IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORM 6 Rev 12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

Date Received: 04/01/2011

Document Number: 1634875

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 55575 Contact Name: MARK ELLIOTT

Name of Operator: MCELVAIN OIL & GAS PROPERTIES Phone: (303) 893-0933

Address: 1050 17TH ST STE 2500 Fax: (303) 893-0914

City: DENVER State: CO Zip: 80265-20 Email: MARKE@MCELVAIN.COM

For "Intent" 24 hour notice required, COGCC contact: Name: QUINT, CRAIG Tel: (719) 767-8939 Email: craig.quint@state.co.us

API Number 05-125-06227-00

Well Name: WALKING A GRAZING ASSN Well Number: 1

Location: QtrQtr: CSE Section: 4 Township: 3S Range: 46W Meridian: 6

County: YUMA Federal, Indian or State Lease Number:

Field Name: WINGSPAN Field Number: 93700

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.820800 Longitude: -102.525060

GPS Data:

Data of Measurement: 12/08/2010 PDOP Reading: 2.2 GPS Instrument Operator's Name: Robert Daley

Reason for Abandonment: ☐ Dry ☒ Production for Sub-economic ☐ Mechanical Problems

☐ Other

Casing to be pulled: ☐ Yes ☒ No Top of Casing Cement:

Fish in Hole: ☐ Yes ☒ No If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	2246	2272			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	155	155	155	0	
1ST	7+7/8	4+1/2	9.5	2,397	200	2,397	0	

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Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2225 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.

CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.

CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 200 ft. with 40 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MARK ELLIOTT

Title: OPERATIONS ENGINEER Date: 3/21/2011 Email: MARKE@MCELVAIN.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 5/1/2011

CONDITIONS OF APPROVAL, IF ANY: Expiration Date: 10/31/2011

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1) Note changes to Form 6 submitted.
2) Provide 24 hour notice of MIRU to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us.
3) Operator proposed CIBP at 2225'. According to previous MIT's there is a bridge plug at 2200'. Provide job ticket on site if not setting a new plug. Must have 2 sx minimum on top or redump 2 sx on existing plug if confirmed.
4) Calculated cement top behind production casing is approx. 1400', which is below surface casing shoe at 150'/155', therefore impacting proposed shoe plug procedure, which assumed cement was to surface. Modify as follows: Pull casing or run CBL to confirm cement coverage behind production casing from 250' up and if no cement coverage exists perforate at 200' and squeeze a 40 sk plug to balance across shoe, tag plug or use a retainer. If casing is not pulled 10 sk plug at surface means 4 sks in casing and 6 sks in annulus from 50' up.

Attachment Check List

Att Doc Num	Name
1634875	FORM 6 INTENT SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)