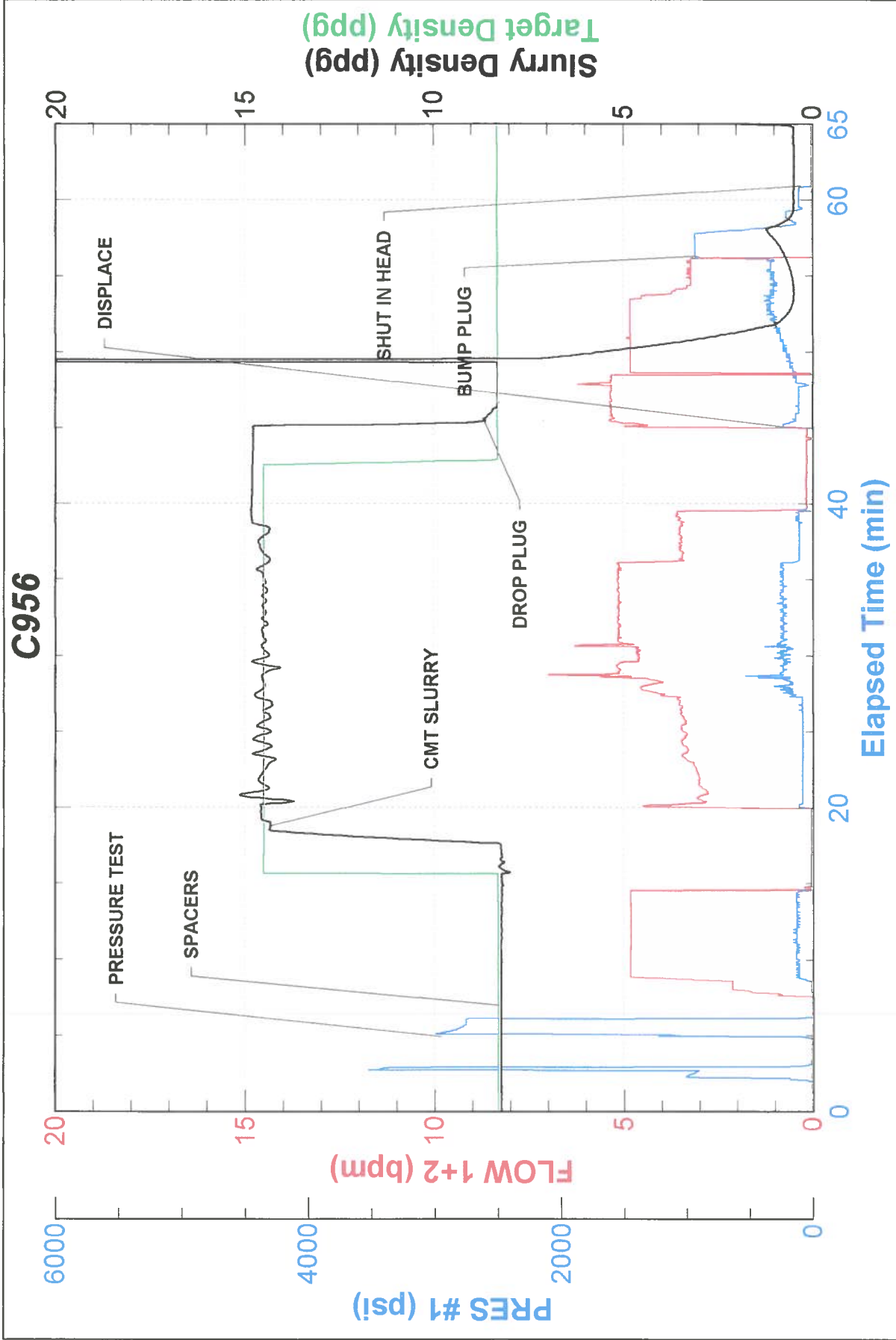


BJ Services JobMaster Program Version 3.50

Job Number: 1001909231

Customer: ENCANA

Well Name: ANDERSON #32-32



CEMENT JOB REPORT



CUSTOMER ENCANA OIL & GAS (USA) INC			DATE 16-MAY-12		F.R. # 1001909231		SERV. SUPV. JOHN R WUDARCZYK							
LEASE & WELL NAME ANDERSON #32-32 - API 05123325420000			LOCATION 32-2N-68W				COUNTY-PARISH-BLOCK Weld Colorado							
DISTRICT Brighton			DRILLING CONTRACTOR RIG # ENSIGN 122				TYPE OF JOB Surface							
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS		MD	TVD	HANGER TYPES		MD	TVD			
Cement Plug, Rubber, Top 8-5/8 in		Guide Shoe, Cement Nose, 8-5/8 in												
		Centralizer, with Pins, 8-5/8 in												
MATERIALS FURNISHED BY BJ				LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES								
						SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER		
Fresh Water						0	8.34	0	0	00:00	48.40			
Fresh Water + Dye						0	8.34	0	0	00:00	10			
Type III + 1.5% CaCl ₂ + 1.5% CF						320	14.5	1.41	6.82	02:30	80	51.87		
FRESH WATER						0	8.34	0	0	00:00	20			
Available Mix Water 200 Bbl.				Available Displ. Fluid 200 Bbl.		TOTAL				158.40	51.87			
HOLE			TBG-CSG-D.P.						COLLAR DEPTHS					
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE		
12.25	40	850	8.097	8.625	24	CSG	838	838	J-55	838	796	0		
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID				
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
						NO PACKER		0			8.625	8RND	WATER BASED	9.6
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER			
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator				
50.7	BBLS	Fresh Water	8.34	255	0	0	0	0	2360	1500	RIG			
Circulation Prior to Job														
Circulated Well: RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>						Circulation Time: 1			Circulation Rate: 5 BPM					
Mud Density In: 9.6 LBS/GAL Mud Density Out: 9.6 LBS/GAL						PV & YP Mud In: 0			PV & YP Mud Out: 0					
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:						Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>								
Displacement And Mud Removal														
Displaced By: RIG <input type="checkbox"/> BJ <input checked="" type="checkbox"/>						Amount Bled Back After Job: .5 BBLS								
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL						Method Used to Verify Returns: VISUAL								
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO						Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES								
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE														
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES						Quantity: 6			Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID					
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD														
Plugs														
Number of Attempts by BJ: 0 Competition: 0						Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:								
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES								
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Top of Plug: 0 FT			Bottom of Plug: 0 FT					
Squeezes (Update Original Treatment Report for Primary Job)														
BLOCK SQUEEZE <input type="checkbox"/> SHOE SQUEEZE <input type="checkbox"/> TOP OF LINER SQUEEZE <input type="checkbox"/> PLANNED <input type="checkbox"/> UNPLANNED <input checked="" type="checkbox"/>														
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			PSI Applied: 0 Fluid Weight: 0 LBS/GAL					
Casing Test (Update Original Treatment Report for Primary Job)														
Casing Test Pressure: 0 PSI With 0 LBS/GAL Mud						Time Held: 00 Hours 00 Minutes								
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE														
PRESSURE/RATE DETAIL						EXPLANATION								

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL	Actual EMW: 0 LBS/GAL
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL	

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	3034 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
05:15	0	0	0	0	0	ARRIVE ON LOCATION (22 MILES)	
06:15	0	0	0	0	0	PRE RIG UP SAFETY MEETING	
06:50	0	0	0	0	0	PRE JOB MEETING	
07:12	3034	0	0	0	H2O	PRESSURE TEST PUMPS AND LINES	
07:17	177	0	4.8	20	H2O	FRESH WATER	
07:22	177	0	4.8	10	H2O	DYE WATER	
07:30	141	0	4	80	CMT	BATCH UP AND PUMP 320 SKS TYPE III + .08#/SK STATIC FREE + 1.5% CACL + .15#/SK CELLO FLAKE@14.5#	
07:54	0	0	0	0	H2O	DROP PLUG	
07:55	376	0	4.8	40	H2O	START DISPLACEMENT	
08:03	351	0	3.2	11	H2O	SLOW RATE	
08:06	924	0	0	0	H2O	BUMP PLUG @ 51 BBLs	
08:08	102	0	0	0	H2O	BLEED PRESSURE BACK TO 102 PSI	
08:10	0	0	0	0	H2O	SHUT IN HEAD	
08:12	0	0	0	0	0	BLEED PRESSURE BACK TO PUMP	
08:15	0	0	0	0	0	POST JOB RIG DOWN SAFETY MEETING	
BUMPED PLUG <input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PSI TO BUMP PLUG 924	TEST FLOAT EQUIP. <input type="checkbox"/> Y <input checked="" type="checkbox"/> N	BBL.CMT RETURNS/ REVERSED 10	TOTAL BBL. PUMPED 161	PSI LEFT ON CSG 102	SPOT TOP OUT CEMENT Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	Service Supervisor Signature: 