FORM 5

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT



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Document Number:

400263295

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required. Date Received: 03/27/2012									
Completion Type 💢 Final completion Preliminary completion									
1. OGCC Operator Number: 10071 4. Contact Name: Megan Finnegan									
2. Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 299-9949									
3. Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420									
City: DENVER State: CO Zip: 80202									
5. API Number 05-045-20126-00 6. County: GARFIELD									
7. Well Name: CBS Well Number: 42D-21-692									
8. Location: QtrQtr: SWNE Section: 21 Township: 6S Range: 92W Meridian: 6									
Footage at surface: Distance: 1836 feet Direction: FNL Distance: 2513 feet Direction: FEL									
As Drilled Latitude: 39.514571 As Drilled Longitude: -107.671267									
GPS Data:									
Data of Measurement: 11/15/2012 PDOP Reading: 6.0 GPS Instrument Operator's Name: T. Barnett									
** If directional footage at Top of Prod. Zone Dist.: 1464 feet. Direction: FNL Dist.: 662 feet. Direction: FEL									
Sec:21 Twp: _6S Rng: _92W									
** If directional footage at Bottom Hole Dist.: 1456 feet. Direction: FNL Dist.: 682 feet. Direction: FEL									
Sec:21 Twp: _6S Rng: _92W									
9. Field Name: MAMM CREEK 10. Field Number: 52500									
11. Federal, Indian or State Lease Number:									
12. Spud Date: (when the 1st bit hit the dirt)11/11/2011 _ 13. Date TD:12/17/2011 _ 14. Date Casing Set or D&A:12/19/2011 _									
15. Well Classification:									
Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation									
16. Total Depth MD 8132 TVD** 7697 17 Plug Back Total Depth MD 8086 TVD** 7647									
18. Elevations GR 5744 KB 5766 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.									
19. List Electric Logs Run:									
CBL, Mud, Triple Combo, Temperature									
20. Casing, Liner and Cement:									

				CASING					
Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	14		0	40	0	0	40	CALC
SURF	12+1/4	9+5/8	36	0	848	240	0	862	CALC
1ST	7+7/8	4+1/2	11.6	0	8,132	575	4,880	8,132	CBL

		STAG	E/TOP C	OUT/REM	<u>IEDIAL</u>	CEMEN	<u>T</u>					
Cement work date	:											
Method used	String	Cementing	g tool sett	ing/pref de	epth C	ement vol	ume	Cement to	р	Cemen	t botton	n
Details of work:												
21. Formation log	intervals and test z	ones:										
	<u> </u>	FORMATIC										
FORMATION NAME Measured Depth Check if applies COMMENTS (All Top Bottom DST Cored be submitted to Comment to the comment of the						MENTS (All I omitted to Co	OST a	nd Core	e Analys	ses mu		
WILLIAMS FORK			Top 3,997	Bottom	ופט	Cored				,		
ROLLINS			7,813									
Comment:												
The 72 Hour Brad	enhead Pressure T	est was 0 ps	sig. Condu	uctor was	cemente	ed with gro	out. 8 3	3/4 hole size	was u	sed to	drill fron	n botto
of surface casing	to 4752' then 7 7/8	hole size wa	s drilled to	o TD								
I hereby certify all	statements made in	n this form a	re, to the	best of m	y knowle	edge, true,	corre	ct, and comp	lete.			
Signed:					Print N	ame: Me	gan Fi	nnegan				
Title: D A	nolvot		Doto:	2/27/22	10		mf:	aon@h:III	0#455			
Title: Permit A	naiyst	L	Date:	3/27/201	12	Email:	miinne	gan@billbarr	ettcorp	o.com		
			Attach	ment (<u>Check</u>	<u>List</u>						
Att Doc Num	Document Nam	е								attac	hed?	
Attachment Che	<u>cklist</u>											
	CMT Summary	*							Yes		No	×
Core Analysis								Yes		No	×	
400263315 Directional Survey **								Yes	×	No		
	DST Analysis								Yes		No	×
	Logs								Yes	×	No	
Other								Yes		No	×	
Other Attachme	_l nts_											
400263295	FORM 5 SUBM	ITTED							Yes	X	No	
400263308	B LAS-MUD								Yes	X	No	
400263309	LAS-TEMPERA	TURE							Yes	×	No	
40026331	I LAS-TRIPLE CO	OMBINATIO	NC						Yes	×	No	
	B LAS-CEMENT E								Yes	X	No	
	BIDIRECTIONAL								Yes	X	No	
			G.	eneral C	Ommer	nts						-
User Group	Comment		<u> </u>	siic iai C	<u>ommel</u>	<u>113</u>				Co	mmen	t Data
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<u>Osci Group</u>										- 1		
Total: 0 comme	nt(c)											