

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 04/30/2010 Date of First Production this formation: 05/13/2010

Perforations Top: 6913 Bottom: 7176 No. Holes: 126 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

NB PERF 6913-7032 HOLES 60 SIZE 0.41
CD PERF 7154-7176 HOLES 66 SIZE 0.38

This formation is commingled with another formation: Yes No

Test Information:

Date: 05/12/2010 Hours: 24 Bbls oil: 40 Mcf Gas: 223 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 40 Mcf Gas: 223 Bbls H2O: 0 GOR: 5575

Test Method: FLOWING Casing PSI: 1600 Tubing PSI: 1150 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1221 API Gravity Oil: 51

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7120 Tbg setting date: 05/05/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 05/13/2010 Date of First Production this formation: 04/20/2010

Perforations Top: 6913 Bottom: 7032 No. Holes: 60 Hole size: 0.41

Provide a brief summary of the formation treatment: _____ Open Hole:

Commingle well with Codell.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

This well is on the Kerr-Mcgee Delinquency List for missing reports from 09/2010 to present on the Codell formation. It is also missing reports from 09/2010 to present on the Niobrara formation. This Form 5A is the most up to date on the producing formation status. The Niobrara and Codell formation were commingled 5/13/2010. Thank you.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: _____ Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)