

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400164353

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-26040-00 6. County: WELD
7. Well Name: CERVI USX CC Well Number: 21-10
8. Location: QtrQtr: NWSE Section: 21 Township: 4N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 05/01/2008 Date of First Production this formation: 03/17/2011
Perforations Top: 6488 Bottom: 6763 No. Holes: 180 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Codell & Niobrara are commingled
Codell 6750'-6763', 52 holes, .41"
Frac'd Codell w/132048 gals Silverstim, Acid, and Slick Water with 270000 lbs Ottawa sand
Niobrara 6488'-6570', 128 holes, .42"
Frac'd Niobrara w/173729 gals Silverstim, Acid, and Slick Water with 250000 lbs Ottawa sand

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 03/25/2011 Hours: 24 Bbls oil: 131 Mcf Gas: 97 Bbls H2O: 10
Calculated 24 hour rate: Bbls oil: 131 Mcf Gas: 97 Bbls H2O: 10 GOR: 740
Test Method: Flowing Casing PSI: 1600 Tubing PSI: 1500 Choke Size: 10/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 0 API Gravity Oil: 46
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6710 Tbg setting date: 03/14/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 5/16/2011 Email JDGarrett@nobleenergyinc.com

Attachment Check List

Att Doc Num	Name
400164353	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Justin Garrett submitted duplicate of FORM 5 that was approved in 9/2010 to accompany this FORM 5A. Original FORM 5A was submitted, approved, and well was shutin. This FORM 5A has complete perms and testing info.	7/5/2011 9:35:32 AM

Total: 1 comment(s)