HALLIBURTON

SYNERGY RESOURCES CORPORATION
20203 HIGHWAY 60
PLATTEVILLE, Colorado

RBF 14-15D

Ensign 33

Post Job Summary
Cement Production Casing

Prepared for:	Don Libhart
Date Prepared:	11/22/2010
Version: 1	

Service Supervisor: Justin Wheeler

Submitted by: Wes Aaron

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Service Supervisor Reports

Job Log

Date/Time	Chart #	Activity Code	Pump Rate	Cum Vol	Pump		Pressure (psig)		Comments
11/18/2010 04:30		Depart from Service Center or Other Site							
11/18/2010 06:00		Arrive At Loc							
11/18/2010 07:20		Safety Meeting - Pre Rig-Up							
11/18/2010 08:11		Test Lines							
11/18/2010 08:11		Pump Spacer	3	20				250.0	Pump Fresh Water
11/18/2010 08:17		Pump Spacer	3.5	24				290.0	Pump Mud Flush
11/18/2010 08:25		Pump Lead Cement	8	166.7				620.0	Mix and Pump 480 sks EconoCem Cement @ 12.5 lb/gal
11/18/2010 08:31		Other							Power to FLECS System on Pump Truck was accidentally turned off. When Power was turned back on, Downhole Densometer was reading density heavy. Verified Density W/ Pressurized Mud Scales, and Re-Set Downhole Densometer
11/18/2010 08:49		Pump Tail Cement	8	68.1				280.0	Mix and Pump 225 sks FracCem Cement @ 13.5 lb/gal
11/18/2010 09:00		Clean Lines		10					Wash Pumps and Lines to Pit
11/18/2010 09:00		Drop Top Plug							
11/18/2010 09:03		Pump Displacement - Start	8	0				180.0	
11/18/2010 09:24		Pump Displacement - End	3	116				1640.0	Good Returns Throughout Job
11/18/2010 09:24		Bump Plug	3	116				2680.0	
11/18/2010 09:26		Check Floats							Floats Holding
11/18/2010 10:00		Safety Meeting - Pre Rig-Down							
11/18/2010 10:30		Safety Meeting - Departing Location							

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 359915	**Ship To #:** 2820071	**Quote #:**	**Sales Order #:** 7781473
Customer: SYNERGY RESOURCES CORPORATION		**Customer Rep:** Libhart, Don	
Well Name: RBF	**Well #:** 14-15D		**API/UWI #:**
Field: WATTENBERG	**City (SAP):** WINDSOR	**County/Parish:** Weld	**State:** Colorado
Contractor: Ensign	**Rig/Platform Name/Num:** 33		
Job Purpose: Cement Production Casing			
Well Type: Development Well	**Job Type:** Cement Production Casing		
Sales Person: FLING, MATTHEW	**Srvc Supervisor:** WHEELER, JUSTIN	**MBU ID Emp #:** 196470	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BARNES, BRIAN L		485204	Olson, Max		476344	Rodriguez, Ricardo		tws
Viso, Ramon		471921	WARD, SAMUEL Winfield		478713	WHEELER, JUSTIN W		196470
WILEY, JAMES A		440080						

Equipment

HES Unit #	*Distance-1 way*	HES Unit #	*Distance-1 way*	HES Unit #	*Distance-1 way*	HES Unit #	*Distance-1 way*
10857012C	45 mile	10948694	45 mile	11338223	45 mile	11398319	45 mile
11542778	45 mile	5707C	45 mile				

Job Hours

Date	*On Location Hours*	Operating Hours	Date	*On Location Hours*	Operating Hours	Date	*On Location Hours*	Operating Hours
TOTAL		*Total is the sum of each column separately*						

Job

Formation Name					
Formation Depth (MD)	**Top**		**Bottom**		
Form Type		**BHST**			
Job depth MD	7499. ft	**Job Depth TVD**	7499. ft		
Water Depth		**Wk Ht Above Floor**			
Perforation Depth (MD)	*From*		**To**		

Job Times

	Date	Time	Time Zone
Called Out	18 - Nov - 2010	00:00	MST
On Location	18 - Nov - 2010	06:00	MST
Job Started	18 - Nov - 2010	08:09	MST
Job Completed	18 - Nov - 2010	09:30	MST
Departed Loc	18 - Nov - 2010	10:30	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Open Hole				7.875				446.	7525.	.	.
Production Casing	New		4.5	4.	11.6			.	7499.		
Surface Casing	New		8.625	8.097	24.		J-55	.	446.	.	.

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,FLT,4-1/2 8RD,2-3/4 SSII	1	EA		
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4	1	EA		
CENTRALIZER ASSY - API - 4-1/2 CSG X	30	EA		
CLAMP - LIMIT - 4-1/2 - HINGED -	1	EA		
KIT,HALL WELD-A	1	EA		

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Cementing Job Summary

Description	Qty	Qty uom	Depth	Supplier
PLUG ASSY - 3W LATCHDOWN - 4-1/2 IN	1	EA		
BAFFLE ASSY - 4-1/2 8RD LATCHDOWN PLUG	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		*Conc*	*%*
Treatment Fld		Conc		*Inhibitor*		Conc		Sand Type		*Size*		*Qty*	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		20.00	bbl	8.33	.0	.0	5.0	
2	MUD FLUSH III	MUD FLUSH III - SBM (528788)	24.00	bbl	8.4	.0	.0	5.0	
3	Cement 12.5#	ECONOCEM (TM) SYSTEM (452992)	480.0	sacks	12.5	1.95	10.62	5.0	10.62
	10.62 Gal	FRESH WATER							
4	Cement 13.5#	FRACCEM (TM) SYSTEM (452963)	225.0	sacks	13.5	1.7	8.16	5.0	8.16
	8.16 Gal	FRESH WATER							
5	Clayfix Displacement			Gal	.	.0	.0	.0	
	0 gal/Mgal	CLAYFIX 3, TOTETANK (101583425)							

Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		*Cement Slurry*		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	

Rates

Circulating		*Mixing*		*Displacement*		Avg. Job	

Cement Left In Pipe	Amount	*14 ft*	*Reason*	*Shoe Joint*									
Frac Ring # 1 @		*ID*		*Frac ring # 2 @*		*ID*		*Frac Ring # 3 @*		*ID*		*Frac Ring # 4 @*		*ID*	

The Information Stated Herein Is Correct	***Customer Representative Signature***

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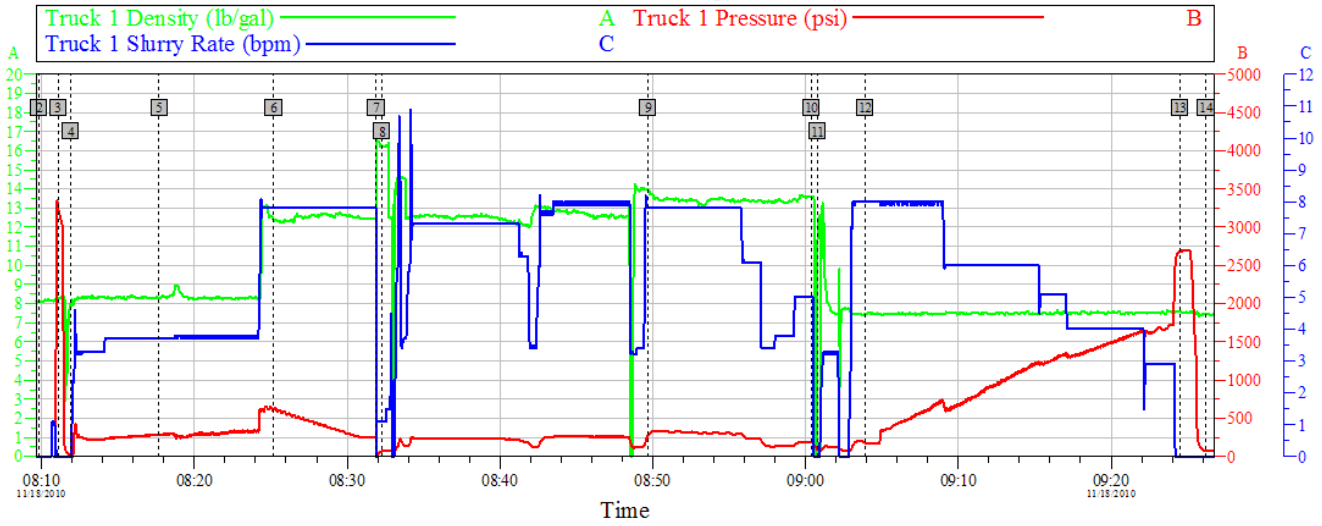
Synergy - RBF 14-15 D

Production Casing



Global Event Log

Intersection

			T1P	T1SR
2	Start Job	08:09:50	-10.000	0.000
3	Test Lines	08:11:06	3241	0.000
4	Pump Fresh Water	08:11:54	8.149	0.000
5	Pump Mud Flush	08:17:42	289.1	3.700
6	Pump Lead Cement	08:25:12	621.2	7.800
7	Power to FLECS System was turned off accidentally.	08:31:54	89.34	2.777
8	After Power was turned on, Verified Density with pressurized mud scales, and re-set densometer	08:32:17	69.39	1.100
9	Pump Tail Cement	08:49:42	278.2	7.800
10	Shut-Down, Drop Plug	09:00:23	192.0	5.000
11	Clean Lines	09:00:46	99.65	0.000
12	Pump Displacement	09:03:55	182.0	8.000
13	Bump Plug	09:24:31	2682	0.000
14	Check Floats, Floats Holding	09:26:13	74.62	0.000

Customer: Synergy	Job Date: 18-Nov-2010	Sales Order #: 7781473
Well Description: RBF 14-15 D	UWI:	

OptiCem v6.4.9
18-Nov-10 09:55