

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029
3. Address: P O BOX 173779 Fax: (720) 929-7029
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-12464-00 6. County: WELD
7. Well Name: ACHZIGER Well Number: 11-33
8. Location: QtrQtr: NESW Section: 33 Township: 6N Range: 64W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 11/08/2011 Date of First Production this formation: 01/12/2012
Perforations Top: 6581 Bottom: 6857 No. Holes: 86 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

REPERF NB (10/31/2011) 6588-6765 HOLES 32 SIZE .38
Tri-Frac Codell down 2-7/8" Tbg w/ Pkr ^ Nio w/ 170,982 gal Slickwater w/ 155,054# 40/70, 4,000# SB Excel .
Re-Frac Niobrara A & B & C down 2-7/8" Tbg w/ Pkr ^ Nio w/ 218,106 gal Slickwater w/ 195,626# 40/70, 4,000# SB Excel, 0# .

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 01/23/2012 Hours: 24 Bbls oil: 3 Mcf Gas: 53 Bbls H2O: 0
Calculated 24 hour rate: Bbls oil: 3 Mcf Gas: 53 Bbls H2O: 0 GOR: 17667
Test Method: FLOWING Casing PSI: 735 Tubing PSI: 699 Choke Size: 26/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1315 API Gravity Oil: 61
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6828 Tbg setting date: 11/17/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: _____ Email CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)