

FORM  
2Rev  
12/05

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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## APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

## 2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER HORIZONTAL  
SINGLE ZONE ☒ MULTIPLE ☐ COMMINGLE ☐Refiling ☐Sidetrack ☐

Document Number:

400249070

PluggingBond SuretyID

20110198

3. Name of Operator: CONDOR ENERGY TECHNOLOGY LLC4. COGCC Operator Number: 103945. Address: 3315 HIGHWAY 50City: SILVER SPRINGS State: NV Zip: 894296. Contact Name: Angie Galvan Phone: (281)716-5730 Fax: ()Email: Angie.Galvan@stxra.com7. Well Name: Ford Family Trust Well Number: 2H

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 11545

## WELL LOCATION INFORMATION

10. QtrQtr: SWSW Sec: 31 Twp: 7N Rng: 59W Meridian: 6Latitude: 40.525095 Longitude: -104.030992Footage at Surface: 250 feet FNL/FSL 375 feet FEL/FWL FWL11. Field Name: Wildcat Field Number: 9999912. Ground Elevation: 4924 13. County: WELD

## 14. GPS Data:

Date of Measurement: 01/25/2012 PDOP Reading: 2.0 Instrument Operator's Name: Marc Woodard15. If well is ☐ Directional ☒ Horizontal (highly deviated) **submit deviated drilling plan.**Footage at Top of Prod Zone: FNL/FSL 693 FSL 738 FWL 650 FEL/FWL 1450 FEL FWL  
Sec: 31 Twp: 7N Rng: 59W Sec: 31 Twp: 7N Rng: 59W16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No17. Distance to the nearest building, public road, above ground utility or railroad: 200 ft18. Distance to nearest property line: 250 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 2 mi

## 20. LEASE, SPACING AND POOLING INFORMATION

| Objective Formation(s) | Formation Code | Spacing Order Number(s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|-------------------------|-------------------------------|--------------------------------------|
| NIOBRARA               | NBRR           |                         |                               |                                      |

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: \_\_\_\_\_22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#: \_\_\_\_\_23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No23b. If 23 is No: ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

Township 7N 59W 6th PM Section 21 E/2, Section 30 E/2SW/4, Section 31 E/2W/2, E/2

25. Distance to Nearest Mineral Lease Line: 650 ft

26. Total Acres in Lease: 1129

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☒ No

31. Mud disposal: ☐ Offsite ☒ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☒ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|
| CONDUCTOR   | 24           | 16             | 75    | 0             | 40            | 20        | 40      | 0       |
| SURF        | 12+1/4       | 9+5/8          | 36    | 0             | 1,000         | 500       | 1,000   | 0       |
| 1ST         | 8+3/4        | 7              | 23    | 0             | 6,467         | 643       | 6,467   |         |
| 1ST LINER   | 6+1/8        | 4+1/2          | 11.6  | 5567          | 11,545        |           |         |         |

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments THIS FORM 2 IS SUBMITTED IN CONJUNCTION WITH FORM 2(PILOT-DOCUMENT NUMBER 400248960) AND FORM 2A(DOCUMENT NUMBER 400249016). Application for a drilling and spacing unit has been made and is on the March 5, 2012 docket for approval.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Angelina Galvan

Title: Regulatory Analyst

Date: 2/9/2012

Email: Angie.Galvan@stxra.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

API NUMBER

05

Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

### Attachment Check List

| Att Doc Num | Name                   |
|-------------|------------------------|
| 400249070   | FORM 2 SUBMITTED       |
| 400249229   | WELL LOCATION PLAT     |
| 400249346   | 30 DAY NOTICE LETTER   |
| 400250335   | DEVIATED DRILLING PLAN |
| 400250348   | DIRECTIONAL DATA       |

Total Attach: 5 Files

### General Comments

| User Group | Comment | Comment Date |
|------------|---------|--------------|
|            |         |              |

Total: 0 comment(s)

### BMP

| Type                           | Comment   |
|--------------------------------|---|
| Construction                   | <p>Operator has designed the well pad with insloping and a storm water control ditch to prevent storm water run-off/run-on and the release of fluids from the location. See attached Construction Layout Drawing.</p> <p>The location will be fenced and the fenced area will include the Fresh Water Storage Pit.</p> <p>The COGCC will be notified 48 hours prior to construction of the Fresh Water Storage Pit.</p> |
| Drilling/Completion Operations | <p>Operator will ensure 110 percent secondary containment for any volume of fluids contained at the well site during drilling and completion. Operator will implement best management practices to contain any unintentional release of fluids.</p> <p>Fresh water for the Fresh Water Storage Pit comes from water provider; water sources permitted for consumable industrial use.</p>                                |
| Planning                       | <p>Form 15 Pit Report will be submitted within 30 days of construction of the fresh water storage pit.</p>  |

Total: 3 comment(s)