

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400257855

Date Received:

03/05/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029
3. Address: P O BOX 173779 Fax: (720) 929-7029
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-24686-00 6. County: WELD
7. Well Name: MAYER Well Number: 22-15
8. Location: QtrQtr: SENW Section: 15 Township: 3N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>CODELL</u>		Status: <u>COMMINGLED</u>	
Treatment Date: <u>02/09/2012</u>		Date of First Production this formation: <u>04/17/2008</u>	
Perforations	Top: <u>7180</u> Bottom: <u>7195</u>	No. Holes: <u>60</u>	Hole size: <u>0.42</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<u>Refrac CODL down casing w/ 192,990 gal slickwater w/ 150,100# 40/70, 4,000# 20/40.</u>			
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Test Information:			
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: _____			
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____			
Bridge Plug Depth: _____ Sacks cement on top: _____			

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 02/09/2012

Date of First Production this formation: 02/21/2012

Perforations Top: 6910 Bottom: 7195 No. Holes: 128 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

CDRF-NBREC

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 03/02/2012 Hours: 24 Bbls oil: 34 Mcf Gas: 130 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 34 Mcf Gas: 130 Bbls H2O: 0 GOR: 3824

Test Method: FLOWING Casing PSI: 2050 Tubing PSI: Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1283 API Gravity Oil: 54

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA

Status: COMMINGLED

Treatment Date: 02/09/2012

Date of First Production this formation: 02/21/2012

Perforations Top: 6910 Bottom: 7040 No. Holes: 68 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac NBRR down casing w/ 250 gal 15% HCl & 245,870 gal slickwater w/ 200,240# 40/70, 4,000# 20/40.

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

NO WBD

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: 3/5/2012 Email: CARA.MAHLER@ANADARKO.COM

Attachment Check List

Att Doc Num	Name
400257855	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)