FORM 2 Rev 12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

Document Number: 400103277

Plugging Bond Surety 20030009

APPLICATION FOR PERMIT TO:

1. [X] **Drill,** [ ] Deepen, [ ] Re-enter, [ ] Recomplete and Operate

2. TYPE OF WELL
OIL [ ] GAS [X] COALBED [ ] OTHER _____
SINGLE ZONE [ ] MULTIPLE ZONE [X] COMMINGLE ZONE [X]

Refiling [X]
Sidetrack [ ]

3. Name of Operator: NOBLE ENERGY INC 4. COGCC Operator Number: 100322

5. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202

6. Contact Name: MARI CLARK Phone: (303)228-4413 Fax: (303)228-4286
Email: mclark@nobleenergyinc.com

7. Well Name: PHILLIPS Well Number: 24-2-20

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 7754

WELL LOCATION INFORMATION

10. QtrQtr: SWNW Sec: 24 Twp: 5N Rng: 67W Meridian: 6
Latitude: 40.387870 Longitude: -104.850050

		FNL/FSL		FEL/FWL
Footage at Surface:	1575 feet	FNL	247 feet	FWL

11. Field Name: WATTENBERG Field Number: 90750

12. Ground Elevation: 4987 13. County: WELD

14. GPS Data:
Date of Measurement: 08/08/2008 PDOP Reading: 1.5 Instrument Operator's Name: MICHAEL DILKA

15. If well is [X] Directional [ ] Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone:	FNL/FSL	FEL/FWL	Bottom Hole:	FNL/FSL	FEL/FWL
	2533 FNL	75 FWL		2533 FNL	75 FWL
	Sec: 24 Twp: 5N Rng: 67W			Sec: 24 Twp: 5N Rng: 67W	

16. Is location in a high density area? (Rule 603b)? [ ] Yes [X] No

17. Distance to the nearest building, public road, above ground utility or railroad: 3628 ft

18. Distance to nearest property line: 247 19. Distance to nearest well permitted/completed in the same formation: 895 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
CODELL	CODL	407-87	160	GWA
NIOBRARA	NBRR	407-87	160	GWA

21. Mineral Ownership: [X] Fee [ ] State [ ] Federal [ ] Indian Lease #:

22. Surface Ownership: [X] Fee [ ] State [ ] Federal [ ] Indian

23. Is the Surface Owner also the Mineral Owner? [X] Yes [ ] No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? [X] Yes [ ] No

23b. If 23 is No [ ] Surface Owners Agreement Attached or [ ] $25,000 Blanket Surface Bon [ ] $2,000 Surface Bond [ ] $5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

T5N-R67W Section 24: W/2

25. Distance to Nearest Mineral Lease Line: 75 ft 26. Total Acres in Lease: 320

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? [ ] Yes [X] No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? [ ] Yes [X] No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? [ ] Yes [X] No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? [ ] Yes [X] No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: [X] Offsite [ ] Onsite

Method: [X] Land Farming [ ] Land Spreading [ ] Disposal Facility Other: CLOSED LOOP

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	500	205	500	0
1ST	7+7/8	4+1/2	11.6	0	7,754	732	7,754	

32. BOP Equipment Type: [X] Annular Preventer [ ] Double Ram [ ] Rotating Head [ ] None

33. Comments NO CONDUCTOR CASING WILL BE USED. 1ST STRING TOP OF CEMENT = 200' ABOVE NIOBRARA. PROPOSED GWA UNIT CONFIGURATION FOR NB-CD = SENE, NESE SECTION 23 and SWNW, NWSW SECTION 24. WELL WILL BE TWINNED WITH EXISTING DL PHILLIPS 24-23. AS DRILLED SUBMITTED. CRP GRASS, CAN DRILL ANYTIME-APPROVED USR THROUGH GREELEY.

34. Location ID: 336626

35. Is this application in a Comprehensive Drilling Plan ? [ ] Yes [ ] No

36. Is this application part of submitted Oil and Gas Location Assessment ? [X] Yes [ ] No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: MARI CLARK

Title: REG. ANALYST II Date: 1/5/2011 Email: mclark@nobleenergyinc.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin **Director of COGCC** Date: 1/31/2011

API NUMBER

05 123 29908 00

Permit Number: Expiration Date: 1/30/2013

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

1) Provide 24 hour notice of MIRU to Bo Brown at 970-397-4124 or e-mail at bo.brown@state.co.us.
2) Comply with Rule 317.i and provide cement coverage from TD to a minimum of 200' above Niobrara. Verify coverage with cement bond log.
3) Comply with Rule 321. Run and submit Directional Survey from TD to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

Attachment Check List

Att Doc Num	Name
400103277	FORM 2 SUBMITTED
400120592	30 DAY NOTICE LETTER
400120593	DEVIATED DRILLING PLAN
400120598	WELL LOCATION PLAT
400120600	PROPOSED SPACING UNIT
400120603	EXCEPTION LOC REQUEST
400120604	EXCEPTION LOC WAIVERS

Total Attach: 7 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)

BMP

Type	Comment

Total: 0 comment(s)