

FORM
5A

Rev
02/08

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

State of Colorado

Oil and Gas Conservation Commission



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Document Number:
400191092

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100264 4. Contact Name: Wanett McCauley
 2. Name of Operator: XTO ENERGY INC Phone: (505) 333-3630
 3. Address: 382 CR 3100 Fax: (505) 333-3284
 City: AZTEC State: NM Zip: 87410

5. API Number 05-071-09850-00 6. County: LAS ANIMAS
 7. Well Name: HILL RANCH Well Number: 02-08
 8. Location: QtrQtr: SENE Section: 2 Township: 35S Range: 68W Meridian: 6
 9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON-VERMEJO COALS Status: PRODUCING
 Treatment Date: 06/29/2011 Date of First Production this formation: 09/30/2011
 Perforations Top: 502 Bottom: 1843 No. Holes: 67 Hole size: 42/100
 Provide a brief summary of the formation treatment: _____ Open Hole:
 This formation is commingled with another formation: Yes No
Test Information:
 Date: 10/02/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 84
 Calculated 24 hour rate: _____ Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 84 GOR: 0
 Test Method: Pumping Casing PSI: 4 Tubing PSI: 25 Choke Size: _____
 Gas Disposition: SOLD Gas Type: COAL GAS BTU Gas: _____ API Gravity Oil: _____
 Tubing Size: 2 + 7/8 Tubing Setting Depth: 1959 Tbg setting date: 07/08/2011 Packer Depth: _____
 Reason for Non-Production: _____
 Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: RATON COAL Status: COMMINGLED

Treatment Date: 06/29/2011 Date of First Production this formation: 09/30/2011

Perforations Top: 502 Bottom: 850 No. Holes: 16 Hole size: 42/100

Provide a brief summary of the formation treatment: _____ Open Hole:

Acidized w/750 gals 15% HCl acid. Frac'd w/17,471 gals 20# Delta 140 w/Sandwedge OS carrying 62,588# 16/30 Nebraska sd.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: VERMEJO COAL Status: COMMINGLED

Treatment Date: 06/29/2011 Date of First Production this formation: 09/30/2011

Perforations Top: 1606 Bottom: 1843 No. Holes: 51 Hole size: 42/100

Provide a brief summary of the formation treatment: _____ Open Hole:

Acidized w/2,000 gals 15% HCl acid. Frac'd w/80,258 gals 20# Delta 140 w/Sandwedge OS carrying 267,941# 16/30 Nebraska sd.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

This well has not first delivered. Gas will be sold as soon as there are sufficient quantities.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Wanett McCauley

Title: Reg Compliance Technician Date: _____ Email: wanett_mccauley@xtoenergy.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)