

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2586807

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 8960 4. Contact Name: KERRY MCCOWEN
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (720) 440-6100
3. Address: P O BOX 21974 Fax: (720) 279-2331
City: BAKERSFIELD State: CA Zip: 93390

5. API Number 05-123-33487-00 6. County: WELD
7. Well Name: State Antelope Well Number: 31-11HZ
8. Location: QtrQtr: NWNE Section: 11 Township: 5N Range: 62W Meridian: 6
Footage at surface: Distance: 200 feet Direction: FNL Distance: 2488 feet Direction: FEL
As Drilled Latitude: As Drilled Longitude:

GPS Data:

Data of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: 8042.4

12. Spud Date: (when the 1st bit hit the dirt) 05/24/2011 13. Date TD: 05/25/2011 14. Date Casing Set or D&A: 05/25/2011

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 440 TVD** 17 Plug Back Total Depth MD TVD**

18. Elevations GR 8042 KB 8054 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status

ADDITIONAL CEMENT

Cement work date:

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: KERRY A MCCOWEN

Title: VP OPERATIONS - RM Date: 6/22/2011 Email: KAM@BONANZACRK.COM

Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Preliminary Form 5, no CBL yet.	8/10/2011 1:55:45 PM
Permit	AS DRILLED GPS IS 4987' NORTH OF PERMITTED LOC, REQ NEW GPS	8/10/2011 9:44:17 AM
Data Entry	LAT. ON FORM IS 40.43550. COMPUTER SAYS THAT IS NOT THE SAME SECTION AS WELL. LAT. IN COMPUTER IS 40.42181	3/9/2011 1:53:47 PM

Total: 3 comment(s)