**FORM** 5A Rev

02/08

## **State of Colorado** Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



| DE | ET | OE | ES |  |
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|    |    |    |    |  |

Document Number:

400235809

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

| 2. Name of Operator: NOBLE ENERGY INC  3. Address: 1625 BROADWAY STE 2200  City: DENVER State: CO Zip: 80202 | Phone: (303) 228-4253 Fax: (303) 228-4286 |  |  |  |  |
|--|---|--|--|--|--|
|  | Fax: (303) 228-4286                       |  |  |  |  |
| City: DENVER State: CO Zip: 80202  |   |  |  |  |  |
|  |   |  |  |  |  |
| 5. API Number05-123-21708-00   | 6. County: WELD                           |  |  |  |  |
| 7. Well Name: SPOMER BC J  | Well Number: 33-25                        |  |  |  |  |
| 8. Location: QtrQtr: NWSW Section: 33 Township: 5N   | Range: 66W Meridian: 6                    |  |  |  |  |
| 9. Field Name: WATTENBERG Field Code: 90750  | 50  |  |  |  |  |
| Completed Interval   |   |  |  |  |  |
| FORMATION: NIOBRARA  | Status: TEMPORARILY ABANDONED             |  |  |  |  |
| Treatment Date: 09/15/2011 Date of First Production the  | this formation:                           |  |  |  |  |
| Perforations Top: 6886 Bottom: 7016 No. Holes:   | 228                                       |  |  |  |  |
| Provide a brief summary of the formation treatment: Open Hole:   |   |  |  |  |  |
| This formation is commingled with another formation:   |   |  |  |  |  |
| Test Information:  |   |  |  |  |  |
| Date: Hours: Bbls oil: Mcf Gas:  | Bbls H2O:                                 |  |  |  |  |
| Calculated 24 hour rate: Bbls oil: Mcf Gas:  | Bbls H2O: GOR:                            |  |  |  |  |
| Test Method: Casing PSI: Tubin   | ng PSI: Choke Size:                       |  |  |  |  |
| Gas Disposition: Gas Type: BTU   | BTU Gas: API Gravity Oil:                 |  |  |  |  |
| Tubing Size: Tubing Setting Depth: Tbg setting date:   | : Packer Depth:                           |  |  |  |  |
| Reason for Non-Production:   |   |  |  |  |  |
| Re-Frac Codell will commingle later.   |   |  |  |  |  |
| Date formation Abandoned: Squeeze:  Yes No   | If yes, number of sacks cmt               |  |  |  |  |
| Bridge Plug Depth: Sacks cement on top:  |   |  |  |  |  |
| Comment:   |   |  |  |  |  |
|  |   |  |  |  |  |
| I hereby certify all statements made in this form are, to the best of my knowledge, tru                      | ue, correct, and complete.                |  |  |  |  |
| Signed: Print Name: Andrea Rawson  |   |  |  |  |  |
| Title: Regulatory Specialist Date: Email   | ail arawson@nobleenergyinc.com            |  |  |  |  |
| Based on the information provided herein, this Completed Interval Report (Form 5A)                           | complies with COGCC Rules and applicable  |  |  |  |  |

orders and is hereby approved.

| COGCC Approv      | /ed:    |                  | Director of COGC | C Date: |              |          |
|-------------------|---------|------------------|------------------|---------|--------------|----------|
|                   |         | <u>Attachmen</u> | t Check List     |         |              |          |
| Att Doc Num       | Name    |                  |                  |         |              |          |
| Total Attach: 0 F |         |                  |                  |         |              |          |
|                   |         | General          | <u>Comments</u>  |         |              |          |
| User Group        | Comment |                  |                  |         | Comment Date | <u>e</u> |
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Date Run: 12/27/2011 Doc [#400235809] Well Name: SPOMER BC J 33-25