

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 66571	4. Contact Name: Daniel I. Padilla	Complete the Attachment Checklist OP OGCC
2. Name of Operator: OXY USA WTP LP	Phone: 970.263.3637	
3. Address: 760 Horizon Drive, Suite 101 City: Grand Junction State: CO Zip: 81506	Fax: 970.263.3694	
5. API Number: 05-045-06861-00	OGCC Facility ID Number: 335190	Survey Plat
6. Well/Facility Name: Soils Pit	7. Well/Facility Number: 620-1	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): SWSE, Sec. 20, T6S, R97W, 6th		Surface Eqmpt Diagram
9. County: Garfield	10. Field Name: Grand Valley	Technical Info Page
11. Federal, Indian or State Lease Number:		Other reports & data

North

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Sec, Twp, Rng, Mer: _____ attach directional survey

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
 Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No _____
 Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT: _____

SPUD DATE: _____ REQUEST FOR CONFIDENTIAL STATUS (5 mos from date casing well)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: _____ Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input checked="" type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Daniel I. Padilla Date: 3/10/10 Email: daniel_padilla@oxy.com
 Print Name: Daniel I. Padilla Title: Regulatory Advisor

COGCC Approved: Chris Camfield Title: FOR Date: 06/07/2011
 CONDITIONS OF APPROVAL, IF ANY: Chris Camfield
EPS NW Region

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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|------------------------------------------------------------------------------|-----------------------------|
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| 2. Name of Operator: OXY USA WTP LP | OGCC Facility ID # 335190 |
| 3. Well/Facility Name: Soils Pit | Well/Facility Number: 620-1 |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE, Sec. 20, T6S, R97W, 6th | |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Oxy is proposing to close out its 620-1 soils pit located on the 620-1 well pad (335190) and requests a approval to bury the pit contents in place by mixing with native soils and capping with 3 feet of top soil.

Oxy prepared and submitted a Form 27 (see attached) pit closure form detailing Oxy's closure plan on October 21, 2009. Based on the COGCC's initial review of the plan and associated Walsh Environmental Scientist and Engineers, LLC (WALSH) Soil Characterization Report, Oxy collected additional sample data and revised the Form 27 based on the new results. In the updated report (dated 1/12/10), the analytical concentrations table identifies the COGCC Table 910-1 concentration levels. Oxy's undisturbed background concentrations and the soil and gravel sample concentration levels collected in the pit and below the pit liner.

Oxy's undisturbed background concentration levels, as well as Oxy's the in-pit soil concentration levels for Arsenic (As) and pH are above COGCC Table 910-1 concentration levels, with the background sample results being higher than the in-pit soil samples for As. The pH does exceed background sample results, but requests to stabilize the pH by mixing the in-pit soils with native soils and then capping with three feet of native top soil.

Upon approval, the in-pit soil will be backfilled and mixed with a basic material and with background soils to bring the pit to final reclamation status. The pit will be recontoured and seeded prior to the start of the next growing season.