


|   |  |  |   |    |    |    |    |
|---|--|--|---|----|----|----|----|
| <b>FORM</b><br><b>5</b><br>Rev<br>02/08   | <b>State of Colorado</b><br><b>Oil and Gas Conservation Commission</b><br>1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109 |                           | <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table><br>Document Number:<br><br>400153279 | DE | ET | OE | ES |
| DE  | ET   | OE   | ES  |    |    |    |    |
| <b>DRILLING COMPLETION REPORT</b>   |  |  |   |    |    |    |    |
| This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required. |  |  |   |    |    |    |    |
| Completion Type <input type="checkbox"/> Final completion <input checked="" type="checkbox"/> Preliminary completion  |  |  |   |    |    |    |    |
| 1. OGCC Operator Number:    10071   |  | 4. Contact Name:    Valerie Walker   |   |    |    |    |    |
| 2. Name of Operator:    BARRETT CORPORATION* BILL   |  | Phone:    (303) 312-8531   |   |    |    |    |    |
| 3. Address:    1099 18TH ST STE 2300  |  | Fax:    (303) 291-0420   |   |    |    |    |    |
| City:    DENVER   | State:    CO   | Zip:    80202  |   |    |    |    |    |
| 5. API Number    05-045-19774-00  |  | 6. County:    GARFIELD   |   |    |    |    |    |
| 7. Well Name:    CB-TG Land   |  | Well Number:    21A-20-692   |   |    |    |    |    |
| 8. Location:    QtrQtr:    NWNE    Section:    20    Township:    6S    Range:    92W    Meridian:    6   |  |  |   |    |    |    |    |
| Footage at surface:    Distance:    735    feet    Direction:    FNL  |  | Distance:    2551    feet    Direction:    FEL   |   |    |    |    |    |
| As Drilled Latitude:  |  | As Drilled Longitude:  |   |    |    |    |    |
| GPS Data:   |  |  |   |    |    |    |    |
| Data of Measurement:  |  | PDOP Reading:    GPS Instrument Operator's Name:   |   |    |    |    |    |
| ** If directional footage at Top of Prod. Zone  |  | Dist.:    feet. Direction:    Dist.:    feet. Direction:   |   |    |    |    |    |
| Sec:    Twp:    Rng:  |  |  |   |    |    |    |    |
| ** If directional footage at Bottom Hole  |  | Dist.:    feet. Direction:    Dist.:    feet. Direction:   |   |    |    |    |    |
| Sec:    Twp:    Rng:  |  |  |   |    |    |    |    |
| 9. Field Name:    MAMM CREEK  |  | 10. Field Number:    52500   |   |    |    |    |    |
| 11. Federal, Indian or State Lease Number:  |  |  |   |    |    |    |    |
| 12. Spud Date: (when the 1st bit hit the dirt)    04/07/2011  |  | 13. Date TD:    14. Date Casing Set or D&A:  |   |    |    |    |    |
| 15. Well Classification:  |  |  |   |    |    |    |    |
| <input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation   |  |  |   |    |    |    |    |
| 16. Total Depth    MD    795    TVD**   |  | 17 Plug Back Total Depth    MD    TVD**  |   |    |    |    |    |
| 18. Elevations    GR    5530    KB    5530  |  | One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available. |   |    |    |    |    |
| 19. List Electric Logs Run:   |  |  |   |    |    |    |    |

20. Casing, Liner and Cement:

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

### CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR   | 24           | 14             | 36    | 0             | 40            |           | 0       | 40      | CALC   |
| SURF        | 12+1/4       | 9+5/8          | 36    | 0             | 795           | 240       | 0       | 795     | CALC   |

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

| Method used | String | Cementing tool setting/pref depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
|             |        |                                   |               |            |               |

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth |        | Check if applies         |                          | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
|                | Top            | Bottom | DST                      | Cored                    |   |
|                |                |        | <input type="checkbox"/> | <input type="checkbox"/> |   |

Comment:

conductor set with grout

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Valerie A. Walker

Title: Permit Analyst Date: 4/13/2011 Email: vwalker@billbarrettcorp.com

### Attachment Check List

| Att Doc Num                 | Document Name         | attached ? |                                     |    |                                     |
|-----------------------------|-----------------------|------------|-------------------------------------|----|-------------------------------------|
| <u>Attachment Checklist</u> |                       |            |                                     |    |                                     |
| 400153280                   | CMT Summary *         | Yes        | <input checked="" type="checkbox"/> | No | <input type="checkbox"/>            |
|                             | Core Analysis         | Yes        | <input type="checkbox"/>            | No | <input checked="" type="checkbox"/> |
|                             | Directional Survey ** | Yes        | <input type="checkbox"/>            | No | <input checked="" type="checkbox"/> |
|                             | DST Analysis          | Yes        | <input type="checkbox"/>            | No | <input checked="" type="checkbox"/> |
|                             | Logs                  | Yes        | <input type="checkbox"/>            | No | <input checked="" type="checkbox"/> |
|                             | Other                 | Yes        | <input type="checkbox"/>            | No | <input checked="" type="checkbox"/> |
| <u>Other Attachments</u>    |                       |            |                                     |    |                                     |
| 400153279                   | FORM 5 SUBMITTED      | Yes        | <input checked="" type="checkbox"/> | No | <input type="checkbox"/>            |

### General Comments

| <u>User Group</u> | <u>Comment</u>                  | <u>Comment Date</u>     |
|-------------------|---------------------------------|-------------------------|
| Engineer          | Preliminary Form 5, no CBL yet. | 6/27/2011<br>2:46:08 PM |

Total: 1 comment(s)