

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: <u>53255</u>	4. Contact Name <u>A. M. O'Hare</u>		
2. Name of Operator: <u>Maralex Resources, Inc.</u>	Phone: <u>970-563-4000</u>		
3. Address: <u>P.O. Box 338</u> City: <u>Ignacio</u> State: <u>CO</u> Zip: <u>81137</u>	Fax: <u>970-563-4116</u>		
5. API Number <u>05-045-06290</u>	OGCC Facility ID Number	Survey Plat	
6. Well/Facility Name: <u>Rifle Walton</u>	7. Well/Facility Number <u>25 #2</u>	Directional Survey	
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): <u>SENW Sec 25, T7S, R91W 6th PM</u>		Surface Eqmpt Diagram	
9. County: <u>Garfield</u>	10. Field Name: <u>Divide Creek</u>	Technical Info Page	
11. Federal, Indian or State Lease Number: <u>COC47630B</u>		Other	

Complete the Attachment Checklist

OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____ attach directional survey

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No _____
Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 9/12/2011 Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input checked="" type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Doris Ney Date: 9/12/2011 Email: dney@maralexinc.com
Print Name: Doris Ney Title: Production Technologist

COGCC Approved: David [Signature] Title: PE II Date: 10/7/2011

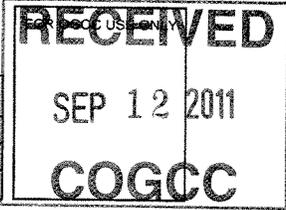
CONDITIONS OF APPROVAL, IF ANY:

Continuous or intermittent venting is approved, as necessary to keep the bradenhead annulus blown down, such that the bradenhead pressure does not exceed 53 psi. Any liquids that are produced while blowing down the bradenhead must be contained, stored, and treated/disposed as E&P waste, per COGCC's 900-series rules. The threshold pressure of 53 psi is based on a maximum allowable total pressure gradient of 0.6 psi/ft at the surface casing shoe: (53 psi/309 ft) + 0.43 psi/ft = 0.60 psi/ft.

FORM
4
Rev 12/05

Page 2

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: <u>53255</u>	API Number: <u>05-045-06290</u>
2. Name of Operator: <u>Maralex Resources, Inc.</u>	OGCC Facility ID # _____
3. Well/Facility Name: <u>Rifle Walton</u>	Well/Facility Number: <u>25 #2</u>
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SENW Sec 25, T7S, R91W 6th PM</u>	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Maralex requests permission to open the bradenhead to allow water to flow to a tank on location and to allow minimal gas to vent. Per the sundry submitted on 9/1/2011, a test performed on this well indicated 4 bbl water was produced with no gas within a 50 minute span. Allowing the water to flow to a tank will keep the pressure off of the casing to prevent migration of water to other water sources and maintain integrity of production casing. A Form 27 is begin filed to address remediation of this well.