FORM 5
Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

Document Number: 400234476

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion [ ] Preliminary completion

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: EILEEN ROBERTS
Phone: (303) 2284330
Fax: (303) 2284286

5. API Number 05-123-33326-00
6. County: WELD
7. Well Name: GUTTERSEN
Well Number: D02-75HN
8. Location: QtrQtr: SWSE Section: 2 Township: 3N Range: 64W Meridian: 6
Footage at surface: Distance: 175 feet Direction: FSL Distance: 2565 feet Direction: FEL
As Drilled Latitude: 40.247630 As Drilled Longitude: -104.518140
GPS Data:
Data of Measurement: 06/22/2011 PDOP Reading: 2.2 GPS Instrument Operator's Name: Paul Tappy

** If directional footage at Top of Prod. Zone Dist.: 517 feet. Direction: FSL Dist.: 2386 feet. Direction: FEL
Sec: 2 Twp: 3N Rng: 64W
** If directional footage at Bottom Hole Dist.: 528 feet. Direction: FNL Dist.: 2504 feet. Direction: FEL
Sec: 2 Twp: 3N Rng: 64W

9. Field Name: WATTENBERG
10. Field Number: 90750
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 05/21/2011 13. Date TD: 05/29/2011 14. Date Casing Set or D&A: 05/31/2011

15. Well Classification:
[ ] Dry [X] Oil [ ] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

16. Total Depth MD 11143 TVD** 6628
17 Plug Back Total Depth MD 11114 TVD** 6599

18. Elevations GR 4733 KB 4757

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL/GRL/CCL/VDL.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+3/4	9+5/8	36.00	24	723	347	0	734	
1ST	8+3/4	7+0/0	26.00	24	6,916	560	310	6,925	CBL
1ST LINER	6+1/8	4+1/2	11.60	5945	11,123	0	0	11,123	

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,637		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Eileen Roberts

Title: Regulatory Specialist Date: Email: eroberts@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?
Attachment Checklist		
400242321	CMT Summary *	Yes ☒ No ☐
	Core Analysis	Yes ☐ No ☒
400234515	Directional Survey **	Yes ☒ No ☐
	DST Analysis	Yes ☐ No ☒
	Logs	Yes ☐ No ☒
	Other	Yes ☐ No ☒
Other Attachments		
400242341	DIRECTIONAL DATA	Yes ☒ No ☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)