

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:
09/24/2010

Document Number:
2591645

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 16660 Contact Name: DAVID WIIST
 Name of Operator: CHESAPEAKE OPERATING INC Phone: (405) 935-3906
 Address: P O BOX 18496 Fax: (405) 849-3906
 City: OKLAHOMA CITY State: OK Zip: 73154-04 Email: DAVID.WIIST@CHK.COM

24 hour notice required, contact: Name: _____ Tel: _____
 Email: _____

API Number 05-009-05121-00
 Well Name: BAUMAN A Well Number: 1-2
 Location: QtrQtr: CSW Section: 2 Township: 33S Range: 42W Meridian: 6
 County: BACA Federal, Indian or State Lease Number: _____
 Field Name: MIDWAY Field Number: 54952

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: _____ Longitude: _____
 GPS Data:
 Data of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
TOPEKA B	TOPKB	3135	3138	08/09/2009	CEMENT	200

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	521	300	521	0	
1ST	7+7/8	2+7/8	6.5	3,240	100	3,240	2,600	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 150 sks cmt from 200 ft. to 745 ft. in Plug Type: OPEN HOLE Plug Tagged:
Set 100 sks cmt from 54 ft. to 200 ft. in Plug Type: CASING Plug Tagged:
Set 10 sks cmt from 4 ft. to 54 ft. in Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 736 ft. of 2+7/8 inch casing Plugging Date: 09/13/2010
*Wireline Contractor: LOG-TECH OF KANSAS, INC. *Cementing Contractor: ALLIED CEMENTING COMPANY
Type of Cement and Additives Used: 75 SXS COMMON WITH 3% CC + 200# HULLS, 75 SXS NEAT. 110 SCS NEAT
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DAVID WIIST
Title: PRODUCTION ENGINEER Date: 9/21/2010 Email: DAVID.WIIST@CHK.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KOEHLER, BOB Date: 2/7/2011

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
2591645	FORM 6 SUBSEQUENT SUBMITTED
2591646	WELLBORE DIAGRAM
2591647	CEMENT JOB SUMMARY
2591648	WIRELINER JOB SUMMARY
2591649	OTHER
2591650	OTHER

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Mike Leonard was contacted by Chesapeake field person during actual P&A ops about need to change plugging procedure specified in NOIA. Mike talked to Dirk Sutphin and they agreed that procedure as performed in this SRA would be adequate. Mike was satisfied by Chesapeake that the fish could not be removed from the well.	2/7/2011 9:17:13 AM

Total: 1 comment(s)