

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
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| DE | ET | OE | ES |
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Document Number:

400168545

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 69175 4. Contact Name: Jeff Glossa
2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION Phone: (303) 831-3972
3. Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 860-5838
City: DENVER State: CO Zip: 80203

5. API Number 05-123-31959-00 6. County: WELD
7. Well Name: LAJCO Well Number: 17SD
8. Location: QtrQtr: SENE Section: 17 Township: 4N Range: 67W Meridian: 6
Footage at surface: Distance: 1376 feet Direction: FNL Distance: 1107 feet Direction: FEL
As Drilled Latitude: 40.316390 As Drilled Longitude: -104.909860

GPS Data:

Data of Measurement: 04/14/2011 PDOP Reading: 1.5 GPS Instrument Operator's Name: Holly L.Tracy

** If directional footage at Top of Prod. Zone Dist.: 2580 feet. Direction: FNL Dist.: 1200 feet. Direction: FEL

Sec: 17 Twp: 4N Rng: 66W

** If directional footage at Bottom Hole Dist.: 2579 feet. Direction: FNL Dist.: 1200 feet. Direction: FEL

Sec: 17 Twp: 4N Rng: 67W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 02/20/2011 13. Date TD: 02/23/2011 14. Date Casing Set or D&A: 02/23/2011

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7500 TVD** 7323 17 Plug Back Total Depth MD 7458 TVD** 7281

18. Elevations GR 4790 KB 4807

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, CNL/CDL/DIL

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF | 12+1/4 | 8+5/8 | 24 | 0 | 664 | 470 | 0 | 664 | CALC |
| 1ST | 7+7/8 | 4+1/2 | 11.6 | 0 | 7,487 | 1,015 | 0 | 7,487 | CBL |

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

| Method used | String | Cementing tool setting/pref depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
| | Top | Bottom | DST | Cored | |
| SUSSEX | 4,114 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| SHANNON | 4,670 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| NIOBRARA | 7,007 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| FORT HAYS | 7,308 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| CODELL | 7,328 | | <input type="checkbox"/> | <input type="checkbox"/> | |

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: 5/24/2011 Email: jglossa@petd.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | | | |
|-----------------------------|-----------------------|------------|-------------------------------------|----|-------------------------------------|
| <u>Attachment Checklist</u> | | | | | |
| 400168549 | CMT Summary * | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | Core Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| 400168550 | Directional Survey ** | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | DST Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Logs | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Other | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | | | |
| 400168545 | FORM 5 SUBMITTED | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |

General Comments

| User Group | Comment | Comment Date |
|------------|------------------------------------|---------------------|
| Permit | e-mailed Jeff Glossa requesting 5A | 7/1/2011 7:39:25 AM |

Total: 1 comment(s)

Date Run: 7/11/2011 Doc [#400168545] Well Name: LAJCO 17SD

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