

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400270127 Date Received: 04/10/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700 2. Name of Operator: CHEVRON PRODUCTION COMPANY 3. Address: 100 CHEVRON RD City: RANGELY State: CO Zip: 81648 4. Contact Name: DIANE PETERSON Phone: (970) 675-3842 Fax: (970) 675-3800

5. API Number 05-103-07089-00 6. County: RIO BLANCO 7. Well Name: LEVISON Well Number: 22X 8. Location: QtrQtr: NWNW Section: 26 Township: 2N Range: 102W Meridian: 6 9. Field Name: RANGELY Field Code: 72370

Completed Interval

FORMATION: WEBER Status: INJECTING Treatment Type:

Treatment Date: 04/05/2012 End Date: Date of First Production this formation:

Perforations Top: 6188 Bottom: 6560 No. Holes: 285 Hole size: 1/2

Provide a brief summary of the formation treatment: Open Hole: []

FRACTURE STIMULATE WITH AVERAGE RATE 47.8 BPM, PRESSURE 2719 PSI, TOTAL FLUID 39,414 GALLONS, 100,180# 16/30 CRC.

This formation is commingled with another formation: [X] Yes [] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Number of staged intervals:

Total acid used in treatment (bbl): Max frac gradient (psi/ft):

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6091 Tbg setting date: 04/06/2006 Packer Depth: 5998

Reason for Non-Production: INJECTION WELL

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DIANE L PETERSON

Title: REGULATORY SPECIALIST Date: 4/10/2012 Email: DLPE@CHEVRON.COM
:

Attachment Check List

Att Doc Num	Name
400270127	FORM 5A SUBMITTED
400270134	OPERATIONS SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Input tubing set depth from Form 21.	6/14/2012 7:40:11 AM

Total: 1 comment(s)