

FORM  
5A  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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**COMPLETED INTERVAL REPORT**

Document Number:  
400201940

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>66561</u>	4. Contact Name: <u>Joan Proulx</u>
2. Name of Operator: <u>OXY USA INC</u>	Phone: <u>(970) 263.3641</u>
3. Address: <u>PO BOX 27757</u>	Fax: <u>(970) 263.3694</u>
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77227</u>	

5. API Number <u>05-077-09483-00</u>	6. County: <u>MESA</u>
7. Well Name: <u>HAWKINS RANCH</u>	Well Number: <u>10-9</u>
8. Location: QtrQtr: <u>NESE</u> Section: <u>10</u> Township: <u>10S</u> Range: <u>94W</u> Meridian: <u>6</u>	
9. Field Name: <u>PLATEAU</u> Field Code: <u>69300</u>	

### Completed Interval

FORMATION: COZZETTE Status: PRODUCING

Treatment Date: 10/23/2008 Date of First Production this formation: 11/21/2008  
Perforations Top: 6898 Bottom: 6951 No. Holes: 18 Hole size: 36/100

Provide a brief summary of the formation treatment: Open Hole:

1 stage of slickwater frac with 1,549 bbls of frac fluid and 43,700 lbs of 20/40 white sand proppant

This formation is commingled with another formation:  Yes  No

#### Test Information:

Date: 08/27/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 1119 Bbls H2O: 1  
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 1119 Bbls H2O: 1 GOR: 0  
Test Method: Flowing Casing PSI: 875 Tubing PSI: 0 Choke Size: 32/64  
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1071 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6453 Tbg setting date: 08/30/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date: 10/23/2008 Date of First Production this formation: 11/21/2008  
Perforations Top: 5419 Bottom: 6275 No. Holes: 81 Hole size: 36/100

Provide a brief summary of the formation treatment: Open Hole:

4 stages of slickwater frac with 7,588 bbls of frac fluid and 267,721 lbs of 20/40 white sand proppant

This formation is commingled with another formation:  Yes  No

#### Test Information:

Date: 08/27/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 1119 Bbls H2O: 3  
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 1119 Bbls H2O: 3 GOR: 0  
Test Method: Flowing Casing PSI: 875 Tubing PSI: 0 Choke Size: 32/64  
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1071 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6453 Tbg setting date: 08/26/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

Repair work occurred from 8/22/11 through 8/29/11. Scale was found in the tubing from 5,975' to 6,017'. There was a stuck collar at 5,992' and 626' of fish became stuck in the hole. The fish was latched onto and removed and the well was cleaned out. Tubing was re-landed at 6,453' and the well was returned to production.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joan Proulx

Title: Regulatory Analyst

Date: 9/1/2011

Email joan\_proulx@oxy.com

**Attachment Check List**

Att Doc Num	Name
400201940	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)