

FORM  
6Rev  
12/05State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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07/01/2011

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## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10148

Contact Name: BRETT WISER

Name of Operator: KLABZUBA OIL &amp; GAS INC

Phone: (303) 382-2170

Address: 930 WEST 1ST ST 4TH FLR

Fax: (303) 299-9087

City: FT WORTH State: TX Zip: 76102

Email: BWISNER@KLABZUBA.COM

For "Intent" 24 hour notice required,

Name: \_\_\_\_\_ Tel: \_\_\_\_\_

COGCC contact:

Email: \_\_\_\_\_

API Number 05-087-05299-00

Well Name: CRONE, B F

Well Number: 5

Location: QtrQtr: SENE Section: 14 Township: 1N Range: 58W Meridian: 6

County: MORGAN

Federal, Indian or State Lease Number: 40907

Field Name: ADENA

Field Number: 700

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

## Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.052460

Longitude: -103.831260

GPS Data:

Data of Measurement: 09/06/2011

PDOP Reading: 2.9

GPS Instrument Operator's Name: JEFF POZVEK

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ Other \_\_\_\_\_Casing to be pulled: ☐ Yes ☐ No Top of Casing Cement: \_\_\_\_\_Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details: \_\_\_\_\_

## Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	5722	5730	11/15/2010	B PLUG CEMENT TOP	5600

Total: 1 zone(s)

## Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12	8+5/8	28	96	75	96	0	
1ST	8	5+1/2	15.5	5,794	275	5,794	4,300	

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5600 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 65 sacks half in. half out surface casing from 233 ft. to 4 ft. Plug Tagged: ☐

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 223 ft. of 5+1/5 inch casing

Plugging Date: 11/15/2010

\*Wireline Contractor: J-W WIRELINE COMPANY

\*Cementing Contractor: HALLIBURTON

Type of Cement and Additives Used: CLASS G 94 LB SK (15.8 LBM/GAL)

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

\*ATTACH JOB SUMMARY

Technical Detail/Comments:

CBL RAN, SEE ATTACHED COPY FOR TOC.

ATTACHMENTS:

1. CEMENT BOND LOG
2. J-W WIRELINE DOWNHOLE PLUGGING TICKET
3. HALIBURTON SURFACE PLUGGING TICKET
4. WELLBORE DIAGRAM

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: MIKE COLLOM

Title: ENG MGR

Date: 6/30/2011

Email: MCOLLOM@KLABZUBA.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK

Date: 9/8/2011

**CONDITIONS OF APPROVAL, IF ANY:**

### **Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
2587188	FORM 6 SUBSEQUENT SUBMITTED
2587189	CEMENT JOB SUMMARY
2587190	WELLBORE DIAGRAM
2587191	WIRELINE JOB SUMMARY

Total Attach: 4 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	REC AS DRILLED GPS	9/7/2011 3:46:58 PM
Permit	REQ AS DRILLED GPS INFO	8/24/2011 9:20:26 AM

Total: 2 comment(s)