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**From:** Spry ORourk, Linda  
**Sent:** Monday, July 09, 2012 9:42 AM  
**To:** 'Friesen, Kathy'; Jensen Jr., Charles H.  
**Cc:** Fischer, Alex; Spray, Karen  
**Subject:** RE: Dry Hollow Pipeline release water well sampling

Kathy,

Thanks for summarizing our call. An extension for submittal of abatement action #1 is granted until July 13, 2012.

Linda Spry O'Rourke  
Environmental Protection Specialist, Northwest Region  
**Colorado Oil & Gas Conservation Commission**  
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**From:** Friesen, Kathy [<mailto:Kathy.Friesen@encana.com>]  
**Sent:** Tuesday, July 03, 2012 3:18 PM  
**To:** Spry ORourk, Linda; Jensen Jr., Charles H.  
**Cc:** Fischer, Alex; Spray, Karen

**Subject:** RE: Dry Hollow Pipeline release water well sampling

Linda

The following is a summary of our phone conversation from earlier today and in response to your email below:

- Charlie Jensen initiated contact with a number of landowners yesterday, including Mr. Guthrie and Mr. Schultz, in order to schedule the required additional water quality sampling. Neither of the conversations with these landowners were confrontational in nature, nor were any concerns voiced related to who would be sampling. In fact the landowners were agreeable to the follow up sampling and times have been scheduled.
- We will, however, utilize Olsson & Associates personnel to physically collect the water samples; although we will also have Encana personnel on site during the sampling events.
- We will request that Olsson & Associates formally submit lab reports to the landowners.
- On a separate note, Charlie indicated to you that one of the key engineers needed to review the pipeline engineering evaluation is out on vacation this week. We would like to request an extension on this submittal to Friday, July 13, though we will submit earlier in the week, if possible.

Thank you

**Kathy Friesen**  
*Environmental Lead, Piceance Basin*  
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Please note some Encana offices are closed the first and third Friday of each month.

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**From:** Spry ORourk, Linda [<mailto:Linda.SpryORourk@state.co.us>]  
**Sent:** Tuesday, July 03, 2012 9:26 AM  
**To:** Friesen, Kathy; Jensen Jr., Charles H.  
**Cc:** Fischer, Alex; Spray, Karen  
**Subject:** Dry Hollow Pipeline release water well sampling

Kathy and Charlie,

I received two calls yesterday from landowners who apparently spoke with Charlie about the resampling of their wells. Both Mr. Guthrie and Mr. Schultz expressed grave concerns to me about Encana sampling their water wells. Their concerns are not about having the wells tested, but they expressed a desire for a third party contractor to be the entity actually conducting the sampling. Both told me they didn't mind if Encana got a sample also, but that they would have no faith in the results of a sample if Encana personnel actually collected the sample. Mr. Guthrie especially seemed pretty upset and angry at the concept that I would 'allow' Encana personnel to continue the sampling that the COGCC initiated relative to this spill.

I tried to explain that our NOAV requires the operator to burden the cost of sampling after a release and that the COGCC would be monitoring the situation relative to this release and sampling data closely. This information did not really appease either landowner. Mr. Guthrie is vowing to stir everyone on the Davis Ditch up so they call in complaints to everyone they can if Encana personnel conduct the sampling.

So, consider this a formal request for Encana to very strongly consider having their consultant continue the contacts with these landowners and actually conduct the sampling. It appeared to me from conversations with these folks that they would be comfortable with a third party sampling their wells.

I also found out from the Schultz that their schedule is not conducive to sample collection from their well before the NOAV abatement date of July 10, 2012. Apparently they have scheduled with Encana for July 13, 2012 to have their well sampled. Because the Schultz well sampling schedule is landowner-driven, an exception to the schedule for collecting the repeat samples is approved for this landowner.

Please let me know if Encana is willing to have a third party conduct this sampling, because I expect to be speaking with Mr. Guthrie again and owe the Schultz's a call back as well.

Thanks for your cooperation.

Linda Spry O'Rourke  
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