On and Cdas Colspanse (2003) 894-2100 Fax: (303) 894-2100         Introduction Street, Suite Both, Denver, Colorade 80205 Phone: (303) 894-2100 Fax: (303) 894-2100         APPLICATION FOR PERMIT TO:         1.       Image: Distreet, Suite Both, Denver, Colorade 80205 Phone: (303) 894-2100 Fax: (303) 894-2100       Document Number: 400175370         2. TYPE OF WELL       OIL       GAS INCLEZONE       COALBED       OTHER       Refiling       Document Number: 20030107         3. Name of Operator:       WILLIAMS PRODUCTION RMT COMPANY LLC       4. COGCC Operator Number: 96850       Solders: 1001 17TH STREET - SUITE #1200       Colspan="2">Contract Name: Grag       Davis       Phone: 1030/806-4071       Fax: (303)829-8288         Email: Grag, Davis Grag       Phone: 1030/806-4071       Fax: (303)829-8288         Email: Grag, Davis Williams.com         7. Well Name (if appl):       Unit Number:       Multi Number:       6         10. QtrOtt:       SESW       Sec: 8       Twp: 6S       Rog: 91W       Meridian: 6         Latitude:       199.559       Longitude: 107.57623       FEULFWL       FEULFWL         Yeage at Surface:       191       feet       FSL       2373       feet       FWL         10. QtrOtt:       SESW       Sec: 8       Twp: 6S       Instrument Operator's Name: <th>Parto       1120 Lincols Breve, Colordia 82000 Prone, (303) 884-2100 Fax; (303) 884-200 Fax; (303) 884-20</th> <th>FORM</th> <th colspan="11"></th>	Parto       1120 Lincols Breve, Colordia 82000 Prone, (303) 884-2100 Fax; (303) 884-200 Fax; (303) 884-20	FORM											
area       Document Number: 4001 document (with the field of the field	1235       APPLICATION FOR PERMIT TO:       Document Number:         4011       Deepen,       Re-enter,       Recomplete and Operate         2. TYPE OF WELL       OIL       GAS X       COALBED       OTHER       Plugging Bond Surety         3. Name of Operator:       WILLTIME       X       COMMINGLE       X       Plugging Bond Surety         3. Name of Operator:       WILLTIME PRODUCTION RMT COMPANY LLC       4. COGCC Operator Number:       96850         5. Address:       1001 17TH STREET - SUITE #1200       City:       B2002         6. Contact Name:       Greg J Davis       Phone:       (303)606-4071       Fax:       (303)629-9268         6. Contact Name:       Greg J Davis@Williams.com       .       .       Unit Number:       .       96850         7. Well Name:       Joling Divis@Williams.com       .       .       Fax:       (303)629-9268         8. Unit Name:       Greg J Davis@Williams.com       .       .       .       .       .         10. GtrCk1:       SESW       See: 8       Twp:       Se:       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .	2											
APPLICATION FOR PERMITTO:       400175370         1. Image: Drill, Deepen, Re-enter, Recomplete and Operate       400175370         2. TYPE OF WELL       OTHER       Refiling       Siletrack       Plugging Bond Surety         3. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY LLC       4. COGCC Operator Number: 96850       20030107         3. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY LLC       4. COGCC Operator Number: 96850       96850         5. Address: 1001 17TH STREET - SUITE #1200       City: DENVER       State: CO       Zip: 80202         6. Contact Name: Greg       Davis       Phone: (303)606-4071       Fax: (303)629-8268         Email: Greg. JDavis@Willams.com       Well Number: KP 534-8	APPLICATION FOR PERMIT TO:       400175370         1. ■ Derlik,       Despen,       Re-enter,       Recomplete and Operater         2. TYPE OF WELL       OIL       GAS IS       COALBED       OTHER												
1.       ▼ Drili,       Deepen,       Re-enter,       Recomplete and Operate         2. TYPE OF WELL       OIL       GAS S       COALBED       OTHER       Siderack       Plugging Bond Surety         3. Name of Operator:       WILLIAMS PRODUCTION RMT COMPANY LLC       4. COGCC Operator Number:       96850         3. Name of Operator:       WILLIAMS PRODUCTION RMT COMPANY LLC       4. COGCC Operator Number:       96850         5. Address:       1001 17TH STREET - SUITE #1200	1. ■ Drill,       Deepen,       Re-enter,       Recomplete and Operate         2. TYPE OF WELL       OTHER       Refiling       Stdetrack       Plugging Bond Surety         3. Name of Operator:       MULTIPLE       COMMINGLE       Number       Plugging Bond Surety         3. Name of Operator:       WILLIAMS PRODUCTION RMT COMPANY LLC       4. COGCC Operator Number:       96850         5. Address:       1001 17TH STREET - SUITE #1200       4. COGCC Operator Number:       96850         6. Contact Name:       Greg       Davis       Phone:       803960-4071       Fax:       (3039629-8288)         Email:       Greg       Davis       Phone:       (303960-4071       Fax:       (3039629-8288)         Email:       Greg       Davis       WELL LOCATION INFORMATION       Phone:       (5039629-8288)         10. Unit Number:		APPLICATION FOR PERMIT TO: Document Number:										
2. TYPE OF WELL       OTHER       Refiling       Plugging Bond Surety         0.L       GAS       COALBED       OTHER       OTHER       20030107         SINGLE ZONE       MULTIPLE       COMMINGLE       Image: Common com	2. TYPE OF WELL OIL GAS X COALBED OTHER SINCE ZONE MULTIPLE X COMMINGLE X Sidetrack       Plugging Bond Surety 20030107         3. Name of Operator:       WILLIAMS PRODUCTION RMT COMPANY LLC       4. COGCC Operator Number:       96850         5. Address:       1001 17TH STREET - SUITE #1200       4. COGCC Operator Number:       96850         5. Address:       1001 17TH STREET - SUITE #1200       4. COGCC Operator Number:       96850         6. Contact Name:       Greg Davis       Phone:       (303)606-4071       Fax:       (303)629-8288         Email:       Greg Davis @Williams.com       Well Number:       KP 534-8       4.         8. Unit Name (flappl):       Unit Number:       9100       9100       9100         10. OtrOtr:       SESW       Sec: 8       Twp: 65       Rng: 91W       Meridian:       6         11. Field Name:       Jobs@belli       Field Number:       47525       12       Footage at Surface:       191       feet       FSL       223       FSL       1200       FELFNUL         12. Ground Elevation:       6526       13. County:       GART FELD       14.       15.       Kirkpatrick         13. Field Number:       223       FSL       1987       FEL       223       FSL       223       FSL       223       FSL												
OIL       GAS       COALBED       OTHER       Nething       20030107         SiNGLE ZONE       MULTIPLE       COMMINGLE       Sidetrack       20030107         3. Name of Operator:       WILLIAMS PRODUCTION RMT COMPANY LLC       4. COGCC Operator Number:       96850         5. Address:       1001 17TH STREET - SUITE #1200	OIL       GAS       COALBED       OTHER       Refining       20030107         SINGLE ZONE       MULTIPLE       COMMINGLE       Sidetrack       20030107         3. Name of Operator:       WILLIAMS PRODUCTION RMT COMPANY LLC       4. COGCC Operator Number:       96850         5. Address:       1001 17TH STREET - SUITE #1200		-	20000,					uaaina l	Bond :	Suretv		
SINGLE ZONE       MULTIPLE       COMMINGLE       Sidetrack         3. Name of Operator:       WILLIAMS PRODUCTION RMT COMPANY LLC       4. COGCC Operator Number:       96850         5. Address:       1001 17TH STREET - SUITE #1200       .       .       .       .         City:       DENVER       State:       CO       Zip:       .       .       .         6. Contact Name:       Greg. J.Davis @Williams.com       .	SINGLE ZONE       MULTIPLE       COMMINGLE       Sidetrack         3. Name of Operator:       WILLIAMS PRODUCTION RMT COMPANY LLC       4. COGCC Operator Number:												
5. Address:       1001 17TH STREET - SUITE #1200         City:       DENVER       State:       CO       Zip:       80202         6. Contact Name:       Greg       Davis       Phone:       (303)606-4071       Fax:       (303)629-8268         Email:       Greg.J.Davis@Williams.com	5. Address:       1001 12TH STREET - SUITE #1200         City:       DENVER       State:       CO       Zip:       00202         6. Contact Name:       GregDavis       Phone:       (303)666-4071       Fax:       (303)628-8268         Email:       GregDavis@Williams.com	Sidetrack											
City: DENVER       State: CO       Zip: 80202         6. Contact Name: Greg       Davis       Phone: (303)606-4071       Fax: (303)629-8268         Email: Greg_J.Davis@Williams.com	City: DENVER       State:       CO       Zip:       80202         6. Contact Name:       Greg       Davis       Phone:       (303)606-4071       Fax:       (303)629-5268         Email:       Greg_J.Davis@Williams.com       Well Number:       KP 534-8       (303)629-5268         8. Unit Name (if appl):       Unit Number:       Well Number:       KP 534-8         9. Proposed Total Measured Depth:       7302         WELL LOCATION INFORMATION         10. QtrQtr:       SESW       Sec:       8       Twp:       6S       Rng: 91W       Meridian:       6         Latitude:       39.535519       Longitude:       -107.579623       FEUFWL       FUFSL       FEUFWL         10. QtrQtr:       SESW       Sec:       8       Twp:       6S       Rng: 91W       Meridian:       6         11. Field Name:       Kokopelli       FSL       2373       feet       FWL         12. Ground Elevation:       6526       13. County:       GARFIELD       47525         12. Ground Elevation:       6526       13. County:       GARFIELD       50107       50107         14. GPS Data:       Date of Measurement:       12/14/2009       PDOP Reading:       2.5       Instrument Operator's N	3. Name											
City: DENVER       State: CO       Zip: 80202         6. Contact Name: Greg       Davis       Phone: (303)606-4071       Fax: (303)629-8268         Email: Greg_J.Davis@Williams.com	City: DENVER       State:       CO       Zip:       80202         6. Contact Name:       Greg       Davis       Phone:       (303)606-4071       Fax:       (303)629-5268         Email:       Greg_J.Davis@Williams.com       Well Number:       KP 534-8       (303)629-5268         8. Unit Name (if appl):       Unit Number:       Well Number:       KP 534-8         9. Proposed Total Measured Depth:       7302         WELL LOCATION INFORMATION         10. QtrQtr:       SESW       Sec:       8       Twp:       6S       Rng: 91W       Meridian:       6         Latitude:       39.535519       Longitude:       -107.579623       FEUFWL       FUFSL       FEUFWL         10. QtrQtr:       SESW       Sec:       8       Twp:       6S       Rng: 91W       Meridian:       6         11. Field Name:       Kokopelli       FSL       2373       feet       FWL         12. Ground Elevation:       6526       13. County:       GARFIELD       47525         12. Ground Elevation:       6526       13. County:       GARFIELD       50107       50107         14. GPS Data:       Date of Measurement:       12/14/2009       PDOP Reading:       2.5       Instrument Operator's N	5 Addre	ess: 1001 17TF	I STREET - SUITE	#1200								
Email:       Greg.J.Davis@Williams.com         7. Well Name:       Jolley         8. Unit Name (if appl):	Email:       Greg J. Javis @ Williams.com         7. Well Name:       Jolley         8. Unit Name (if appl):       Unit Number:         9. Proposed Total Measured Depth:		-			Zip: 80202							
Email:       Greg.J.Davis@Williams.com         7. Well Name:       Jolley         8. Unit Name (if appl):	Email:       Greg.J.Davis@Williams.com         7. Well Name:       Jolley         8. Unit Name (if appl):       Unit Number:         Proposed Total Measured Depth:	6 Contr	oct Namo: Gro		 Phono: (202		·· (303)629-8	268					
7. Well Name: Jolley       Well Number: KP 534-8         8. Unit Name (if appl):       Unit Number:         9. Proposed Total Measured Depth:       7302         WELL LOCATION INFORMATION         10. QtrQtr:       SESW         Sec:       8.         Twp:       6S         Rng:       91W         Meridian:       6         Latitude:       39.535519         Footage at Surface:       191         feet       FSL         Scotage at Surface:       191         feet       FSL         2373       feet         FWLF       FeL/FWL         Footage at Surface:       191         feet       FSL         2373       feet         FWL       11. Field Number:         47525       12. Ground Elevation:         6526       13. County:       GARFIELD         14. GPS Data:       Directional       Horizontal (highly deviated)       submit deviated drilling plan.         Footage at Top of Prod Zone:       FNUFSL       FEL/FWL       223       FSL         223       FSL       1987       FEL       223       FSL         Sec:       8       Twp: 6S	7. Well Name: Jolley       Well Number: KP 534-8         8. Unit Name (if app):			-	Phone. (303	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	(	200					
9. Proposed Total Measured Depth:	9. Proposed Total Measured Depth:				N	/ell Number: KP 5	34-8						
WELL LOCATION INFORMATION         10. QtrQtr:       SESW       Sec:       8       Twp:       6S       Rng:       91W       Meridian:       6         Latitude:       39.535519       Longitude:       -107.579623       FRU/FSL       FEU/FWL         Footage at Surface:       191       feet       FSL       2373       feet       FWL         11. Field Name:       Kokopelli       Field Number:       47525       47525         12. Ground Elevation:       6526       13. County:       GARFIELD       6ARFIELD         14. GPS Data:       Date of Measurement:       12/14/2009       PDOP Reading:       2.5       Instrument Operator's Name:       J. Kirkpatrick         15. If well is       © Directional       Horizontal (highly deviated)       submit deviated drilling plan.       Footage at Top of Prod Zone:       FNU/FSL       FEL/FWL         223       FSL       1987       FEL       223       FSL       1987       FEL         Sec:       8       Twp:       6S       Rng:       91W       Sec:       8       Twp:       6S       Rng:       91W         15. Is location in a high density area?       (Rule 603b)?       Yes       No       No       17.0 It.       18. Distance	WELL LOCATION INFORMATION         10. QtrQtr:       SESW       Sec:       8       Twp:       6S       Rng:       91W       Meridian:       6         Latitude:       39.535519       Longitude:       -107.579623       FEUFWL         Footage at Surface:       191       feet       FSL       2373       feet       FWL         11. Field Name:       Kokopelli       Field Number:      47525	8. Unit N	Name (if appl):		U	nit Number:							
10. QtrQtr:       SESW       Sec:       8       Twp:       6S       Rng:       91W       Meridian:       6         Latitude:       39.535519       Longitude:       _107.579623       FEL/FWL         Footage at Surface:       191       feet       FSL       2373       feet       FWL         11. Field Name:       Kokopelli       Field Number:       47525       47525       47525         12. Ground Elevation:       _6526       13. County:       GARFIELD       50       50         14. GPS Data:       Date of Measurement:       12/14/2009       PDOP Reading:       2.5       Instrument Operator's Name:       J. Kirkpatrick         15. If well is       Directional       Horizontal (highly deviated)       submit deviated drilling plan.         Footage at Top of Prod Zone:       FNUFSL       FEL/FWL       223       FSL       1987       FEL         223       _FSL       1987       _FEL       223       FSL       1987       FEL         Sec:       _8       Twp:       6S       Rng:       91W       Sec:       8       Twp:       6S       Rng:       91W         16. Is location in a high density area?       (Rule 603b)?       Yes       No       17.       1	10. QtrQtr:       SESW       Sec:       8       Twp:       6S       Rng:       91W       Meridian:       6         Latitude:       39.535519       FRL/FSL       FEL/FWL       FEL/FWL         Footage at Surface:       191       feet       FSL       2373       feet       FWL         11. Field Name:       Kokopelli       Field Number:       47525       12.       Ground Elevation:       6526       13. County:       GARFIELD         14. GPS Data:       Date of Measurement:       12/14/2009       PDOP Reading:       2.5       Instrument Operator's Name:       J. Kirkpatrick         15. If well is       © Directional       Horizontal (highly deviated)       submit deviated drilling plan.         Footage at Top of Prod Zone:       FNL/FSL       FEL/FWL       Bottom Hole:       FNL/FSL       FEL/FWL         223       FSL       1987       FEL       223       FSL       1987       FEL         Sec:       8       Twp:       8S       Rng:       91W       Sec:       8       Twp:       5S       Rng:       91W         16. Is location in a high density area?       (Rule 603b)?       Yes       No       1790 ft       18. Distance to nearest proleptry line:       1115 ft       19. Distance	9. Propo	osed Total Meas	sured Depth:	7302								
Latitude:       39.535519       Longitude:      107.579623         FNL/FSL       FEL/FWL         Footage at Surface:       191       feet       FSL         11.       Field Name:       Kokopelli       Field Number:       47525         12.       Ground Elevation:      6526       13. County:       GARFIELD         14.       GPS Data:	Latitude:       39.535519       Longitude:       -107.579623         FNU/FSL       FEL/FWL       Footage at Surface:       191       feet       FSL       2373       feet       FWL         11. Field Name:       Kokopelli       Field Number:       47525       47525         12. Ground Elevation:      6526       13. County:       GARFIELD       47525         14. GPS Data:       Date of Measurement:       12/14/2009       PDOP Reading:       2.5       Instrument Operator's Name:       J. Kirkpatrick         15. If well is       Directional       Horizontal (highly deviated)       submit deviated drilling plan.         Footage at Top of Prod Zone:       FNU/FSL       FEL/FWL       Bottom Hole:       FNU/FSL       FEL/FWL        223      FSL       1987       FEL       223       FSL       1987       FEL        223      FSL       1987       FEL       223       FSL       1987       FEL        223      FSL       1987       FEL       223       FSL       1987       FEL        234       Typ: 6S       Rng: 91W       Sec: 8       Typ: 3S       Rng: 91W       100         16. Is location in a high density area?       (Rule 603b)? </td <td></td> <td></td> <td></td> <td>WELL LOCATION I</td> <td>NFORMATION</td> <td></td> <td></td> <td></td> <td></td> <td></td>				WELL LOCATION I	NFORMATION							
FNU/FSL       FEL/FWL         Footage at Surface:       191       feet       FSL       2373       feet       FWL         11. Field Name:       Kokopelli       Field Number:       47525         12. Ground Elevation:       6526       13. County:       GARFIELD         14. GPS Data:       Date of Measurement:       12/14/2009       PDOP Reading:       2.5       Instrument Operator's Name:       J. Kirkpatrick         15. If well is       Directional       Horizontal (highly deviated)       submit deviated drilling plan.         Footage at Top of Prod Zone:       FNL/FSL       FEL/FWL       Bottom Hole:       FNL/FSL       FEL/FWL         223       FSL       1987       FEL       223       FSL       1987       FEL         Sec:       8       Twp:       6S       Rng:       91W       Sec:       8       Twp:       6S       Rng:       91W         16. Is location in a high density area? (Rule 603b)?       Yes       No       No       17. Distance to the nearest building, public road, above ground utility or railroad:       1790 ft       18. Distance to nearest property line:       1115 ft       19. Distance to nearest well permitted/completed in the same formation:       290 ft         20.       LEASE, SPACING AND POOLING INFORMATION       Obj	FNL/FSL       FEL/FWL         Footage at Surface:       191       feet       FSL       2373       feet       FWL         11. Field Name:       Kokopelli       Field Number:       47525         12. Ground Elevation:       6526       13. County:       GARFIELD         14. GPS Data:       Date of Measurement:       12/14/2009       PDOP Reading:       2.5       Instrument Operator's Name:       J. Kirkpatrick         15. If well is       Directional       Horizontal (highly deviated)       submit deviated drilling plan.         Footage at Top of Prod Zone:       FNL/FSL       FEL/FWL       Bottom Hole:       FNL/FSL       FEL/FWL         223       FSL       1987       FEL       223       FSL       1987       FEL         223       FSL       1987       FEL       223       Kitxpatrick       116.       Is location in a high density area? (Rule 603b)?       Yes       No	10. QtrC	Qtr: SESW	Sec: <u>8</u> Tw	p: <u>6S</u> Rng: <u>91W</u>	Meridian:	6						
Footage at Surface:       191       feet       FSL       2373       feet       FWL         11. Field Name:       Kokopelli       Field Number:       47525         12. Ground Elevation:       6526       13. County:       GARFIELD         14. GPS Data:       Date of Measurement:       12/14/2009       PDOP Reading:       2.5       Instrument Operator's Name:       J. Kirkpatrick         15. If well is       Directional       Horizontal (highly deviated)       submit deviated drilling plan.         Footage at Top of Prod Zone:       FNL/FSL       FEL/FWL       Bottom Hole:       FNL/FSL       FEL/FWL         223       FSL       1987       FEL       223       FSL       1987       FEL         Sec:       8       Twp:       6S       Rng:       91W       Sec:       8       Twp:       5       Rng:       91W         16. Is location in a high density area?       (Rule 603b)?       Yes       No       17. Distance to nearest property line:       1115 ft       19. Distance to nearest well permitted/completed in the same formation:       290 ft         20.       LEASE, SPACING AND POOLING INFORMATION       20       Size       Size       Size       Size       Size       Size         Williams Fork Iles       WFIL	Footage at Surface:       191       feet       FSL       2373       feet       FWL         11. Field Name:       Kokopelli       Field Number:       47525         12. Ground Elevation:       6526       13. County:       GARFIELD         14. GPS Data:       Date of Measurement:       12/14/2009       PDOP Reading:       2.5       Instrument Operator's Name:       J. Kirkpatrick         15. If well is       Directional       Horizontal (highly deviated)       submit deviated drilling plan.         Footage at Top of Prod Zone:       FNL/FSL       FEL       223       FSL       1987       FEL         Sec:       8       Twp:       85       Rng:       91W       Sec:       8       Twp:       85       Rng:       91W         16. Is location in a high density area? (Rule 603b)?       Yes       No       17. Distance to the nearest building, public road, above ground utility or railroad:       1790 ft         18. Distance to nearest property line:       1115 ft       19. Distance to nearest well permitted/completed in the same formation:       290 ft         20.       LEASE, SPACING AND POOLING INFORMATION         Objective Formation(s)       Formation Code       Spacing Order Number(s)       Unit Acreage Assigned to Well       Unit Configuration (N/2, SE/4, etc.) <t< td=""><td>Latit</td><td>tude: 39.5355</td><td>519</td><td>Longitude:</td><td>-107.579623</td><td></td><td></td><td></td><td></td><td></td></t<>	Latit	tude: 39.5355	519	Longitude:	-107.579623							
11. Field Name:       Kokopelli       Field Number:       47525         12. Ground Elevation:      6526       13. County:       GARFIELD         14. GPS Data:       Date of Measurement:       12/14/2009       PDOP Reading:       2.5       Instrument Operator's Name:       J. Kirkpatrick         15. If well is       X       Directional       Horizontal (highly deviated)       submit deviated drilling plan.         Footage at Top of Prod Zone:       FNL/FSL       FEL/FWL       Bottom Hole:       FNL/FSL       FEL/FWL        223      FSL       1987      FEL       223      FSL       1987      FEL        232      FSL       1987      FEL       223      FSL       1987	11. Field Name: Kokopelli       Field Number:       47525         12. Ground Elevation:       6526       13. County:       GARFIELD         14. GPS Data:       Date of Measurement:       12/14/2009       PDOP Reading:       2.5       Instrument Operator's Name:       J. Kirkpatrick         15. If well is  to Measurement:       12/14/2009       PDOP Reading:       2.5       Instrument Operator's Name:       J. Kirkpatrick         15. If well is  to Measurement:       12/14/2009       PDOP Reading:       2.5       Instrument Operator's Name:       J. Kirkpatrick         15. If well is  to Measurement:       12/14/2009       PDOP Reading:       2.5       Instrument Operator's Name:       J. Kirkpatrick         15. If well is  to Measurement:       12/14/2009       PDOP Reading:       2.5       Instrument Operator's Name:       J. Kirkpatrick         16. Is location in a high density area?       (Rule 603b)?       Yes  No       No       1790 ft         18. Distance to nearest property line:       1115 ft       19. Distance to nearest well permitted/completed in the same formation:       290 ft         20.       LEASE, SPACING AND POOLING INFORMATION       Dejective Formation(s) Formation Code       Spacing Order Number(s)       Unit Acreage Assigned to Well       Unit Configuration (N/2, SE/4, etc.)         Ites	Foo	tage at Surface:	101									
12. Ground Elevation:       6526       13. County:       GARFIELD         14. GPS Data:       Date of Measurement:       12/14/2009       PDOP Reading:       2.5       Instrument Operator's Name:       J. Kirkpatrick         15. If well is	12. Ground Elevation:       6526       13. County:       GARFIELD         14. GPS Data:       Date of Measurement:       12/14/2009       PDOP Reading:       2.5       Instrument Operator's Name:       J. Kirkpatrick         15. If well is I Directional       Horizontal (highly deviated)       submit deviated drilling plan.         Footage at Top of Prod Zone:       FNL/FSL       FEL/FWL       Bottom Hole:       FNL/FSL       FEL/FWL         223		-										
Date of Measurement:       12/14/2009       PDOP Reading:       2.5       Instrument Operator's Name:       J. Kirkpatrick         15. If well is  Directional  Horizontal (highly deviated) submit deviated drilling plan.       Footage at Top of Prod Zone:       FNL/FSL FEL/FWL       Bottom Hole:       FNL/FSL FEL/FWL        223      FSL      1987      FEL      223      FEL        233      FSL      1987      1EL	Date of Measurement:       12/14/2009       PDOP Reading:       2.5       Instrument Operator's Name:       J. Kirkpatrick         15. If well is       Directional       Horizontal (highly deviated)       submit deviated drilling plan.         Footage at Top of Prod Zone:       FNL/FSL       FEL/FWL       Bottom Hole:       FNL/FSL       FEL/FWL        233      FSL       1987      FEL       223      FSL       1987      FEL        233      FSL       1987      FEL       223      FSL       1987      FEL        233      FSL       1987      FEL       223      FSL       1987							_					
Date of Measurement:       12/14/2009       PDOP Reading:       2.5       Instrument Operator's Name:       J. Kirkpatrick         15. If well is  Directional  Horizontal (highly deviated) submit deviated drilling plan.       Footage at Top of Prod Zone:       FNL/FSL FEL/FWL       Bottom Hole:       FNL/FSL FEL/FWL        223      FSL      1987      FEL      223      FEL        233      FSL      1987      1EL	Date of Measurement:       12/14/2009       PDOP Reading:       2.5       Instrument Operator's Name:       J. Kirkpatrick         15. If well is       Directional       Horizontal (highly deviated)       submit deviated drilling plan.         Footage at Top of Prod Zone:       FNL/FSL       FEL/FWL       Bottom Hole:       FNL/FSL       FEL/FWL        233      FSL       1987      FEL       223      FSL       1987      FEL        233      FSL       1987      FEL       223      FSL       1987      FEL        233      FSL       1987      FEL       223      FSL       1987		S Data:										
15. If well is  image: Directional image: Philosophic deviated	15. If well is Directional       Horizontal (highly deviated)       submit deviated drilling plan.         Footage at Top of Prod Zone:       FNL/FSL       FEL/FWL       Bottom Hole:       FNL/FSL       FEL/FWL        223       FSL       1987       FEL       223       FSL       1987       FEL        233       FSL       1987       FEL       223       FSL       1987       FEL        232      6S       Rng:       91W       Sec:       8       Twp:       6S       Rng:       91W         16. Is location in a high density area? (Rule 603b)?       Yes       No       No       17. Distance to the nearest building, public road, above ground utility or railroad:       1790 ft       18. Distance to nearest property line:       1115 ft       19. Distance to nearest well permitted/completed in the same formation:       290 ft         20.       LEASE, SPACING AND POOLING INFORMATION         Objective Formation(s)       Formation Code       Spacing Order Number(s)       Unit Acreage Assigned to Well       Unit Configuration (N/2, SE/4, etc.)         Ites       Ites       513-5       320       S/2       S/2         Williams Fork Iles       WFILS       513-4       320       S/2         21. Mineral Ownership:       K       Fee			12/14/2009 PDC	P Reading: 2.5 Instru	ment Operator's Nar	me: J. Kirkp	atrick					
Footage at Top of Prod Zone:       FNL/FSL       FEL/FWL       Bottom Hole:       FNL/FSL       FEL/FWL         223       FSL       1987       FEL       223       FSL       1987       FEL         Sec:       8       Twp:       6S       Rng:       91W       Sec:       8       Twp:       6S       Rng:       91W         16. Is location in a high density area? (Rule 603b)?       Yes       No         17. Distance to the nearest building, public road, above ground utility or railroad:       1790 ft         18. Distance to nearest property line:       1115 ft       19. Distance to nearest well permitted/completed in the same formation:       290 ft         20.       LEASE, SPACING AND POOLING INFORMATION         Objective Formation(s)       Formation Code       Spacing Order Number(s)       Unit Acreage Assigned to Well       Unit Configuration (N/2, SE/4, etc.)         Iles       513-5       320       S/2       S/2         Williams Fork Iles       WFILS       513-4       320       S/2	Footage at Top of Prod Zone:       FNL/FSL       FEL/FWL       Bottom Hole:       FNL/FSL       FEL/FWL        223       FSL       1987       FEL       223       FSL       1987       FEL        223       FSL       1987       FEL       223       FSL       1987       FEL        233       FSL       1987       FEL       223       FSL       1987       FEL        233       FSL       1987       FEL       223       FSL       1987       FEL        234       Sec:       8       Twp: 6S       Rng: 91W       Sec:       8       Twp: 6S       Rng: 91W         16. Is location in a high density area? (Rule 603b)?       Yes       X       No       17.0 ft       18. Distance to the nearest building, public road, above ground utility or railroad:       1790 ft         18. Distance to nearest property line:       1115 ft       19. Distance to nearest well permitted/completed in the same formation:       290 ft         20.       LEASE, SPACING AND POOLING INFORMATION       Disterve Formation(s)       Formation Code       Spacing Order Number(s)       Unit Acreage Assigned to Well       Unit Configuration (N/2, SE/4, etc.)         Iles       Iles       513-5       320       S/2       S/2		'										
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Iles513-5320S/2Williams Fork IlesWFILS513-4320S/2	Illes     Illes     513-5     320     S/2       Williams Fork Iles     WFILS     513-4     320     S/2       21. Mineral Ownership:     Image: Comparison of the state in the s		Formation(s)		-				iguration (	N/2 SE	/4 etc)		
Williams Fork Iles WFILS 513-4 320 S/2	Williams Fork Iles       WFILS       513-4       320       S/2         21. Mineral Ownership:       Image: State inclusion of the state inclose incluse inclusion of the state inclusion of the stat		r officiality						-		,4,010.)		
	21. Mineral Ownership:       Image: State       Federal       Indian       Lease #:         22. Surface Ownership:       Image: State       Federal       Indian         23. Is the Surface Owner also the Mineral Owner?       Image: Yes       No       Surface Surety ID#:		Fork lles										
21. Mineral Ownership: 🔀 Fee State Federal Indian Lease #:	22. Surface Ownership:       Image: Federal State       Image: Federal Federal State       Indian         23. Is the Surface Owner also the Mineral Owner?       Image: Yes       Image: No       Surface Surety ID#:	<u> </u>		1									
	22. Surface Ownership:       Image: State       Image: Federal       Indian         23. Is the Surface Owner also the Mineral Owner?       Image: Yes       Image: No       Surface Surety ID#:	21. Mine	eral Ownership:	🔀 Fee	State Fede	ral 🔲 Ind	dian	Lease	#:				
22. Surface Ownership: 🔀 Fee 🔲 State 📄 Federal 📄 Indian	23. Is the Surface Owner also the Mineral Owner? Xes No Surface Surety ID#:		-								—		
			•					urety ID#	<i>t</i> :				
	23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?												

Date Run: 7/14/2011 Doc [#400175370] Well Name: Jolley KP 534-8

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bonc \$2,000 Surface Bond \$5,000 Surface Bond									
24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):									
See attached.									
25. Distance to	Nearest Min	eral Lease Line:	223 ft	2	6. Total Acres ir	n Lease:	1480		
		DRILI	LING PLA	NS AND PRC	CEDURES				
27. Is H2S ant	icipated?	Yes	XN	lo If Yes, attac	h contingency p	lan.			
28. Will salt se	ctions be enc	ountered during dr	illing?	Yes	X No				
29. Will salt (>	15,000 ppm T	DS CL) or oil base	ed muds be u	sed during drilling	? 📃 Ye	s 👿 No			
30. If question	s 28 or 29 are	yes, is this locatio	n in a sensiti	ve area (Rule 901	.e)? 📃 Ye	A			
31. Mud dispo	sal:	Offsite 😿 On	site				8, 29, or 30 are mit may be red		
Method:	Land Farm	ning 📃 La	and Spreadin	g 📃 Disp	osal Facility		Re-use and ev	-	
Note: The use	of an earthen	pit for Recompleti	on fluids requ	uires a pit permit (F	Rule 905b). If aii	/gas drilling, n	otify local fire	officials.	
Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	
CONDUCTOR	24	18	48#	0	45	25	45	0	
SURF	13+1/2	9+5/8	32.3#	0	1,259	330	1,259	0	
1ST	7+7/8	4+1/2	11.6#	0	7,302	715	7,302		
32. BOP Equip 33. Comments		op. Cement 500' a		Touble R gas. CA COC7336		Rotating Head	No	ne	
34. Location ID	): 336009	)							
35. Is this appl	ication in a Co	omprehensive Drill	ing Plan ?	Yes	No				
36. Is this appl	ication part of	submitted Oil and	Gas Location	n Assessment?	🗙 Yes	🔲 No			
I hereby certify	all statement	s made in this form	n are, to the b	pest of my knowled	dge, true, correc	t, and complet	te.		
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete. Signed: Print Name: Greg Davis									
Title: Supervisor Permits Date: 7/13/2011 Email: Greg.J.Davis@Williams.com									
Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders									
and is hereby approved. COGCC Approved: Director of COGCC Date:									
		Dermit N			Evolution De				
05		Permit N			Expiration Dat				
05		CONDIT	IONS OF A	PPROVAL, IF A	NY:				
All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.									

		Atta	chment Cheo	<u>k List</u>					
Att Doc Num	Name								
400175370 FORM 2 SUBMITTED									
400175789 WELL LOCATION PLAT									
400175790	SURFACE AGR	MT/SURETY							
400175791	ΤΟΡΟ ΜΑΡ								
400179064	DEVIATED DRI	LLING PLAN							
400185049	LEGAL/LEASE	DESCRIPTION							
Total Attach: 6 Fi	les								
		<u>(</u>	General Comm	<u>ents</u>					
<u>User Group</u>	<u>Comment</u>					<u>Comment</u>	<u>Date</u>		
Total: 0 comme	nt(s)								
			<b>BMP</b>						
<u>Type</u>		<u>Comment</u>							
Total: 0 comment	:(s)								