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Redefig integrind: Preliminary completion 1. OGCC Operator Number: 10071 4. Contact Name: Julia Webb 2. Name of Operator: SARRETT CORPORATION' BILL Phone: (303) 312-8714 3. Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420 City: DENVER State: CO Zip: 80202 5. API Number 06-045-20949-00 6. County: GARFIELD 7. Well Name: EPPERLY Well Number: 23D-23-692 8. Location: OttoAt: 23D 53-692 8. Social control: FW As Driled Latitude: 39.511858 As Driled Latitude: 107.640604 GPS Data: Data of Measurement: 11/30/2011 PDOP Reading: 6.0 GPS Instrument Operator's Name: T. Barnett *** If directional footage at Top of Prod. Zone Dist:: 2429 feet. Direction: FSL Dist:: 1986 feet. Direction: FWL Sec: 23 Twp: 6S Rng: 92W 11. Feet. Direction: FWL	time the well	lbore conf	iguration is changed	I. If the well is deepened	or sidetracked a	a new Form	5 is required.	If an attempt has been	made to	· r	Date Red	ceived	ł:	
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STAGE/TOP OUT/REMEDIAL CEMENT

Or	Cement work date:												
FORMATION NAME Measured Depth Top Check if applies builted to COGCC) COMMENTS (All DST and Core Analyses mu be submitted to COGCC) WILLIAMS FORK 3.804 Image: State of the submitted to COGCC) Image: State of the submitted to COGCC) WILLIAMS FORK 3.804 Image: State of the submitted to COGCC) Image: State of the submitted to COGCC) Comment: Trip: 7,473 Image: State of the submitted to COGCC) Comment: The 72 Hour Bradenhead Pressure Test was 0 psig. Conductor was cemented with grout. 8 3/4 hole size was used to drill from botto of surface casing to 5205 then 77/8 hole size was used to drill to TD. As drilled GPD is taken from conductor. Surface casing it set vair if g. I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete. Signed: Title: Print Name: Julie Webb Matchment CheckList Attachment CheckList Attachment Checklist Yes No Core Analysis Yes No R 400295123 Directional Survey ** Yes No R 400295113 LAS-CEMENT BOND Yes No R 400295114 LAS-TRIPLE COMBINATION Yes	Method used	String	Cementing	tool sett	ing/pref de	epth C	ement	volume	Cement top	Cen	nent bottor	n	
21. Formation log intervals and test zones: FORMATION NAME Measured Depth Check if applies COMMENTS (AI DST and Core Analyses multiple submitted to COGCC) VILLIAMS FORK 3.804 0 </td <td></td>													
FORMATION LOG INTERVALS AND TEST ZONES FORMATION NAME Measured Depth Check if applies COMMENTS (All DST and Core Analyses mu Top Bottom DST Cored Cored Semimitive to COGCCC) WILLIAMS FORK 3.804 Cored Semimitive to COGCCC) WILLIAMS FORK 3.804 Cored Semimitive to COGCCC) WILLIAMS FORK 3.804 Cored Semimitive to COGCCC) Comment: The 72 Hour Bradenhead Pressure Test was 0 psig. Conductor was cemented with grout. 8 3/4 hole size was used to drill to TD. As drilled GPD is taken from conductor. Surface casing it set wai air rig. Print Name: Julie Webb The 72 Hour Bradenhead Pressure Test was 0 psig. Conductor was cemented with grout. 8 3/4 hole size was used to drill to TD. As drilled GPD is taken from conductor. Surface casing it set wai air rig. Ithereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete. Signed: Print Name: Julie Webb Title: Permit Analyst Date: Email: jwebi@bilbarettcop.com Attachment Check List													
FORMATION NAME Measured Depth Check if applies COMMENTS (All DST and Core Analyses multiples) WILLIAMS FORK 3,804 Image: Core diagram in the submitted to COGCC) WILLIAMS FORK 3,804 Image: Core diagram in the submitted to COGCC) ROLLINS 7,473 Image: Comment in the submitted to COGCC) The 72 Hour Bradenhead Pressure Test was 0 psig. Conductor was cemented with grout. 8 3/4 hole size was used to drill to TD. As drilled GPD is taken from conductor. Surface casing it set wa arrig. I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete. Signed: Print Name: Julie Webb Title: Permit Analyst Date: Email: jwebb@billbarrettcorp.com Attachment CheckList No Attachment Checklist Yes No Corre Analysis Yes No R 400295123 Directional Survey ** Yes No R 400295131 LAS-CEMENT BOND Yes No R 400295131 LAS-CEMENT BOND Yes No R 400295131 LAS-CEMENT BOND Yes	21. Formation log												
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WILLIAMS FORK 3,804 Image: Comment: ROLLINS 7,473 Image: Comment: The 72 Hour Bradenhead Pressure Test was 0 psig. Conductor was cemented with grout. 8 3/4 hole size was used to drill from botto of surface casing to 5205 then 7 7/8 hole size was used to drill to TD. As drilled GPD is taken from conductor. Surface casing it set w air rig. I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete. Signed:	FORMATION NAME										Core Analy	ses mu	
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of surface casing to 5205' then 7 7/8 hole size was used to drill to TD. As drilled GPD is taken from conductor. Surface casing it set wair rig. I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete. Signed: Print Name: Julie Webb Title: Permit Analyst Date: Email: jwebb@bilibarrettcorp.com Attachment Check List CMT Summary* Yes No R 400295123 Directional Survey** Yes No DST Analysis Yes No R Other Yes No R 0ther Attachments 400295113 LAS-CEMENT BOND Yes No R 400295114 LAS-TRIPLE COMBINATION Yes No R 400295121 LAS-TEMPERATURE Yes NO R 400295121 LAS-TEMPERATUR	Comment:												
Signed: Print Name: Julie Webb Title: Permit Analyst Date: Email: jwebb@billbarrettcorp.com Attachment Check List Att Doc Num Document Name attached ? Attachment Checklist Yes No R Core Analysis Yes No R 400295123 Directional Survey ** Yes No R DST Analysis Yes No R No R 400295123 Directional Survey ** Yes No R No R 400295113 LAS-CEMENT BOND Yes No R No R 400295114 LAS-TRIPLE COMBINATION Yes No No R 400295121 LAS-TEMPERATURE Yes No I I 400295121 LAS-TEMPERATURE Yes No I <td>of surface casing to</td> <td>enhead Pressure T 5 5205' then 7 7/8</td> <td>est was 0 psi hole size was</td> <td>g. Condu s used to</td> <td>uctor was drill to TE</td> <td>cemente). As dril</td> <td>ed with led GF</td> <td>grout. 8 PD is tak</td> <td>3/4 hole size wa en from conducto</td> <td>is used or. Surfa</td> <td>to drill fror ace casing</td> <td>n botto it set w</td>	of surface casing to	enhead Pressure T 5 5205' then 7 7/8	est was 0 psi hole size was	g. Condu s used to	uctor was drill to TE	cemente). As dril	ed with led GF	grout. 8 PD is tak	3/4 hole size wa en from conducto	is used or. Surfa	to drill fror ace casing	n botto it set w	
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