FORM **5A** Rev

02/08

Bridge Plug Depth:

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

STATE OF COLORADO	DE	ET	OE	ES

Document Number:

2566352

1. OGCC Operator Number: 76104 4. Contact Name: HEIDI LEHR 2. Name of Operator: SAMSON RESOURCES COMPANY Phone: 3. Address: TWO WEST SECOND ST Fax: OK City: TULSA State: 74103 Zip: 5. API Number 6. County: 05-081-07360-01 **MOFFAT** 7. Well Name: SHELL CREEK Well Number: 24-26 3R QtrQtr: SESW 8. Location: Section: 26 Township: 12N Range: 99W Meridian: 6 9. Field Name: Field Code: Completed Interval FORMATION: BAXTER Status: PRODUCING Treatment Date: 02/04/2009 Date of First Production this formation: Perforations Top: 14398 Bottom: 15485 No. Holes: 68 Hole size: 35/100 Provide a brief summary of the formation treatment: Open Hole: (15412-15485) FRAC W/ 1678BBLS FLUID & 3359# 30/50 SD (14398-14418) FRAC W/ 5579 BBL FLUID & 91400# 30/50 SD This formation is commingled with another formation: Yes X No **Test Information:** Date: 02/18/2009 Bbls oil: Mcf Gas: 1454 Hours: 21 Bbls H2O: 126 Bbls oil: Mcf Gas: 1662 144 Calculated 24 hour rate: Bbls H2O: GOR: Test Method: FLOWING Casing PSI: 1175 Tubing PSI: 650 Choke Size: 26/64 Gas Disposition: SOLD DRY BTU Gas: 998 API Gravity Oil: Gas Type: Tubing Size: 2 + 3/8 Tubing Setting Depth: 14345 Tbg setting date: 02/17/2009 Packer Depth: Reason for Non-Production: Date formation Abandoned: No Squeeze: Yes If yes, number of sacks cmt

Sacks cement on top:

FORMATION: N	NUGGET SANDSTONE			Status: ABA	ANDONED CO	OMPLETION
Treatment Date:		Date	of First Production this	formation:		
Perforations	Top: <u>17832</u> E	Bottom: 17886	No. Holes:	100	Hole size:	35/100
Provide a brief sur	mmary of the formation tre	atment:	Open Hole:			
4930 gal 15% HC	Cl					
This formation is o	commingled with another for	ormation:	Yes X No			
Test Information:	:					
Date:	Hours:	Bbls oil:	Mcf Gas:	Bbls H20	O: <u>161</u>	_
Calculated 24 hou	r rate:	Bbls oil:	Mcf Gas:	_ Bbls H20	O: 161	GOR:
Test Method:		Casing PSI:	Tubing F	PSI:	Choke	e Size: 18/64
	RE-INJECTED					y Oil:
Tubing Size:	Tubing Setting	Depth:	Tbg setting date:		Packer D	epth:
Reason for Non-P						
HOLE IN 7 5/8 LI	NER @ 16724-16740 - PC	DSSIBLE PARTED 7	′ 5/8 LINER @ 16738 -	abandoned un	nder CICR	
Date formation Ab	andoned: 01/14/2009	Squeeze:	Yes 🗵 No I	f yes, number	of sacks cmt	
	: 16600 Sad					
	 _			-		
Comment:						
I hereby certify all	statements made in this fo	orm are, to the best o	of my knowledge, true, o	correct, and co	mplete.	
Signed: Print Name: HEIDI LEHR						
		_				
Title: SR ENG	INEERING TECHNICIAN	Date:2/1	<u>9/2009</u> Email <u>F</u> :	HLEHR@SAM	SON.COM	
						_
Based on the infor orders and is here	mation provided herein, th by approved.	is Completed Interva	al Report (Form 5A) cor	nplies with CO	GCC Rules a	and applicable
COGCC Approved	V) / ~	neslin	Director of COGCC	; Da	ate: 1/28/20)11
			_			
		Attachmer	nt Check List			
Att Doc Num	Name					
2566352	FORM 5A SUBMITTE					
2566353 Total Attach: 2 File	WELLBORE DIAGRAI	M .				
rotal Attach: Z FII6	:5	General	I Comments			
Hear Group	Commont	<u>General</u>	i Comments		,	Commont Data
User Group	Comment					Comment Date
Total: 0	*/a\					
Total: 0 commen	u(s)					