

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261  
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION  
3. Address: 730 17TH ST STE 610  
City: DENVER State: CO Zip: 80202  
4. Contact Name: CLAYTON DOKE  
Phone: (970) 669-7411  
Fax: (970) 669-4077

5. API Number 05-001-09494-00  
6. County: ADAMS  
7. Well Name: NORTH YORK  
Well Number: 14-12  
8. Location: QtrQtr: SESW Section: 12 Township: 1S Range: 68W Meridian: 6  
9. Field Name: SPINDLE Field Code: 77900

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/29/2011 End Date: 10/29/2011 Date of First Production this formation:  
Perforations Top: 8032 Bottom: 8049 No. Holes: 68 Hole size: 042/100

Provide a brief summary of the formation treatment: Open Hole:

50080gals FR water, 105302gals Super LpHZ, 160237gals SLF, 298,980lbs 30/50 5000lbs 20/40 SB ExcelWhite

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 5143 Max pressure during treatment (psi): 5030  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 0.25  
Type of gas used in treatment: Max frac gradient (psi/ft): 0.82  
Total acid used in treatment (bbl): Number of staged intervals: 1  
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 5143  
Fresh water used in treatment (bbl): 1328 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 303980 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/15/2012 Hours: 24 Bbl oil: 2 Mcf Gas: 10 Bbl H2O: 3  
Calculated 24 hour rate: Bbl oil: 2 Mcf Gas: 10 Bbl H2O: 3 GOR: 5000  
Test Method: Flowing Casing PSI: 500 Tubing PSI: Choke Size: 012/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1334 API Gravity Oil: 43  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Clayton Doke

Title: Consultant Date: 6/7/2012 Email: cdoke@petersonenergy.com  
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### **Attachment Check List**

Att Doc Num	Name
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### **General Comments**

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