

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number:

400186349

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66571
2. Name of Operator: OXY USA WTP LP
3. Address: P O BOX 27757
City: HOUSTON State: TX Zip: 77227
4. Contact Name: Joan Proulx
Phone: (970) 263.3641
Fax: (970) 263.3694

5. API Number 05-045-11965-00
6. County: GARFIELD
7. Well Name: CASCADE CREEK
Well Number: 697-20-53D
8. Location: QtrQtr: SESW Section: 20 Township: 6S Range: 97W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING
Treatment Date: 05/10/2011 Date of First Production this formation: 12/15/2006
Perforations Top: 4699 Bottom: 5130 No. Holes: 66 Hole size: 35/100
Provide a brief summary of the formation treatment: Open Hole: [ ]
2 stages of slickwater frac with 8,948 bbls of frac fluid and 351,553 bls of 30/50 white sand proppant
This formation is commingled with another formation: [ ] Yes [X] No
Test Information:
Date: 07/03/2008 Hours: 24 Bbls oil: 1 Mcf Gas: 130 Bbls H2O: 8
Calculated 24 hour rate: Bbls oil: 1 Mcf Gas: 130 Bbls H2O: 8 GOR: 13000
Test Method: flowing Casing PSI: 360 Tubing PSI: 304 Choke Size: 48/64
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1039 API Gravity Oil: 56
Tubing Size: 2 + 3/8 Tubing Setting Depth: 5980 Tbg setting date: 06/05/2011 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

Comment:
Additional Pay-add work was performed in the WMFK formation of the 697-20-53D well utilizing slick-water fracs. Tubing was re-landed at 5,980', the well was cleaned out to PBTB, and the well was returned to production.
6/11/2011 Test Information: mcf gas 27; bbls H2O 122, casing PSI 700; tubing PSI 10; choke size 64/64.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Print Name: Joan Proulx
Title: Regulatory Analyst Date: 7/18/2011 joan\_proulx@oxy.com

Email  
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### **Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
400186349	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

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