

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

08/11/2011

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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 66561

Contact Name: JOAN PROULX

Name of Operator: OXY USA INC

Phone: (970) 263-3641

Address: PO BOX 27757

Fax: (970) 263-3694

City: HOUSTON State: TX Zip: 77227

Email: JOAN_PROULX@OXY.COM

For "Intent" 24 hour notice required,

Name: BROWNING, CHUCK

Tel: (970) 433-4139

COGCC contact:

Email: chuck.browning@state.co.us

API Number 05-077-08697-00

Well Name: GUNDERSON

Well Number: 12-10A

Location: QtrQtr: NWSE Section: 12 Township: 9S Range: 94W Meridian: 6

County: MESA

Federal, Indian or State Lease Number: 35134

Field Name: BRUSH CREEK

Field Number: 7562

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.289350

Longitude: -107.828440

GPS Data:

Date of Measurement: 12/06/2010

PDOP Reading: 1.6

GPS Instrument Operator's Name: Dave Murrey

Reason for Abandonment: ☐ Dry☒ Production for Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☒ No

Top of Casing Cement:

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
WASATCH	2634	2902			
WASATCH G	3062	3132			

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	518	316	518	0	
1ST	7+7/8	4+1/2	10.5	3,201	125	3,201	2,590	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2600 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 14 sks cmt from 890 ft. to 1090 ft. Plug Type: CASING Plug Tagged: ☐
Set 5 sks cmt from 0 ft. to 50 ft. Plug Type: CASING Plug Tagged: ☐
Set 5 sks cmt from 0 ft. to 50 ft. Plug Type: ANNULUS Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 1140 ft. with 50 sacks. Leave at least 100 ft. in casing 1090 CICR Depth

Perforate and squeeze at 568 ft. with 32 sacks. Leave at least 100 ft. in casing 465 CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JOAN PROULX

Title: REGUALTORY ANALYST Date: 5/20/2011 Email: JOAN_PROULX@OXY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KING, KEVIN Date: 11/3/2011

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 5/2/2012

Cement plug at surface must fill both the 4-1/2" casing and the 4-1/2" by 8-5/8" annulus from 50 feet to surface with cement.

Attachment Check List

Att Doc Num	Name
2587936	FORM 6 INTENT SUBMITTED
2587937	OPERATIONS SUMMARY
2587938	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	old style completion report submitted 07/09/1996 meets FORM 5 & 5A requirements.	10/12/2011 11:25:35 AM

Total: 1 comment(s)