

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

07/13/2011

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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 17180

Contact Name: KIMBERLY MOORHEAD

Name of Operator: CITATION OIL & GAS CORP

Phone: (281) 891-1555

Address: PO BOX 690688

Fax: (281) 580-2168

City: HOUSTON State: TX Zip: 77269

Email: KMOORHEAD@COGC.COM

For "Intent" 24 hour notice required,

Name: _____ Tel: _____

COGCC contact:

Email: _____

API Number 05-017-07375-00

Well Name: CHRISTOPHER 34-1

Well Number: 2

Location: QtrQtr: SWSE Section: 1 Township: 12S Range: 51W Meridian: 6

County: CHEYENNE

Federal, Indian or State Lease Number: _____

Field Name: SPEAKER

Field Number: 77825

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.025422

Longitude: -103.059191

GPS Data:

Date of Measurement: 05/17/2009

PDOP Reading: 2.9

GPS Instrument Operator's Name: Joseph Dugan

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes ☐ No

Top of Casing Cement: _____

Fish in Hole: ☐ Yes ☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☒ No

If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MORROW	6571	6580	04/17/2011	B PLUG CEMENT TOP	6550

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	512	310	512	0	
1ST	7+7/8	5+1/2	15.5	6,712	250	6,712	5,500	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3450 with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 3305 ft. with 40 sacks. Leave at least 100 ft. in casing 3350 CICR Depth

Perforate and squeeze at 2900 ft. with 40 sacks. Leave at least 100 ft. in casing 2900 CICR Depth

Perforate and squeeze at 2678 ft. with 40 sacks. Leave at least 100 ft. in casing 2678 CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 06/07/2011

*Wireline Contractor: PEAK WIRELINE SERVICES, INC.

*Cementing Contractor: ALLED CEMENTING CO., LLC

Type of Cement and Additives Used: 190 SX CLASS A COMMON

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: KIMBERLY MOOREHEAD

Title: COMPLETION ANALYST

Date: 7/11/2011

Email: KMOORHEAD@COGC.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK

Date: 12/28/2011

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
2587331	WELLBORE DIAGRAM
2587332	WIRELINE JOB SUMMARY
2587333	CEMENT JOB SUMMARY
2587334	FORM 6 SUBSEQUENT SUBMITTED

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Well Completion Report rcd 8/4/1993 Doc. #514441	12/28/2011 4:42:37 PM

Total: 1 comment(s)