

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

21. Mineral Ownership: Fee State Federal Indian Lease #: _____
22. Surface Ownership: Fee State Federal Indian
23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____
23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No
23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond
24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SEE ATTACHED MAP.
25. Distance to Nearest Mineral Lease Line: 2248 ft 26. Total Acres in Lease: 800

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.
28. Will salt sections be encountered during drilling? Yes No
29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No
30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No
31. Mud disposal: Offsite Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**
Method: Land Farming Land Spreading Disposal Facility Other: _____
Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|
| CONDUCTOR | 12+1/4 | 9+5/8 | 36# | 0 | 2,000 | 789 | 2,000 | 0 |
| 1ST | 8+3/4 | 7 | 23# | 0 | 5,714 | 707 | 5,714 | 0 |

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None
33. Comments **POWER LINE WEST OF LOCATION WILL BE REMOVED DURING WELL PAD CONSTRUCTION. Rig Height will be 110' per DP. No Conductor Casing will be used.**

34. Location ID: 421429
35. Is this application in a Comprehensive Drilling Plan ? Yes No
36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: DIANE L PETERSON
Title: REGULATORY SPECIALIST Date: 2/8/2011 Email: DLPE@CHEVRON.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 3/31/2011

API NUMBER: **05 103 11866 00** Permit Number: _____ Expiration Date: 3/30/2013
CONDITIONS OF APPROVAL, IF ANY: _____

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

(1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.

(2) THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1-MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST DEDICATED* WATER WELL WITHIN 1-MILE IS 00 FEET DEEP. *(Intended for agriculture or drinking)

Wellhead is 140' to the nearest aboveground utility and the rig height is given as 110'. The rig used to drill the subject well must not have a derrick height of greater than 2/3rds of 140 feet or 93 feet.

The minimum setback shall be achieved per the operator for a 110' rig by laying down the power lines while conducting drilling operations. plg.

Attachment Check List

| Att Doc Num | Name |
|-------------|------------------------|
| 1693923 | LEASE MAP |
| 400131271 | FORM 2 SUBMITTED |
| 400131406 | DEVIATED DRILLING PLAN |
| 400131411 | DRILLING PLAN |
| 400131417 | FED. DRILLING PERMIT |
| 400131418 | PLAT |
| 400131420 | LEASE MAP |
| 400131427 | LOCATION PICTURES |
| 400131436 | HYDROLOGY MAP |
| 400131439 | TOPO MAP |
| 400131441 | ACCESS ROAD MAP |
| 400131443 | H2S CONTINGENCY PLAN |
| 400131452 | PROPOSED BMPs |

Total Attach: 13 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|---|--------------------------|
| Permit | Received lease map for bottom hole. plg. | 3/31/2011 9:40:51 AM |
| Permit | ON HOLD: requesting corrected lease map showing BHL's lease. Originally on hold 2/15/11 mistakenly deleted. plg. | 3/31/2011 9:24:50 AM |
| Permit | Requesting rig height as wellhead is 140' from aboveground utility. Changed the answer to line 36" "Is this application part of submitted O&G Location Assessment from NO to YES. Added "No Conductor Casing will be used" to operator comments. plg. | 2/14/2011 11:09:04 AM |
| Permit | push back to draft casing information incomplete | 2/10/2011 8:25:28 AM |

Total: 4 comment(s)

BMP

Type

Comment

| <u>Type</u> | <u>Comment</u> |
|-------------|----------------|
| | |

Total: 0 comment(s)