

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2286031

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185

4. Contact Name: JANE WASHBURN

2. Name of Operator: ENCANA OIL & GAS (USA) INC

Phone: (720) 876-5431

3. Address: 370 17TH ST STE 1700

Fax: (720) 876-6431

City: DENVER State: CO Zip: 80202-

5. API Number 05-123-27374-00

6. County: WELD

7. Well Name: ECHEVERRIA

Well Number: 2-0-2

8. Location: QtrQtr: NWNW Section: 2

Township: 2N

Range: 67W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

Completed Interval

FORMATION: J SAND

Status: TEMPORARILY ABANDONED

Treatment Date: _____ Date of First Production this formation: _____

Perforations Top: 7810 Bottom: 7852 No. Holes: 60 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

CIBP SET AT 7425' on 7/13/11. J-SAND IS SI TO TEST THE NBRR-CD FORMATION.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

J-SAND IS SI TO TEST THE NBRR-CD FORMATION.

Date formation Abandoned: 07/13/2011 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: 7425 Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 07/13/2011 Date of First Production this formation: _____

Perforations Top: 7158 Bottom: 7386 No. Holes: 96 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

NIOBRARA REFRAC 7158-7174' FRAC'D W/249,420# SAND IN 137,307 GAL FRAC FLUID (7/13/11) CODELL REFRAC 7370-7386'. FRAC'D W/252,600 SAND IN 132,006 GAL FRAC FLUID (7/13/11). CIBP SET AT 7425' ON 7/13/11. CFP SET @ 7210 ON 7/13/11; DRILLED OUT 7/30/11.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 08/07/2011 Hours: 8 Bbls oil: 25 Mcf Gas: 145 Bbls H2O: 7

Calculated 24 hour rate: _____ Bbls oil: 75 Mcf Gas: 435 Bbls H2O: 21 GOR: 5800

Test Method: FLOWING Casing PSI: 1035 Tubing PSI: 698 Choke Size: _____

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1 API Gravity Oil: 47

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7358 Tbg setting date: 08/02/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JANE WASHBURN

Title: OPERATIONS

Date: 11/11/2011

Email JANE.WASHBURN@ENCANA.COM

Attachment Check List

Att Doc Num	Name
2286031	FORM 5A SUBMITTED
2286032	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected the perms for the J Sand to 7810-7852'. Changed status on the J Sand from SI to TA.	1/25/2012 3:29:41 PM
Permit	Requesting confirmation on top perms for J Sand. Same as Niobrara. Change SI to TA and added date.	12/29/2011 4:17:07 PM

Total: 2 comment(s)