

FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
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Inspection Date: 02/01/2012

Document Number: 663900528

Overall Inspection: Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>QUINT, CRAIG</u>
	<u>213733</u>	<u>324944</u>		

Operator Information:

OGCC Operator Number: 17180 Name of Operator: CITATION OIL & GAS CORP

Address: PO BOX 690688

City: HOUSTON State: TX Zip: 77269

Contact Information:

Contact Name	Phone	Email	Comment
Wolff, Geoff	719-767-8851 off	gwolff@cogc.com	719-340-4637 cell
Rogers, Bob	719-767-8851	brogers@cogc.com	719-340-1445 cell
ELSOM, LEE ANN	281-891-1577 EXT 1577	lelsom@cogc.com	

Compliance Summary:

QtrQtr: NENW Sec: 35 Twp: 11S Range: 45W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/15/2011	200318243	MT	TA	S			N
04/01/2011	200307067	PM	TA	U			Y
02/05/2010	200230340	PR	SI	S			N
04/15/2008	200130442	PR	SI	S			N
12/01/2006	200100432	PR	PR	S		P	N
12/20/2000	200012540	PR	PR	S	I	P	N

Inspector Comment:

300BBL TANK, GAS METER RUN, VERTICAL GAS SEPERATOR, STEEL RING CONTAINMENT HAVE BEEN REMOVED. GAS PIPE LINE RISER IS STILL IN PLACE. TANK PAD IS 39.05728 -102.42323.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
213733	WELL	PR	04/07/1998	GW	063-06292	KIRCHOFFNER 21-35 2	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory	PARTIALY ELEVATED SAND & GRAVEL ROAD BETWEEN PASTURE AND FARM GROUND.		

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	LEASE SIGN BY WELL		

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	STEEL PANELS AROUND WELLHEAD.		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Flow Line	1	Satisfactory	PIPE LINE RISER		
Ancillary equipment	2	Satisfactory	GAS FIRED CATHOTIC RECTIFIER, PROPANE TANK		

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 324944

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Wildlife BMPs:

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____
Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Well

Facility ID: 213733 API Number: 063-06292 Status: PR Insp. Status: PA

Cement

Cement Contractor

Contractor Name: ALLIED

Contractor Phone: 785-672-3452

Surface Casing

Cement Volume (sx):

Circulate to Surface:

Cement Fall Back:

Top Job, 1" Volume:

Intermediate Casing

Cement Volume (sxs):

Good Return During Job:

Production Casing

Cement Volume (sx):

Good Return During Job:

Plugging Operations

Depth Plugs(feet range): 2950/557

Cement Volume (sx): 105

Good Return During Job: NO

Cement Type: CLASS A COM

Comment: CIBP W/2 SX CMT SET @ 5417' 8/15/2011, PEAK PERFED @ 2950', 557, & SET CICR @ 2850' ON 1/26/2012. RIH W/TBG, RU ALLIED EST RATE, PUMP 40 SX CEMENT DIS W/10BBL WATER, POOH W/TBG, SCREW ON CASING HEAD, RU ALLIED AND PUMP 40BBL WATER @ 1100#, FLOW BACK TO TRUCK @ .25 BPM. TALKED W/DIRK O.K. TO RUN CICR, RU PEAK RIH W/CICR SET @ 457', RIH W/TBG, RU ALLIED PUMP 50 SX CMT DIS W/1BBL WATER @ 800#, POOH W/TBG TO 60', RU ALLIED FILL CASING F/60' TO SURFACE W/10SX CEMENT, HOOKED ON SURFACE CASING AND PUMPED 5 SX CEMENT IN ANNULUS, PRESSURED TO 500#.

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS: Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Pass Recontoured Pass Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? P

Comment:

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Inspector Name: QUINT, CRAIG

Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Gravel	Pass			

S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____