FORM 5 Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109 **DRILLING COMPLETION REPORT**	STATE OF COLORADO OIL & GAS	DE	ET	OE	ES

Document Number:

400147709

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion   [ ] Preliminary completion

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1625 BROADWAY STE 2200

   City: DENVER   State: CO   Zip: 80202

4. Contact Name: Andrea Rawson

   Phone: (303) 228-4253

   Fax: (303) 228-4286

5. API Number   05-123-31914-00

6. County: WELD

7. Well Name: DECHANT X   Well Number: 01-02

8. Location: QtrQtr: NWNE   Section: 1   Township: 2N   Range: 65W   Meridian: 6

Footage at surface: Distance: 575   feet   Direction: FNL   Distance: 2103   feet   Direction: FEL

   As Drilled Latitude: 40.172753   As Drilled Longitude: -104.610428

GPS Data:

   Data of Measurement: 01/19/2011   PDOP Reading: 6.1   GPS Instrument Operator's Name: Paul Tappy

   ** If directional footage at Top of Prod. Zone   Dist.: _____ feet. Direction: _____   Dist.: _____ feet. Direction: _____

         Sec: _____   Twp: _____   Rng: _____

   ** If directional footage at Bottom Hole   Dist.: _____ feet. Direction: _____   Dist.: _____ feet. Direction: _____

         Sec: _____   Twp: _____   Rng: _____

9. Field Name: WATTENBERG   10. Field Number: 90750

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 01/05/2011 13. Date TD: 01/08/2011 14. Date Casing Set or D&A: 01/08/2011

15. Well Classification:

[ ] Dry   [X] Oil   [ ] Gas/Coalbed   [ ] Disposal   [ ] Stratigraphic   [ ] Enhanced Recovery   [ ] Storage   [ ] Observation

16. Total Depth   MD   7803   TVD** _____   17 Plug Back Total Depth   MD   7746   TVD** _____

18. Elevations   GR   4828   KB   4841 | One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CDL/CNL/ML,
HRI
CBL/GR/CCL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	756	274	0	756	CBL
1ST	7+7/8	4+1/2		0	7,791	670	1,900	7,791	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,818		☐	☐	
MOWRY	7,524		☐	☐	
J SAND	7,537		☐	☐	
DAKOTA	7,748		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Andrea Rawson

Title: Regulatory Specialist   Date: _____   Email: arawson@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?

Attachment Checklist

Att Doc Num	Document Name			attached ?		
	CMT Summary *	Yes	☐	No	☒	
	Core Analysis	Yes	☐	No	☒	
	Directional Survey **	Yes	☐	No	☒	
	DST Analysis	Yes	☐	No	☒	
400147714	Logs	Yes	☐	No	☒	
	Other	Yes	☐	No	☒	

General Comments

User Group	**Comment**	**Comment Date**

Total: 0 comment(s)