1635904

FORM 4 Rev 12/05

Page 1

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry Information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

DE | ET | DG | PS

RECEIVED
JUN 14 2011
COGCC/Rifle Office

MAY 16 2011 Denver

1. OGCC Operator Number: 34720
2. Name of Operator: Gordon Engineering, Inc.
3. Address: P.O. Box 3525
   City: Grand junction State: CO Zip: 81502
4. Contact Name: John Gordon
   Phone: (970) 245-1958
   Fax: (970) 242-5106

Complete the Attachment Checklist

	OP	OGCC
Survey Plat		
Directional Survey		
Surface Eqpmt Diagram		
Technical Info Page		
Other		

5. API Number 05-077-8524 OGCC Facility ID Number
6. Well/Facility Name: Alta Federal 7. Well/Facility Number 23-1
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SW1/4SW1/4 (608'FWL, 1119' FSL), Sec. 23, T9S, R97W
9. County: Mesa 10. Field Name: Shire Gulch/Horseshoe Canyon
11. Federal, Indian or State Lease Number: C-12731

General Notice

☐ **CHANGE OF LOCATION:** **Attach New Survey Plat** (a change of surface qtr/qtr is substantive and requires a new permit)

	FNL/FSL		FEL/FWL	
Change of **Surface** Footage **from** Exterior Section Lines:				
Change of **Surface** Footage **to** Exterior Section Lines:				
Change of **Bottomhole** Footage **from** Exterior Section Lines:				
Change of **Bottomhole** Footage **to** Exterior Section Lines:				

attach directional survey

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR

Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA:
Date of Measurement 11/20/08 PDOP Reading 6 Instrument Operator's Name DH Survey

☐ **CHANGE SPACING UNIT**

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ **Remove from surface bond**
Signed surface use agreement attached

☐ **CHANGE OF OPERATOR (prior to drilling):**
Effective Date:
Plugging Bond: ☐ Blanket ☐ Individual

☐ **CHANGE WELL NAME** **NUMBER**
From:
To:
Effective Date:

☐ **ABANDONED LOCATION:**
Was location ever built? ☐ Yes ☐ No
Is site ready for Inspection? ☐ Yes ☐ No
Date Ready for Inspection:

☐ **NOTICE OF CONTINUED SHUT IN STATUS**
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT

☐ **SPUD DATE:**

☐ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

☐ **SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK** *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent Approximate Start Date: 05/30/2011
☐ Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)	☐ Request to Vent or Flare	☐ E&P Waste Disposal
☐ Change Drilling Plans	☒ Repair Well	☐ Beneficial Reuse of E&P Waste
☐ Gross Interval Changed?	☐ Rule 502 variance requested	☐ Status Update/Change of Remediation Plans for Spills and Releases
☐ Casing/Cementing Program Change	☒ Other: MIT	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: John I. Gordon Date: 05/13/2011 Email: johngordon1gordon@yahoo.com

Print Name: John I. Gordon Title: President

COGCC Approved: Title EIT 3 Date: 6/14/11

CONDITIONS OF APPROVAL, IF ANY:

See Doc #
2612942

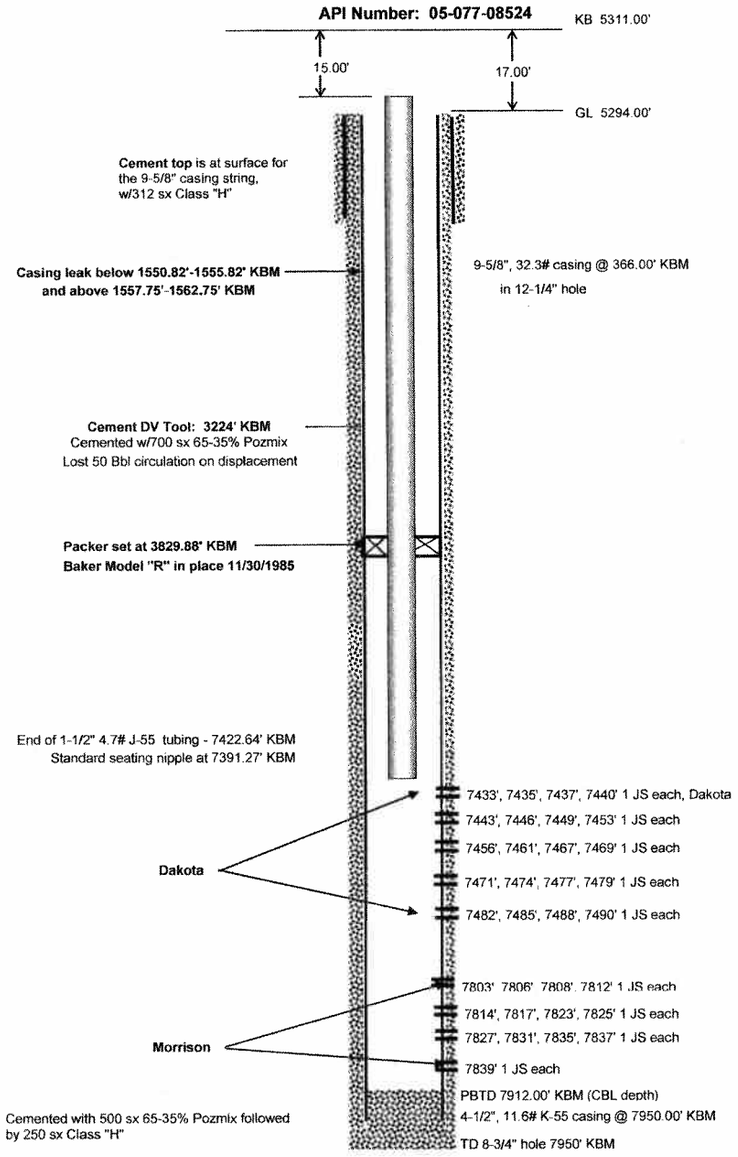
SICP ALTA FEDERAL #23-1
WORKOVER OPROCEDURE

1. 1490 psig SITP, 190 psig ~~SITP~~. Blow well down and kill tubing with 40 Bbl of 2% KCl substitute water. Blow casing down and kill if necessary.
2. Nipple down upper tree assembly and nipple up BOP's.
3. Release packer and pull out of hole.
4. Pick up a Retrievable Bridge Plug and packer. Run in hole and set RBP at 7350'. Set packer at 7300' and pressure test RBP.
5. Pull out to 3700' and set packer. Pressure test casing to 300 psig.
6. Pull out to 3100' and pressure test. Next packer seat will be 1600' and then 1540'. If leak is below packer, then pressure test annulus to 300 psig.
7. Cement squeeze leak using the packer with it set at about1200' and pump 50 sacks of Class "G" cement.
8. Drill out cement and pressure test casing.
9. Remove RBP and set permanent production packer at about 7300', Load annulus with packer fluid and sting into packer. Pressure test annulus to 300 psig.
10. Rig down and move out.

Note: Should casing have numerous hole in it, then the well will be abandoned.

Alta Federal #23-1

SW1/4SW1/4 Sec. 23, T9S, R97W (608' FWL, 1119' FSL)
Mesa County, Colorado
As of 04-06-11 -JIG
API Number: 05-077-08524



FORM 4 Rev 12/05

TECHNICAL INFORMATION PAGE

FOR OGCC USE ONLY

RECEIVED
JUN 14 2011
COGCC/Rifle Office

1. OGCC Operator Number: 34720 API Number: 05-077-8524
2. Name of Operator: Gordon Engineering, Inc. OGCC Facility ID #
3. Well/Facility Name: ALTA FEDERAL Well/Facility Number: 23-1
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SW1/4SW1/4 Sec. 23, T9S, R97W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

On 11/20/2008, a GPS survey was conducted on the above well. The GPS coordinates are:
Latitude: 39.255841567 degrees North
Longitude: 108.193550790 degrees West
It is proposed to perform an MIT on the above well after repairing a casing leak as illustrated by the Well Bore Drawing attached. A procedure for the work is attached and the final disposition of the well will consist of a permanent production packer set about 7300' and the tubing-casing annulus loaded with a packer fluid. Operations are anticipated to begin shortly after June 1, 2011. Currently, the well has 1490 psig SITP and 190 psig SICP.

approve
F4 # 1773601 (GPS)