

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400215887

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185

4. Contact Name: Heather Mitchell

2. Name of Operator: ENCANA OIL & GAS (USA) INC

Phone: (720) 876-3070

3. Address: 370 17TH ST STE 1700

Fax: (720) 876-4070

City: DENVER State: CO Zip: 80202-

5. API Number 05-045-18871-00

6. County: GARFIELD

7. Well Name: N. Parachute

Well Number: WF05D-22 K22 59

8. Location: QtrQtr: NESW Section: 22 Township: 5S Range: 96W Meridian: 6

9. Field Name: GRAND VALLEY Field Code: 31290

### Completed Interval

FORMATION: WILLIAMS FORK

Status: PRODUCING

Treatment Date: 07/06/2011

Date of First Production this formation: 07/29/2011

Perforations	Top:	5551	Bottom:	8855	No. Holes:	300	Hole size:	0.42
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Provide a brief summary of the formation treatment:

Open Hole: ☐

Stages 1-10 treated with a total of: 125,631 bbls of Slickwater.

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date:	08/06/2011	Hours:	24	Bbls oil:	0	Mcf Gas:	840	Bbls H2O:	117
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Calculated 24 hour rate:	Bbls oil:	0	Mcf Gas:	840	Bbls H2O:	117	GOR:
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Test Method: FLOWING	Casing PSI: 1952	Tubing PSI: 686	Choke Size: 42/64
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Gas Disposition:	SOLD	Gas Type:	DRY	BTU Gas:	1170	API Gravity Oil:	0
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Tubing Size: 2 + 3/8      Tubing Setting Depth: 8874      Tbg setting date: 07/29/2011      Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Heather Mitchell

Title: Regulatory Analyst                      Date: 10/18/2011                      Email heather.mitchell@encana.com

### Attachment Check List

Att Doc Num	Name
400215887	FORM 5A SUBMITTED
400215890	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)